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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Friday, September 29, 2023  
WELL WORK PERMIT  
Horizontal 6A / New Drill

CNX GAS COMPANY LLC  
1000 HORIZON VUE DR.

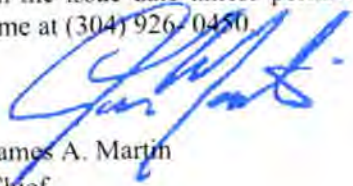
CANONSBURG, PA 15370

Re: Permit approval for WDTN18EHSM  
47-061-01948-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.



James A. Martin  
Chief

Operator's Well Number: WDTN18EHSM  
Farm Name: CONSOL MINING COMPANY  
U.S. WELL NUMBER: 47-061-01948-00-00  
Horizontal 6A New Drill  
Date Issued: 9/29/2023

Promoting a healthy environment.

09/29/2023

# PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

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## CONDITIONS

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1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Also, 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.
11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.

09/29/2023

WW-6B  
(04/15)

API NO. 47- 061 -01948

OPERATOR WELL NO. WDTN18EHSM /

Well Pad Name: WDTN18

4706101948

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
WELL WORK PERMIT APPLICATION

1) Well Operator: CNX GAS COMPANY LLC 494458046 MONONGA BATTEL WADESTOWN  
Operator ID County District Quadrangle

2) Operator's Well Number: WDTN18EHSM Well Pad Name: WDTN18

3) Farm Name/Surface Owner: CONSOL MINING CO. LLC Public Road Access: CAMP RUN ROAD CR 4

4) Elevation, current ground: 1215' Elevation, proposed post-construction: 1199'

5) Well Type (a) Gas X Oil \_\_\_\_\_ Underground Storage \_\_\_\_\_

Other \_\_\_\_\_

(b)If Gas Shallow X Deep \_\_\_\_\_

Horizontal X \_\_\_\_\_

6) Existing Pad: Yes or No YES /

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):  
Target formation is Marcellus Shale @ 7815' - 7868' TVD, 53' thick, expected formation pressure ~4600 psi /

8) Proposed Total Vertical Depth: 7848' TVD at TD, depending on formation dip /

9) Formation at Total Vertical Depth: Marcellus Shale (will not penetrate Onondaga)

10) Proposed Total Measured Depth: 9,763' MD at TD /

11) Proposed Horizontal Leg Length: 1,340' /

12) Approximate Fresh Water Strata Depths: 103', 111', 190', 243', 259', 325', 399'

13) Method to Determine Fresh Water Depths: Offset Well Information

14) Approximate Saltwater Depths: 2415', 3045', 3210'

15) Approximate Coal Seam Depths: 448'-449', 537'-538', 612'-613', 614'-617', 873'-878', 960'-974'

16) Approximate Depth to Possible Void (coal mine, karst, other): None Anticipated

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes \_\_\_\_\_ No X

RECEIVED  
Office Of Oil and Gas

AUG 29 2023

(a) If Yes, provide Mine Info: Name: see mine map  
Depth: \_\_\_\_\_  
Seam: \_\_\_\_\_  
Owner: \_\_\_\_\_

WV Department of  
Environmental Protection

Digitally signed by  
Gayne Knitowski  
Date: 2023.08.23  
10:38:06 -04'00'

Gayne  
Knitowski

WW-6B  
(04/15)

API NO. 47- \_\_\_\_\_ - \_\_\_\_\_  
 OPERATOR WELL NO. WDTN18EHSM  
 Well Pad Name: WDTN18

4706101948

18)

**CASING AND TUBING PROGRAM**

| TYPE         | Size (in) | New or Used | Grade | Weight per ft. (lb/ft) | FOOTAGE: For Drilling (ft) | INTERVALS: Left in Well (ft) | CEMENT: Fill-up (Cu. Ft.)/CTS |
|--------------|-----------|-------------|-------|------------------------|----------------------------|------------------------------|-------------------------------|
| Conductor    | 20        | New         | L/S   | <94.0                  | 75                         | 46 ✓                         | 96 / CTS                      |
| Fresh Water  | 13.375    | New         | J-55  | 54.5                   | 1,180                      | 1,151 ✓                      | 940 / CTS ✓                   |
| Coal         | 13.375    | New         | J-55  | 54.5                   | 1,180                      | 1,151                        | 940 / CTS                     |
| Intermediate | 9.625     | New         | J-55  | 36                     | 2,876                      | 2,847 ✓                      | 1,046 / CTS                   |
| Production   | 5.5       | New         | P-110 | 20                     | 9,763                      | 9,734 ✓                      | 2,040 TOC @ 1,550'            |
| Tubing       | 2.375     | New         | J-55  | 4.7                    | Above assumes RF = 29'     | TBD                          | N/A                           |
| Liners       | N/A       |             |       |                        |                            |                              |                               |

Gayne Knitowski  
 Digitally signed by Gayne Knitowski  
 Date: 2023.08.23 10:38:25 -04'00'

| TYPE         | Size (in) | Wellbore Diameter (in) | Wall Thickness (in) | Burst Pressure (psi) | Anticipated Max. Internal Pressure (psi) | Cement Type  | Cement Yield (cu. ft./k) |
|--------------|-----------|------------------------|---------------------|----------------------|--|--------------|--------------------------|
| Conductor    | 20        | 30                     | .375                | N/A                  | N/A                                      | Type 1       | 1.18                     |
| Fresh Water  | 13.375    | 17.5                   | .380                | 2,730                | <500                                     | Class A ✓    | 1.19                     |
| Coal         | 13.375    | 17.5                   | .380                | 2,730                | <500                                     | Class A      | 1.19                     |
| Intermediate | 9.625     | 12.25                  | .352                | 3,520                | <2,815                                   | Class A      | 1.19                     |
| Production   | 5.5       | 8.75 x 8.5             | .415                | 14,340               | ~11,000                                  | Class A or H | 1.10                     |
| Tubing       | 2.375     | N/A                    | .190                | 7,700                | N/A                                      | N/A          | N/A                      |
| Liners       |           |                        |                     |                      |  |              |                          |

**PACKERS**

|             |     |  |  |  |
|-------------|-----|--|--|--|
| Kind:       | N/A |  |  |  |
| Sizes:      |     |  |  |  |
| Depths Set: |     |  |  |  |

4706101948

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Utilize conductor rig to set 20" conductor into solid rock and cement back to surface. MIRU drilling rig. Air drill 17-1/2" hole. Run and cement 13-3/8" fresh water casing. Note that the FW/coal casing will be set just above elevation - the casing will NOT be set below ground level (setting depth to isolate sloughing formations and red beds below the Pittsburgh Coal Seam). Air drill 12-1/4" hole. Run and cement 9-5/8" intermediate casing. Air drill 8-3/4" production hole to curve KOP (this section is typically directionally drilled with a slant/tangent profile for anti-collision and for lateral spacing). Displace hole with 12.0-12.8 ppg SOBMs. Drill 8-1/2" curve from KOP to landing point. Continue drilling 8-1/2" lateral to TD (geosteer this section to remain in Marcellus target window). Perform clean-up cycle to condition well. Run and cement 5-1/2" production casing. Suspend well and skid to next well or RDMO drilling rig.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Test production casing and toe prep well. MIRU stimulation/hydraulic fracturing equipment. Fracture well by pumping required number of stages utilizing plug-and-perf method. Max anticipated treating pressure is ~11,000 psi and max anticipated treating pump rate is ~100 bpm. Number of stages and stage spacing to be finalized after drilling. After last stimulation stage, drill out frac plugs and clean-out well to PBTD. Flow back and clean-up well. Tie well into production. Run tubing when required.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 28.06

