

LATITUDE 39° 40'

7.5'

80° 17' 30"

LONGITUDE

7.5 OGIS topo location

7.5' loc	<u>0.575</u>	15' loc	<u>0.575</u>
	0.66W	(calc.)	2.88W

Company _____

Farm _____

Quad Wadestown

County Monongahela

District Battle

WELL LOCATION MAP

File No. 061-26A



ENGINEER'S CERTIFICATE

I hereby certify that this map is correct and shows all my knowledge and belief as required by the oil laws of West Virginia.

Frank Freedom
ENGINEER

Witness this 16th day of February, 1931.
 day of March, 1931.

John H. Williamson
NOTARY PUBLIC



I, the undersigned, being a competent and lawful person, do hereby certify that the above is a true and correct copy of the original map of the land of the estate of the late A. J. Carroll, as shown to me by the executor of the same.

[Handwritten signature]

WITNESSED before me on this 12th day of January, 1911.

[Handwritten signature]

Battelle District, Monongalia County, W. Va.
 By South Penn Oil Co., P. O. Drawer 1255, Pittsburgh, Pa.
 On 398.75 acres, surface and mineral rights owned by Audrey E.
 Carrothers, Fairview, W. Va.
 Elevation, 1143' L.
 10" casing, 240'; 8 1/2" sp 1377'; 6-5/8", 2136'; 5-3/16", 2340'.
 Coal was encountered at 900'.
 Abandonment reported to Dept. of Mines Feb. 16, 1931.
 Well was shot at 3118'.
 Oil well.

MON-26-A

	Top.	Bottom.
Pittsburgh Coal	900	
Big Injun Sand	2200	- 2320
50-Ft. Sand	2840	- 2890
Sand	3010	- 3030
Stray Sand	3055	- 3075
Gordon Sand (oil, 3118')	3108	
Total depth		3141
DRILLED DEEPER		
Gordon Sand		3151
Slate	3151	- 3153
Fourth Sand	3153	- 3175
Slate	3175	- 3329
Fifth Sand	3329	- 3335
Slate, to bottom	3335	- 3365

South Penn Oil Company _____ Company
 P. O. Bremer 1222 _____ Address
 Pittsburgh, Pa. _____

COMPLETION DATA SHEET
 NO. 2
 FORMATION RECORD

Name	Color	Character	Oil, Gas or Water	Top	Bottom	Thickness	Total Depth	Remarks
8 1/2. Coal				900				
Big Injun				2200	2220			
30 Ft. Sand				2240	2290			
Sand				2310	2320			
Strey				2325	2375			
Carbon				2100				
			oil	2110				
TOTAL DEPTH							2141	
STARTED IN OTHER DEPTH AT				2141				
Carbon					2121			
Slate				2121	2125			
Fourth				2125	2175			
Slate				2175	2225			
Fifth				2225	2225			
Slate				2225	2225			
TOTAL DEPTH							2225	

We were _____¹²¹⁰ shut at _____²¹¹⁰ _____ feet, well was shut at _____ feet.

First fresh water at _____ feet, fresh water at _____ feet.

We were producing _____ bbls.

Approved _____
 February 16, 1925

 SOUTH PENN OIL COMPANY
 Approved BY _____

NOTE: All bottom formations must be noted as indicated above and all tests and all test log cards must be completed under proper geological column in the field as well as any other records pertaining to the location of each well.

