

LATITUDE 39° 42' 30"

LONGITUDE 80° 51' 08"

7.5'

7.5 OGIS topo location

7.5' loc	<u>0.795</u>	15' loc	<u>3.675</u>
	<u>0.270</u>	(calc.)	<u>0.270</u>

Company _____

Farm _____

Quad Wadestown

county Monongahela

District Battelle

WELL LOCATION MAP

File No. 061-37A

Battelle District, Monongalia County, W. Va.
 By Hope Natural Gas Co., 445 W. Main St., Clarksburg, W. Va.
 On 50 acres, surface owned by D. S. Lemley, R. F. D. No. 1,
 Fairview, W. Va.; owner of mineral rights, unknown.
 Drilled prior to June 1, 1931 (1929?).
 Elevation, 1047' L.
 8 1/2" casing, 877'; 5-7/8", 2016'; 5-3/16", 2910'.
 Coal was encountered at 645-651, and 740-750'.
 Abandonment reported to Dept. of Mines August 3, 1931.
 Well was shot at 3142'.
 Water not recorded.
 Gas well; now exhausted to extent of not being commercially
 productive.

MON-37-A

	Top.	Bottom.
Native coal	645	- 651
Pittsburgh Coal	740	- 750
Little Dunkard Sand	1155	- 1178
Big Dunkard Sand	1245	- 1320
Gas Sand	1500	- 1520
First Salt Sand	1540	- 1590
Second Salt Sand	1650	- 1780
Little Lime	1942	- 1962
Pencil Cave	1962	- 1968
Big Lime	1968	- 2040
Big Injun Sand	2040	- 2241
Squaw Sand	2320	- 2340
Gantz Sand (show gas, 2652')	2649	- 2665
50-Ft. Sand (gas, 2695')	2675	- 2733
30-Ft. Sand	2747	- 2777
Gordon Stray Sand	2880	- 2900
Gordon Sand	2945	- 2960
Fourth Sand	3028	- 3046
Fifth Sand (show gas, 3131'; gas, 3142')	3131	- 3136
Total depth		3172

WEST VIRGINIA DEPARTMENT OF MINES
Oil and Gas Section
PRELIMINARY DATA SHEET NO. 1

File No. _____ Well No. 4404

High National Gas Company, of 448 West 18th St.

Martinsburg, W. Va. as the D. C. LeMay Person

containing 80 acres, Location _____

Intertille District, in Monongalia County, West Virginia

The surface of the above tract is owned in fee by D. C. LeMay

of Martinsburg, W. Va. 270 ft. address, and the mineral rights are owned by

Unknown of _____

The oil and gas privileges are held under lease by the above named company, and this well is drilled under permit No. 20000 issued by the West Virginia Department of Mines, Oil and Gas Section,

drilled prior to June 1st, 1931. in _____

Direction of surface at top of well, 1047 Dip
Dip

The number of feet of the different sized casings used in the well

_____ feet _____ dia. Wood conductor

227 feet 8 1/2" dia, top 2022 feet 6 1/2" steel top

2022 feet 5-5/8" dia, top _____ feet _____ steel top

_____ feet _____ dia, top _____ feet _____ steel top

_____ galvanized _____ dia, at _____

_____ galvanized _____ dia, at _____

is casing perforated at _____ feet to _____ feet

is casing perforated at _____ feet to _____ feet

Cool was encountered at 537 feet, thickness 72 inches, and at 732

feet, thickness 220 inches, and at _____ feet, thickness _____ inches

Mud was used as follows: (Give details) _____

August 8, 1931, _____

By _____

Approved _____

Empire Natural Gas Company
 408 West Main St. Address
 Marlton, N. J.

COMPLETION DATA SHEET
 NO. 2
 FORMATION RECORD

Name	Color	Character	Oil, Gas or Water	Top	Bottom	Thickness	Total Depth	Remarks
Native Coal				648	681	6'		
Pittsburgh Coal				740	770	10'		
Little Buckard Sand				1125	1170			
Big Buckard Sand				1245	1280			
Gas Sand				1500	1520			
First Salt Sand				1540	1560			
Second Salt Sand				1680	1700			
Little Lime				1940	1960			
Small Guro				1960	1980			
Big Lime				1980	2040			
Big Inlet Sand				2040	2041			
Sugar Sand				2080	2040			
Gas Sand				2540	2600			
Fifty Foot Sand		Flow Gas-2000		2675	2700			
Thirty Foot Sand		Gas-2000		2747	2777			
Carbon Street Sand				2800	2800			
Carbon Sand				2840	2840			
Fourth Sand				3000	3040			
Fifth Sand				3121	3120			
		Flow Gas-2121					3170	
		Gas-2140						

Well was not shut at 2140 feet, well was shut at _____

Flow from water at _____ and recorded _____ feet; flow water at _____ and recorded _____

Well was _____ pending test. Not estimated to extent of not being commercially productive.

Approved _____ Date _____ Approved _____ Empire Natural Gas Company _____