22) Area to be disturbed for well pad only, less access road (acres): 24.6

23) Describe centralizer placement for each casing string:

Fresh water string: centralize shoe joint and every other joint to surface - utilize bow spring centralizers.  
Intermediate string: centralize shoe joint and every 3rd joint to surface - utilize rigid/bow spring centralizers.  
Production string: centralize every joint from shoe to TOC - utilize single piece/rigid bow centralizers. Actual centralizer placement may be changed based on hole conditions.

24) Describe all cement additives associated with each cement type:

Fresh water/coal string: Class A cement with 1%-3% CaCl<sub>2</sub> and 1/4 pps cello-flake/LCM. Intermediate string: Class A cement with 0%-2% CaCl<sub>2</sub> and 1/4 pps cello-flake/LCM. Production string: Class A or H cement or Class H:Poz blend with dry blend and/or liquid additives including retarder, suspension agent, gas block, defoamer, fluid loss control, extender, dispersant, anti-settling agent. Actual cement blends may vary slightly depending upon cementing service company utilized.

25) Proposed borehole conditioning procedures:

Air sections are typically vertical holes - will ensure the hole is clean at section TD prior to TOOH to run casing (may require mist and/or soap to clean the hole). For the production hole - once at TD, circulate at max flowrate with max rotation until the shakers clean-up (typically requires multiple bottoms-up). For the production casing - once on bottom with casing, circulate a minimum of one hole volume prior to pumping cement.

\*Note: Attach additional sheets as needed.

WW-9  
(4/16)

API Number 47 -

4706101948

Operator's Well No. WDTN18EHSM

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name CNX GAS COMPANY LLC OP Code 494458046

Watershed (HUC 10) DUNKARD CREEK Quadrangle WADESTOWN

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

If so, please describe anticipated pit waste: N/A

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? N/A

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection ( UIC Permit Number \_\_\_\_\_ )
- Reuse (at API Number \_\_\_\_\_ )
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain N/A no pits used)

Will closed loop system be used? If so, describe: Yes, rig pit system with centrifuges for barite recovery and maximizing fluid reuse

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Vertical: Air from spud/surface to curve kick-off point (KOP), Horizontal: synthetic oil-based mud (SOBM) from curve KOP to lateral TD

-If oil based, what type? Synthetic, petroleum, etc. synthetic

Additives to be used in drilling medium? Bactericide, Polymers, and weighting agents

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Removed offsite

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust)

-Landfill or offsite name/permit number? see attached

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Sarah Weigand

Company Official (Typed Name) Sarah Weigand

Company Official Title Manager Permitting Services

Commonwealth of Pennsylvania, County of Washington  
Subscribed and sworn before me this 24th day of August, 2023

Rebecca Zachwieja

Notary Public  
Commonwealth of Pennsylvania - Notary Seal  
Rebecca Zachwieja, Notary Public  
Washington County  
My commission expires November 7, 2023  
Commission number 1269683  
09/29/2023  
Member, Pennsylvania Association of Notaries

My commission expires November 7, 2023

**CNX GAS COMPANY LLC**

Proposed Revegetation Treatment: Acres Disturbed 28.06 Prevegetation pH 6.5

Lime according to pH test Tons/acre or to correct to pH 7.0

Fertilizer type 10-20-20

Fertilizer amount 500 lbs/acre

Mulch hay or straw @2 Tons/acre

**Seed Mixtures**

| Temporary         |          | Permanent         |          |
|-------------------|----------|-------------------|----------|
| Seed Type         | lbs/acre | Seed Type         | lbs/acre |
| Orchard Grass     | 25       | Orchard Grass     | 25       |
| Birdsfoot Trefoil | 15       | Birdsfoot Trefoil | 15       |
| Ladino Clover     | 10       | Ladino Clover     | 10       |

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, include dimensions (L x W x D) of the pit, and dimensions (L x W), and area in acreage, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Gayne Knitowski Digitally signed by Gayne Knitowski Date: 2023.08.23 10:47:41 -0400

Comments: \_\_\_\_\_

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

RECEIVED  
Office Of Oil and Gas

Title: Inspector

Date: 08/23/2023

AUG 29 2023

Field Reviewed?  Yes  No

WV Department of  
Environmental Protection

09/29/2023



4706101948

**Site Safety Plan for Well WDTN18EHSM  
CNX Gas Company, LLC.**



RECEIVED  
Office Of Oil and Gas  
AUG 29 2023  
WV Department of  
Environmental Protection



# Approval Sheet

The Office of Oil and Gas and the Oil and Gas Conservation Commission have set forth minimum requirements for necessary equipment and procedures that must be addressed in a Safety Plan ("Plan") and shall be submitted and approved prior to drilling a deep well. A deep well shall be any well which meets the definition as provided for in Chapter 22C, Article 9 of the West Virginia Code.

A site specific Safety Plan must be submitted with each deep well application or no later than one week prior to spudding. Approved Plans shall be maintained and available at the drilling rig at all times.

The Office of Oil and Gas must approve all changes and modifications to previously approved plans.

This plan has met the requirements of the Policy Statement Deep Well Drilling Procedures and Site Safety Plan Requirements as set forth by:

