

LATITUDE

39° 40' 00"

80° 22' 30"

LONGITUDE

7.5'

7.5 OGIS topo location

7.5' loc	<u>0.86S</u>	15' loc	<u>0.86S</u>
	<u>0.31W</u>	(calc.)	<u>2.53W</u>

F-2009/5004

Company \_\_\_\_\_

Farm \_\_\_\_\_

Quad Hundred

County Monongalia

District Battelle

WELL LOCATION MAP

File No. 061-64A

J.D. Hemley 75 0615



W. M. Master

Battelle District, Monongalia County, W. Va.

By Pittsburgh &amp; W. Va. Gas Co.

Completed June 24, 1912.

488 M. open flow; initial rock pressure, 525 lbs.

Bayard Sand gasser.

Elevation, 1150' B.

See letter 9-19-29, P&amp;WVAGCo.

	Top.	Bottom.	Thickness.
Mapletown (Sewickley) Coal	900		
Pittsburgh Coal	985		
Big Lime	2218	- 2280	62
Big Injun Sand	2293	- 2500	207
Gordon Sand	3110	- 3133	23
Bayard Sand (gas, 3375')	3370	- 3377	7
Total depth		3385	

WEST VIRGINIA DEPARTMENT OF MINES

Oil and Gas Section

PRELIMINARY DATA SHEET NO. 1

File No. \_\_\_\_\_ Well No. 01  
Robert E. Thomas Company, of Wirt Co. Va.  
on the 4 Acres Farm  
containing 130 acres Location Step Down Road N. W. 4-2  
Patrol District, in Monongalia County, West Virginia.  
The surface of the above tract is owned in fee by Living Heirs  
of 1220 1/2 address, and the mineral rights are owned by  
Living Heirs of \_\_\_\_\_  
The oil and gas privileges are held under lease by the above named company, and this well is drilled under  
permit No. \_\_\_\_\_ issued by the West Virginia Department of Mines, Oil and Gas Section.

19

Elevation of surface at top of well, 1160 Spirit \_\_\_\_\_

The number of feet of the different sized casings used in the well.

Length (feet)	Size (inches)	Weight (lbs)	Material
<u>179</u>	<u>14"</u>	<u>1410</u>	Wood conductor
<u>2220</u>	<u>10"</u>		stand cas.
	<u>6 1/2"</u>		stand cas.
			stand cas.

\_\_\_\_\_ galcher of \_\_\_\_\_ size, set at \_\_\_\_\_  
\_\_\_\_\_ galcher of \_\_\_\_\_ size, set at \_\_\_\_\_  
\_\_\_\_\_ in casing perforated at \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
\_\_\_\_\_ in casing perforated at \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Coal was encountered at 900-90x feet; thickness 48 inches, and at 976-97x  
feet; thickness 105 inches; and at \_\_\_\_\_ feet; thickness \_\_\_\_\_ inches

Liners were used as follows: (Give details)  
\_\_\_\_\_  
\_\_\_\_\_

June 18 - 1933 Date  
Located 2-10-1912 Approved Robert E. Thomas Owner  
Byford D. H. 4-13-1912  
P. H. F. 1-29-1912 By \_\_\_\_\_ (Title)

*Victor E. Norman*  
 Company  
*Lawrence*  
 Address  
*N.A. No. 121*

COMPLETION DATA SHEET  
 NO. 2  
 FORMATION RECORD

Name	Color	Character	Oil, Gas or Water	Top	Bottom	Thickness	Total Depth	Remarks
Maffei P.C. Block				900	904	4	904	14-15
1/8 Sand Block				985	994	9	994	16-17
Big Sandstone Light				1495	1555	60	1555	
5/8 Sand Light				1670	1730	60	1730	
1/2 Sand Light				1790	1850	60	1850	
2 Sand				1970	2020	50	2020	
2 1/2 Sand				2205	2245	40	2245	
3 1/2 Sand				2245	2275	30	2275	
4 Sand				2275	2370	95	2370	2470
5 Sand				2470	2500	30	2500	
6 Sand				2575	2600	25	2600	
7 Sand				2600	2649	49	2649	
8 Sand				3065	3105	40	3105	
9 Sand				3110	3183	73	3183	
10 Sand				3187	3170	17	3170	
11 Sand				3237	3230	7	3230	
12 Sand				3270	3377	107	3377	
13 Sand				3370	3375	5	3375	
Total								

Well was not shot at \_\_\_\_\_ feet; well was shot at \_\_\_\_\_ feet.

Spill  
 Fresh water at 2470 feet; fresh water at \_\_\_\_\_ feet.

Well was producing \_\_\_\_\_ bbls.  
 per day.

Date Jan 19 - 1933 approved Victor E. Norman  
 Name

NOTE: All bottom formations must be noted as indicated above and all top-cuts and all cut gas sands must be recorded under their proper geological names in the column as well as any local name commonly used in the district for each stratum.