West Virginia Division of Environmental Protection, Office of Oil and Gas

And

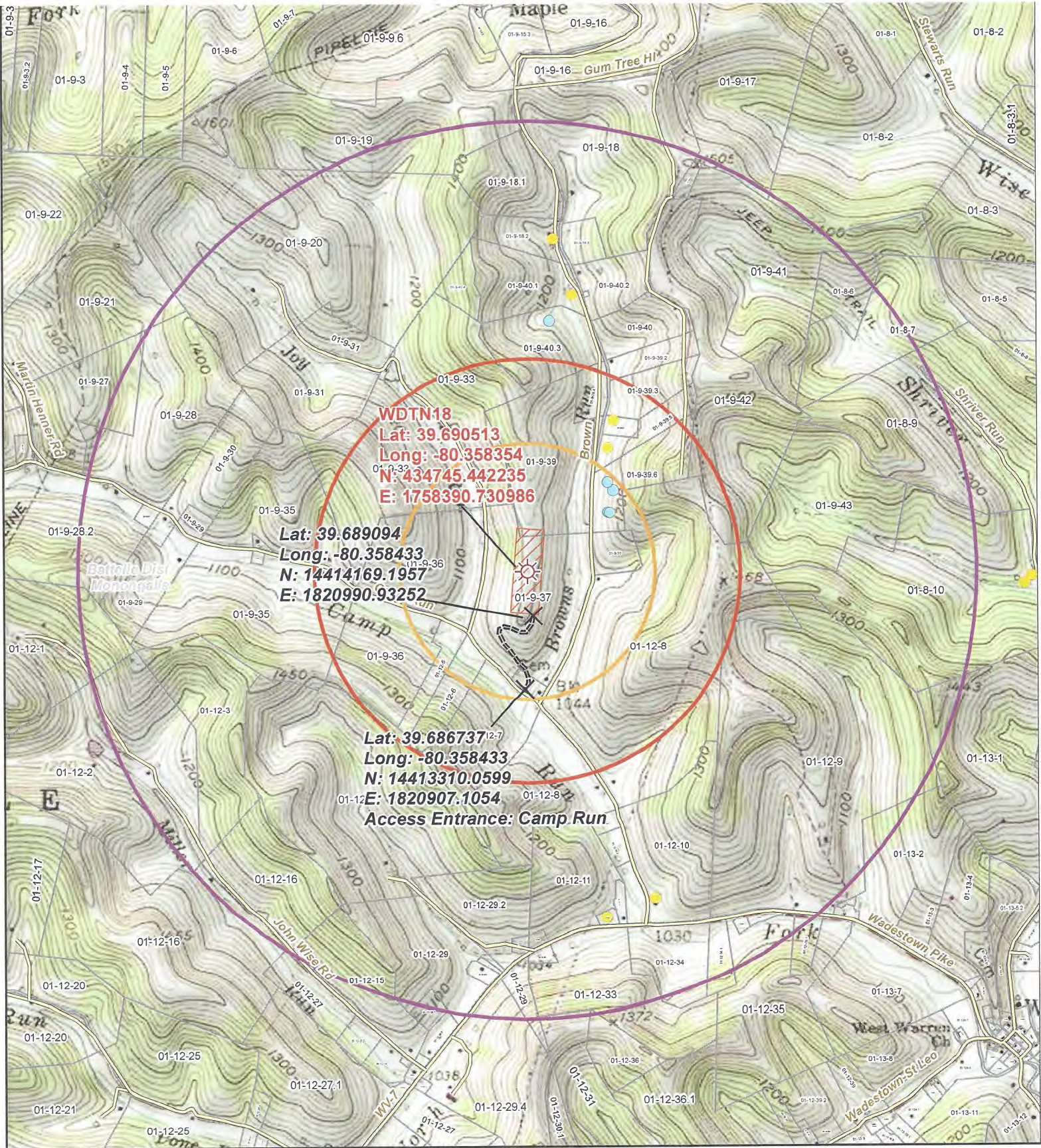
West Virginia Oil and Gas Conservation Commission.

Approved this day 23 of month August, 2023 by

\_\_\_\_\_  
Gayne  
Knitowski

Digitally signed by Gayne Knitowski  
Date: 2023.08.23 10:10:16 -0400

\_\_\_\_\_  
Date: 8-23-2023

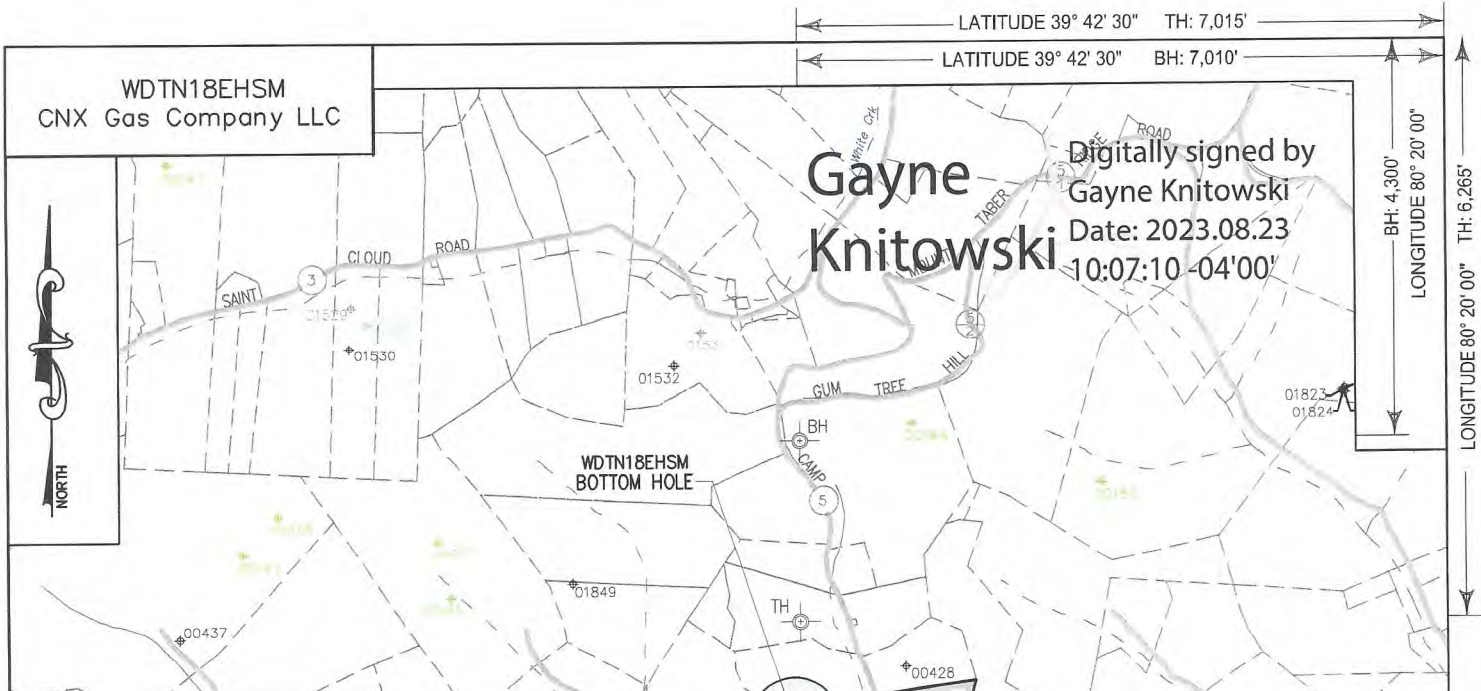


**WDTN18**  
 Lat: 39.690513  
 Long: -80.358354  
 N: 434745.442235  
 E: 1758390.730986

Lat: 39.689094  
 Long: -80.358433  
 N: 14414169.1957  
 E: 1820990.93252

Lat: 39.686737  
 Long: -80.358433  
 N: 14413310.0599  
 E: 1820907.1054  
 Access Entrance: Camp Run

|  |                             |  |
|--|-----------------------------|--|
| <b>Legend</b><br>Wellbore<br>Water Well<br>Spring<br>Access Points<br>Access Road<br>1 Mile Buffer<br>2,500 ft. Buffer<br>1,500 ft. Buffer<br>Surface Parcel<br>WDTN18 Pad LOD   | <br><br>1 inch = 1,500 feet | <br><b>Topographic Well Map</b><br><b>WDTN18</b><br>Battelle<br>Morganfield, WV<br><b>09/29/2023</b> |
|  |                             | Original Date: 8/10/2023<br>Prepared By: GIS   |
|  |                             | Revision Date:<br>Approved By:   |
| This map is property of CNX Resources Corp. and contains information that is proprietary and confidential in nature and may not be copied or reproduced without prior written consent.<br>© Copyright CNX Resources Corp. 2023 |                             |  |



LATITUDE 39° 42' 30" TH: 7,015'  
 LATITUDE 39° 42' 30" BH: 7,010'  
 LONGITUDE 80° 20' 00" TH: 6,265'  
 LONGITUDE 80° 20' 00" BH: 4,300'

Digitally signed by  
**Gayne Knitowski**  
 Date: 2023.08.23  
 10:07:10 -04'00'

WDTN18EHSM  
 CNX Gas Company LLC

- NOTES ON SURVEY**
- COORDINATES SYSTEM IS UTM, NAD 83 DATUM, ZONE 17, U.S. FOOT AND WELL COORDINATES ESTABLISHED USING SURVEY GRADE GPS.
  - SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE OBTAINED FROM INFORMATION PROVIDED BY CNX GAS COMPANY LLC AND TAX RECORDS.
  - THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
  - NO DWELLINGS AND BUILDINGS WITHIN 625 FEET OF PROPOSED OF CENTER OF PAD.
  - NO WATER WELLS OR DEVELOPED SPRINGS WITHIN 250 FEET OF PROPOSED WELL.
  - NO PERENNIAL STREAMS, LAKES, PONDS, RESERVOIRS OR WETLANDS WITHIN 100 FEET OF THE LIMITS OF DISTURBANCE.
  - NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF LIMITS OF DISTURBANCE.

- LEGEND**
- Active Well
  - Proposed Gas Well
  - Located Corner, as noted
  - Surface Tract Lines
  - Reference Line
  - Match Line
  - Lease Boundary
  - Creek or Drain
  - State Line
  - WV County Route
  - WV State Route

**AZ 325°00'00"**  
**1,340±** N13°44'57"W  
 1,276'

**N82°23'58"E**  
 1,266'

**500' WELL BORE BUFFER SHOWING EXISTING WELLS**

See Page 2 For Surface Owners and Lessors

( ) Denotes Location of Well on United States Topographic Maps



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

*Thomas C. Smit*  
 L. L. S. 687



FILE NO: \_\_\_\_\_  
 DRAWING NO: \_\_\_\_\_  
 SCALE: 1" = 2000'  
 MINIMUM DEGREE OF ACCURACY: 1:2500  
 PROVEN SOURCE OF ELEVATION: NGS CORS Station



DATE: AUGUST 15 20 23  
 OPERATORS WELL NO: \_\_\_\_\_  
 API WELL NO: 47 - 061 - 01948  
 STATE COUNTY REPERMIT

WELL TYPE:  OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL  
 (IF GAS) PRODUCTION:  STORAGE  DEEP  SHALLOW

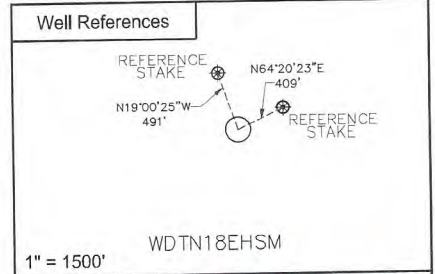
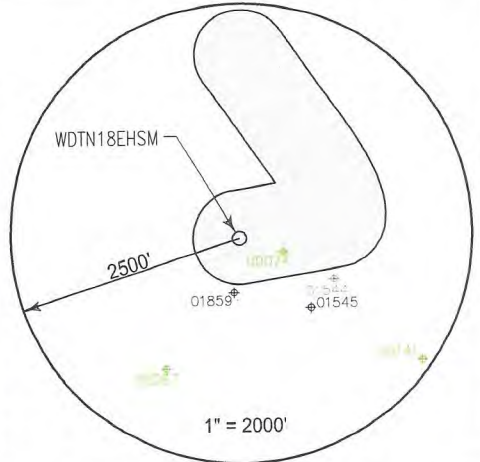
LOCATION ELEVATION: 1199' WATERSHED: Dunkard Creek QUADRANGLE: Wadestown  
 DISTRICT: Battelle COUNTY: Monongalia

SURFACE OWNER: Consol Mining Company LLC ACREAGE: 46.75 ±  
 ROYALTY OWNER: Bounty Minerals, LLC LEASE NO: 189033000 ACREAGE: 09/29/2023

PROPOSED WORK:  DRILL  CONVERT  DRILL DEEPER  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  
 PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY)  
 PLUG AND ABANDON  CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: TVD: 7,848'

WELL OPERATOR: CNX Gas Company LLC DESIGNATED AGENT: Anthony Kendziora  
 ADDRESS: 1000 Horizon Vue Drive ADDRESS: 111 Avondale Road  
 Canonsburg, PA 15317 Fairmont, WV 26554

| TRACT ID | SURFACE OWNER                    | LESSOR                              | PIN  |
|----------|----------------------------------|-------------------------------------|--|
| 10       | Consol Mining Company LLC        | Eastern Associated Coal Corporation | 1-9-37<br>1-9-38   |
| 12       | Consol Mining Company LLC, et al | Ralph Six                           | 1-9-39<br>1-9-39.1<br>1-9-39.2<br>1-9-39.3<br>1-9-39.4<br>1-9-39.5<br>1-9-39.6 |
|          |                                  | Antero Resources Corporation        |  |
|          |                                  | Doris Margaret White                |  |
|          |                                  | George Stephen Knight               |  |



| SURFACE HOLE LOCATION (SHL) |               |
|-----------------------------|---------------|
| UTM 17 NAD 83               |               |
| N:                          | 4393673.36    |
| E:                          | 555024.08     |
| NAD 83, WV NORTH            |               |
| N:                          | 434998.533    |
| E:                          | 1726982.378   |
| LAT/LON DATUM NAD 83        |               |
| LAT:                        | 39°41'28.067" |
| LO:                         | 80°21'29.773" |
| LANDING POINT               |               |
| UTM 17 NAD 83               |               |
| N:                          | 4393942.65    |
| E:                          | 555262.29     |
| NAD 83, WV NORTH            |               |
| N:                          | 435869.124    |
| E:                          | 1727778.793   |
| LAT/LON DATUM NAD 83        |               |
| LAT:                        | 39°41'36.746" |
| LO:                         | 80°21'19.691" |

| WDTN18 WELL PAD      |               |
|----------------------|---------------|
| UTM 17 NAD 83        |               |
| N:                   | 4394273.08    |
| E:                   | 555022.61     |
| NAD 83, WV NORTH     |               |
| N:                   | 436966.530    |
| E:                   | 1727010.435   |
| LAT/LON DATUM NAD 83 |               |
| LAT:                 | 39°41'47.520" |
| LO:                  | 80°21'29.654" |

WDTN18AHSM ○○ WDTN18UHSM  
WDTN18BHSM ○○ WDTN18EHSM  
WDTN18CHSM ○○ WDTN18DHSM



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

*Thomas C. Smith*  
L. L. S. 687



FILE NO: \_\_\_\_\_  
DRAWING NO: \_\_\_\_\_  
SCALE: 1" = 1000'  
MINIMUM DEGREE OF ACCURACY: 1:2500  
PROVEN SOURCE OF ELEVATION: NGS CORS Station



DATE: AUGUST 15 20 23  
OPERATORS WELL NO: \_\_\_\_\_  
API WELL NO: 47 - 061 - 01948  
STATE COUNTY PERMIT

WELL TYPE:  OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL  
(IF GAS) PRODUCTION:  STORAGE  DEEP  SHALLOW  
LOCATION ELEVATION: 1199' WATERSHED: Dunkard Creek QUADRANGLE: Wadestown  
DISTRICT: Battelle COUNTY: Monongalia  
SURFACE OWNER: Consol Mining Company LLC ACREAGE: 46.75 ±  
ROYALTY OWNER: Bounty Minerals, LLC LEASE NO: 189033000 ACREAGE: 59.02 ±  
PROPOSED WORK:  DRILL  CONVERT  DRILL DEEPER  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  
 PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY)  
 PLUG AND ABANDON  CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: TVD: 7,848'

WELL OPERATOR: CNX Gas Company LLC DESIGNATED AGENT: Anthony Kendziora  
ADDRESS: 1000 Horizon Vue Drive ADDRESS: 111 Avondale Road  
Canonsburg, PA 15317 Fairmont, WV 26554

WW-6A1  
(5/13)

Operator's Well No. WDTN18EHSM

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE  
Chapter 22, Article 6A, Section 5(a)(5)  
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:


| Lease Name or Number | Grantor, Lessor, etc. | Grantee, Lessee, etc. | Royalty | Book/Page |
|----------------------|-----------------------|-----------------------|---------|-----------|
| See Attached         |                       |                       |         |           |

**Acknowledgement of Possible Permitting/Approval  
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: CNX GAS COMPANY, LLC  
 By: SARAH WEIGAND   
 Its: MANAGER PERMITTING SERVICES

4706101948

| Attachment - Form WW-GA-1 for WDTN18EHSM |  |   |                                  |                                     |                              |                   |           |
|--|--|---|----------------------------------|-------------------------------------|------------------------------|-------------------|-----------|
| Tract ID                                 | Tax Map & Parcel   | Title Opinion QLS #   | Surface Owner                    | Grantor, Lessor, etc                | Grantee, Lessee, etc         | Royalty           | Book/Page |
| 10                                       | 1-9-37<br>1-9-38   | 203527000   | Consol Mining Company LLC        | Eastern Associated Coal Corporation | CNX Gas Company LLC          | Fee               | 1267/233  |
| Tract ID                                 | Tax Map & Parcel   | Title Opinion QLS #   | Surface Owner                    | Grantor, Lessor, etc                | Grantee, Lessee, etc         | Royalty           | Book/Page |
| 12                                       | 1-9-39<br>1-9-39.1<br>1-9-39.2<br>1-9-39.3<br>1-9-39.4<br>1-9-39.5<br>1-9-39.6 | 189024000<br>189099000<br>189019000<br>189020000<br>189021000<br>189022000<br>189023000 | Consol Mining Company LLC, et al | Ralph Six                           | Antero Resources Corporation | Not less than 1/8 | 1781/354  |
|  |  |   |                                  | Antero Resources Corporation        | CNX Gas Company LLC          | Assignment        | 158/372   |
|  |  |   |                                  | Doris Margaret White                | CNX Gas Company LLC          | Not less than 1/8 | 1484/348  |
|  |  |   |                                  | George Stephen Knight               | CNX Gas Company LLC          | Not less than 1/8 | 1482/438  |

09/29/2023



Sarah Weigand  
Manager Permitting Services  
Work: 724-485-3244  
Email: SarahWeigand@cnx.com

CNX Center  
1000 Horizon Vue Drive  
Canonsburg, PA 15317-6506  
724-485-4000  
cnx.com

4706101948

August 9, 2023

West Virginia Department of Environmental Protection  
Office of Oil & Gas  
601 57th Street, SE  
Charleston, WV 25304-2345

**RE: Road Letter – WDTN18 Well Pad Drilling Applications**

To Whom It May Concern:

CNX Gas Company, LLC has the right to drill, stimulate, and produce wells that are drilled under the County and State roads as designated on the plats.

If any further information or correspondence is required, please contact me at (724) 485-3244 or [SarahWeigand@cnx.com](mailto:SarahWeigand@cnx.com).

Sincerely,

A handwritten signature in blue ink that reads 'Sarah Weigand'. The signature is written in a cursive, flowing style.

Sarah Weigand

09/29/2023

**Horizontal Natural Gas Well Work Permit  
Application Notice By Publication**

**Notice is hereby given:**

Pursuant to West Virginia Code 22-6A-10(e) prior to filing an application for a permit for a horizontal well the applicant shall publish in the county in which the well is located or is proposed to be located a Class II legal advertisement.

**Paper:** THE DOMINION POST

**Public Notice Date:** 8/9/2023 & 8/16/2023

The following applicant intends to apply for a horizontal natural well work permit which disturbs three acres or more of surface excluding pipelines, gathering lines and roads or utilizes more than two hundred ten thousand gallons of water in any thirty day period.

**Applicant:** CNX GAS COMPANY LLC **Well Number:** WDTN18AHSM, WDTN18BHSM, WDTN18CHSM, WDTN18DHSM, WDTN18EHSM

**Address:** 1000 HORIZON VUE DRIVE, CANONSBURG, PA 15317

**Business Conducted:** Natural gas production.

**Location –**

|                                |   |             |                   |
|--------------------------------|---|-------------|-------------------|
| State:                         | <u>WEST VIRGINIA</u>  | County:     | <u>MONONGALIA</u> |
| District:                      | <u>BATTELLE</u>   | Quadrangle: | <u>WADESTOWN</u>  |
| UTM Coordinate NAD83 Northing: | <u>4393679.83, 4393673.74, 4393667.66, 4393667.28, 4393673.36</u> |             |                   |
| UTM coordinate NAD83 Easting:  | <u>555018.38, 555018.00, 555017.62, 555023.70, 555024.08</u>      |             |                   |
| Watershed:                     | <u>DUNKARD CREEK</u>  |             |                   |

**Coordinate Conversion:**

To convert the coordinates above into longitude and latitude, visit: [http://tagis.dep.wv.gov/convert/llutm\\_conus.php](http://tagis.dep.wv.gov/convert/llutm_conus.php)

**Electronic notification:**

To receive an email when applications have been received or issued by the Office of Oil and Gas, visit <http://www.dep.wv.gov/insidedep/Pages/DEPMailingLists.aspx> to sign up.

**Reviewing Applications:**

Copies of the proposed permit application may be reviewed at the WV Department of Environmental Protection headquarters, located at 601 57<sup>th</sup> Street, SE Charleston, WV 25304 (304-926-0450). Full copies or scans of the proposed permit application will cost \$15, whether mailed or obtained at DEP headquarters. Copies may be requested by calling the office or by sending an email to [DEP.comments@wv.gov](mailto:DEP.comments@wv.gov).

**Submitting Comments:**

Comments may be submitted online at <https://apps.dep.wv.gov/oog/comments/comments.cfm>, or by letter to Permit Review, Office of Oil and Gas, 601 57<sup>th</sup> Street, SE Charleston, WV 25304. Please reference the county, well number, and operator when using this option.

Regardless of format for comment submissions, they must be received no later than thirty days after the permit application is received by the Office of Oil and Gas.

For information related to horizontal drilling visit: [www.dep.wv.gov/oil-and-gas/pages/default.aspx](http://www.dep.wv.gov/oil-and-gas/pages/default.aspx)



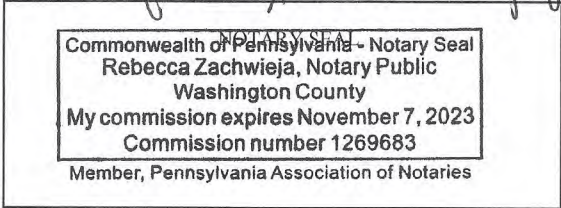


**Certification of Notice is hereby given:**

THEREFORE, I Sarah Weigand have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

|                |                                    |            |                               |
|----------------|------------------------------------|------------|-------------------------------|
| Well Operator: | <u>CNX GAS COMPANY LLC</u>         | Address:   | <u>1000 HORIZON VUE DRIVE</u> |
| By:            | <u>SARAH WEIGAND</u>               |            | <u>CANONSBURG, PA 15317</u>   |
| Its:           | <u>MANAGER PERMITTING SERVICES</u> | Facsimile: | <u></u>                       |
| Telephone:     | <u>724-485-3244</u>                | Email:     | <u>SARAHWEIGAND@CNX.COM</u>   |

*Commonwealth of Pennsylvania County of Washington*



Subscribed and sworn before me this 24<sup>th</sup> day of August 2023  
Rebecca Zachwieja Notary Public  
 My Commission Expires November 7, 2023

**Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at [deprivacyofficer@wv.gov](mailto:deprivacyofficer@wv.gov).

WW-6A  
(9-13)

4706101948  
API NO. 47- -  
OPERATOR WELL NO. WDTN18EHSM  
Well Pad Name: WDTN18

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE OF APPLICATION

**Notice Time Requirement:** notice shall be provided no later than the **filing date of permit application.**

**Date of Notice:** 8/25/23 **Date Permit Application Filed:** 8/28/2023

**Notice of:**

- PERMIT FOR ANY WELL WORK
- CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

**Delivery method pursuant to West Virginia Code § 22-6A-10(b)**

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Application Notice  WSSP Notice  E&S Plan Notice  Well Plat Notice is hereby provided to:

SURFACE OWNER(s)

Name: CONSOL MINING COMPANY LLC  
Address: 275 TECHNOLOGY DRIVE, STE 101  
CANONSBURG, PA 15317

Name: \_\_\_\_\_  
Address: \_\_\_\_\_

SURFACE OWNER(s) (Road and/or Other Disturbance)

Name: CONSOL MINING COMPANY LLC  
Address: 275 TECHNOLOGY DRIVE, STE 101  
CANONSBURG, PA 15317

Name: \_\_\_\_\_  
Address: \_\_\_\_\_

SURFACE OWNER(s) (Impoundments or Pits)

Name: \_\_\_\_\_  
Address: \_\_\_\_\_

COAL OWNER OR LESSEE

Name: SEE ATTACHED  
Address: \_\_\_\_\_

COAL OPERATOR

Name: \_\_\_\_\_  
Address: \_\_\_\_\_

SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)

Name: Christopher Price  
Address: 121 Maple Ridge Road, Greensboro, PA 15338

OPERATOR OF ANY NATURAL GAS STORAGE FIELD

Name: \_\_\_\_\_  
Address: \_\_\_\_\_

\*Please attach additional forms if necessary

09/29/2023

**Notice is hereby given:**

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

**This Notice Shall Include:**

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57<sup>th</sup> Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting [www.dep.wv.gov/oil-and-gas/pages/default.aspx](http://www.dep.wv.gov/oil-and-gas/pages/default.aspx).

**Well Location Restrictions**

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

09/29/2023

WW-6A  
(8-13)

API NO. 47- -  
OPERATOR WELL NO. WDTN18EHSM  
Well Pad Name: WDTN18

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

**Water Well Testing:**

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

**Water Testing Laboratories:**

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

**Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:**

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

**Written Comment:**

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> St. SE  
Charleston, WV 25304  
(304) 926-0450

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

09/29/2023

### **Time Limits and Methods for Filing Comments.**

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

### **Comment Requirements**

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

### **Permit Denial or Condition**

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

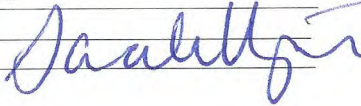
WW-6A  
(8-13)

API NO. 47- \_\_\_\_\_ - \_\_\_\_\_  
OPERATOR WELL NO. WDTN18EHSM  
Well Pad Name: WDTN18

**4706101948**

**Notice is hereby given by:**

Well Operator: CNX GAS COMPANY LLC  
Telephone: 724-485-3244  
Email: SARAHWEIGAND@CNX.COM

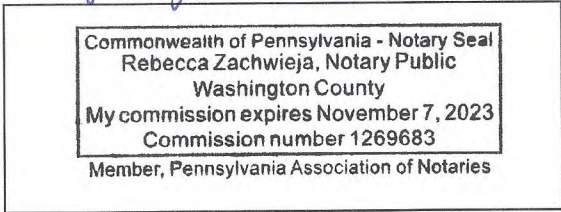


Address: 1000 HORIZON VUE DRIVE  
CANONSBURG, PA 15317  
Facsimile: \_\_\_\_\_

**Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at [deprivacyofficer@wv.gov](mailto:deprivacyofficer@wv.gov).

*Commonwealth of Pennsylvania, County of Washington*



Subscribed and sworn before me this 24<sup>th</sup> day of August, 2023.

Rebecca Zachwieja Notary Public

My Commission Expires November 7, 2023





WW-6A5  
(1/12)

Operator Well No. WDTN18EHSM  
4706101948

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE OF PLANNED OPERATION

**Notice Time Requirement:** notice shall be provided no later than the **filing date of permit application.**

**Date of Notice:** 8/25/2023 **Date Permit Application Filed:** 8/28/2023

**Delivery method pursuant to West Virginia Code § 22-6A-16(c)**

- CERTIFIED MAIL  HAND
- RETURN RECEIPT REQUESTED DELIVERY

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

**Notice is hereby provided to the SURFACE OWNER(s)**  
(at the address listed in the records of the sheriff at the time of notice):

|  |                |
|--|----------------|
| Name: CONSOL MINING COMPANY LLC          | Name: _____    |
| Address: 275 TECHNOLOGY DRIVE, SUITE 101 | Address: _____ |
| CANONSBURG, PA 15317                     | _____          |

**Notice is hereby given:**

Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

|                          |   |                      |
|--------------------------|---|----------------------|
| State: WEST VIRGINIA     | UTM NAD 83                              | Easting: 555024.08   |
| County: MONONGALIA       |   | Northing: 4393673.36 |
| District: BATTELLE       | Public Road Access: CAMP RUN ROAD, CR 4 |                      |
| Quadrangle: WADESTOWN    | Generally used farm name: CONSOL        |                      |
| Watershed: DUNKARD CREEK |   |                      |

**This Notice Shall Include:**

Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1) A copy of this code section; (2) The information required to be provided by **W. Va. Code § 22-6A-10(b)** to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57<sup>th</sup> Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting [www.dep.wv.gov/oil-and-gas/pages/default.aspx](http://www.dep.wv.gov/oil-and-gas/pages/default.aspx).

|                                    |   |
|------------------------------------|---|
| Well Operator: CNX GAS COMPANY LLC | Address: 1000 HORIZON VUE DRIVE, CANONSBURG, PA 15317 |
| Telephone: 724-485-3244            |   |
| Email: SARAHWEIGAND@CNX.COM        | Facsimile: _____                                      |

**Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

09/29/2023



4706101948

## WEST VIRGINIA DEPARTMENT OF TRANSPORTATION

**Division of Highways**1900 Kanawha Boulevard East • Building Five • Room 110  
Charleston, West Virginia 25305-0430 • (304) 558-3505D. Alan Reed, P.E.  
State Highway EngineerJimmy Wriston, P. E.  
Secretary of Transportation  
Commissioner of Highways

September 27, 2022

James A. Martin, Chief  
Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304Subject: DOH Permit for the WDTN 18 Pad Monongalia County  
WDTN 18EHSM Well Site

Dear Mr. Martin,

This well site will be accessed from a DOH permit #04-2022-0666 which has been issued to CNX Gas Company LLC for access to the State Road for a well site located off Monongalia County Route 4 SLS MP 3.08.

This operator is in compliance with §22-6A-20 of the WV Code. Operator has signed a DISTRICT WIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated October 1, 2018. This letter is valid for permitting purposes for one year from the date of this letter.

Very Truly Yours,

Gary K. Clayton, P.E.  
Regional Operations Engineer  
Central Office O&G CoordinatorCc: Becky Zachwieja  
Antero Resources  
CH, OM, D-4  
File

## Section V- Proposed Additives to be used in Fracturing or Stimulations

| Trade Name          | Supplier   | Purpose                  | Ingredients                                | Chemical Abstract Service Number (CAS #) | Maximum Ingredient Concentration in Additive (% by mass)** |
|---------------------|------------|--------------------------|--|--|--|
| Water               | CNX        | Carrier/Base Fluid       | Water                                      | 7732-18-5                                | 100.00%  |
| Sand                | HiCrush    | Proppant                 | Crystalline Silica in the form of Quartz   | 14808-60-7                               | 99.90%   |
| HCL Acid (28%)      | CHEMSTREAM | Acidizing                | Hydrochloric Acid                          | 7647-01-0                                | 28.00%   |
| ACI-250             | CHEMSTREAM | Acid corrosion inhibitor | Methanol                                   | 67-56-1                                  | 45.00%   |
|                     | CHEMSTREAM |                          | Trade Secret                               | Proprietary                              | 15.00%   |
|                     | CHEMSTREAM |                          | Ethylene glycol                            | 107-21-1                                 | 20.00%   |
|                     | CHEMSTREAM |                          | N,N-Dimethylformamide                      | 61699                                    | 10.00%   |
|                     | CHEMSTREAM |                          | 2-Butoxyethanol                            | 111-76-2                                 | 5.00%  |
| Citric Acid 50%     | CHEMSTREAM | Iron Control Agent       | citric acid                                | 77-92-9                                  | 50.50%   |
| CoilSTREAM VB 625   | CHEMSTREAM | Gelling Agent            | Heavy Aliphatic Naphtha                    | 64742-96-7                               | 60.00%   |
|                     | CHEMSTREAM |                          | Trade Secret                               | Proprietary                              | 5.00%  |
|                     | CHEMSTREAM |                          | Trade Secret                               | Proprietary                              | 3.00%  |
|                     | CHEMSTREAM |                          | Trade Secret                               | Proprietary                              | 3.00%  |
|                     | CHEMSTREAM |                          | Guar Gum                                   | 9000-30-0                                | 50.00%   |
| StimSTREAM SC 398   | Chemstream | Scale Control            | CHEMSTREAM-Polymer-10001                   | CHEMSTREAM-Polymer-10001                 | 10.00%   |
|                     |            |                          | CHEMSTREAM-Polymer-10002                   | CHEMSTREAM-Polymer-10002                 | 10.00%   |
| Ammonium Persulfate | CHEMSTREAM | Breaker                  | Ammonium Persulfate                        | 7727-54-0                                | 100.00%  |
| Clearal 268         | Chemstream | Biocide                  | Glutaraldehyde                             | 111-30-8                                 | 10-20%   |
|                     |            |                          | Didecyl dimethyl ammonium chloride         | 7173-51-5                                | 3.00%  |
|                     |            |                          | Quaternary Ammonium Compounds              | 68424-85-1                               | <3.00%   |
|                     |            |                          | Ethanol                                    | 64-17-5                                  | <1.5%  |
|                     |            |                          | Non-hazardous substances                   | Proprietary                              | >80  |
| StimSTREAM FR 9800  | Chemstream | Friction Reducer         | CHEMSTREAM-Alkane-00001                    | CHEMSTREAM-Alkane-00001                  | 30.00%   |
|                     |            |                          | CHEMSTREAM-Polymer-00001                   | CHEMSTREAM-Polymer-00001                 | 30.00%   |
|                     |            |                          | Ethoxylated alcohols (C12-16)              | 68551-12-2                               | 5.00%  |
| StimSTREAM FR 2800  | Chemstream | Friction Reducer         | Petroleum Distillates, Hydro-treated Light | 64742-47-8                               | 25.00%   |
|                     |            |                          | Ethoxylated alcohols (C11-14)              | 78330-21-9                               | <5%  |

WW-6A7  
(6-12)

OPERATOR: CNX GAS COMPANY LLC WELL NO: WDTN18EHSM

PAD NAME: WDTN18

REVIEWED BY: SARAH WEIGAND

SIGNATURE: *Sarah Weigand*

## WELL RESTRICTIONS CHECKLIST

### HORIZONTAL 6A WELL

#### Well Restrictions

- At Least 100 Feet from Pad and LOD (including any E&S Control Feature) to any Perennial Stream, Lake, Pond, Reservoir or Wetland; OR
- DEP Waiver and Permit Conditions *\*see attached*
- At Least 300 Feet from Pad and LOD (including any E&S Control Feature) to any Naturally Producing Trout Stream; OR
- DEP Waiver and Permit Conditions
- At Least 1000 Feet from Pad and LOD (including any E&S Control Feature) to any Groundwater Intake or Public Water Supply; OR
- DEP Waiver and Permit Conditions
- At Least 250 Feet from an Existing Water Well or Developed Spring to Well Being Drilled; OR
- Surface Owner Waiver and Recorded with County Clerk, OR
- DEP Variance and Permit Conditions
- At Least 625 Feet from an Occupied Dwelling Structure to Center of the Pad; OR
- Surface Owner Waiver and Recorded with County Clerk, OR
- DEP Variance and Permit Conditions
- At Least 625 Feet from Agricultural Buildings Larger than 2500 Square Feet to the Center of the Pad; OR
- Surface Owner Waiver and Recorded with County Clerk, OR
- DEP Variance and Permit Conditions

09/29/2023

# WDTN18 WELL PAD

## EROSION & SEDIMENTATION CONTROL & SITE RESTORATION PLAN

BATTELLE DISTRICT, MONOGALIA COUNTY, WEST VIRGINIA

FOR



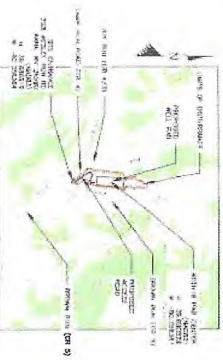
CNX GAS COMPANY

Digitally signed by  
Gayne Kritowski  
Date: 2023.08.23  
09:54:49 -04'00'

*Gayne Kritowski*  
10-17-22

### SHEET INDEX

| SHEET NUMBER | SHEET TITLE                         |
|--------------|-------------------------------------|
| 001          | COVER SHEET                         |
| 002          | GENERAL NOTES                       |
| 900          | EXISTING CONDITIONS                 |
| 900A         | OVERALL PROPOSED SITE PLAN          |
| 901          | SOILS MAP                           |
| 902          | PROPOSED SITE PLAN                  |
| 903A         | PROPOSED SITE PLAN                  |
| 903B         | PROPOSED SITE PLAN                  |
| 904          | ACCESS ROAD PROFILE                 |
| 904A         | ACCESS ROAD CROSS SECTIONS          |
| 905          | WELL PAD CROSS SECTIONS             |
| 906A         | STOCKPILE CROSS SECTIONS            |
| 907          | TOE KEY DETAILS                     |
| 908          | EROSION AND SEDIMENT CONTROL DETAIL |
| 909          | EROSION AND SEDIMENT CONTROL DETAIL |
| 910          | SITE RESTORATION PLAN               |
| 911          | REVEGETATION PLAN                   |
| 912          | QUANTITY SUMMARY                    |



LOCATION MAP

KEYSTONE CONSULTANTS, LLC

OCTOBER 2018  
(REVISED JUNE 2022)

| Point    | Property                   | Distance | Acres  | Soil   | WDTN18 | WDTN18 | WDTN18 | WDTN18 | WDTN18 |
|----------|----------------------------|----------|--------|--------|--------|--------|--------|--------|--------|
|          |                            | within   | within | within | within | within | within | within | within |
| 1-10-27  | CONCOL LUMBER COMPANY, LLC | 0.00     | 0.00   | 0.00   | 0.00   | 0.00   | 0.00   | 0.00   | 0.00   |
| 1-14-52  | CONCOL LUMBER COMPANY, LLC | 20.28    | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   |
| 1-14-53  | CONCOL LUMBER COMPANY, LLC | 20.28    | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   |
| 1-14-54  | CONCOL LUMBER COMPANY, LLC | 20.28    | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   |
| 1-14-55  | CONCOL LUMBER COMPANY, LLC | 20.28    | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   |
| 1-14-56  | CONCOL LUMBER COMPANY, LLC | 20.28    | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   |
| 1-14-57  | CONCOL LUMBER COMPANY, LLC | 20.28    | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   |
| 1-14-58  | CONCOL LUMBER COMPANY, LLC | 20.28    | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   |
| 1-14-59  | CONCOL LUMBER COMPANY, LLC | 20.28    | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   |
| 1-14-60  | CONCOL LUMBER COMPANY, LLC | 20.28    | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   |
| 1-14-61  | CONCOL LUMBER COMPANY, LLC | 20.28    | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   |
| 1-14-62  | CONCOL LUMBER COMPANY, LLC | 20.28    | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   |
| 1-14-63  | CONCOL LUMBER COMPANY, LLC | 20.28    | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   |
| 1-14-64  | CONCOL LUMBER COMPANY, LLC | 20.28    | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   |
| 1-14-65  | CONCOL LUMBER COMPANY, LLC | 20.28    | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   |
| 1-14-66  | CONCOL LUMBER COMPANY, LLC | 20.28    | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   |
| 1-14-67  | CONCOL LUMBER COMPANY, LLC | 20.28    | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   |
| 1-14-68  | CONCOL LUMBER COMPANY, LLC | 20.28    | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   |
| 1-14-69  | CONCOL LUMBER COMPANY, LLC | 20.28    | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   |
| 1-14-70  | CONCOL LUMBER COMPANY, LLC | 20.28    | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   |
| 1-14-71  | CONCOL LUMBER COMPANY, LLC | 20.28    | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   |
| 1-14-72  | CONCOL LUMBER COMPANY, LLC | 20.28    | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   |
| 1-14-73  | CONCOL LUMBER COMPANY, LLC | 20.28    | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   |
| 1-14-74  | CONCOL LUMBER COMPANY, LLC | 20.28    | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   |
| 1-14-75  | CONCOL LUMBER COMPANY, LLC | 20.28    | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   |
| 1-14-76  | CONCOL LUMBER COMPANY, LLC | 20.28    | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   |
| 1-14-77  | CONCOL LUMBER COMPANY, LLC | 20.28    | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   |
| 1-14-78  | CONCOL LUMBER COMPANY, LLC | 20.28    | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   |
| 1-14-79  | CONCOL LUMBER COMPANY, LLC | 20.28    | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   |
| 1-14-80  | CONCOL LUMBER COMPANY, LLC | 20.28    | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   |
| 1-14-81  | CONCOL LUMBER COMPANY, LLC | 20.28    | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   |
| 1-14-82  | CONCOL LUMBER COMPANY, LLC | 20.28    | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   |
| 1-14-83  | CONCOL LUMBER COMPANY, LLC | 20.28    | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   |
| 1-14-84  | CONCOL LUMBER COMPANY, LLC | 20.28    | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   |
| 1-14-85  | CONCOL LUMBER COMPANY, LLC | 20.28    | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   |
| 1-14-86  | CONCOL LUMBER COMPANY, LLC | 20.28    | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   |
| 1-14-87  | CONCOL LUMBER COMPANY, LLC | 20.28    | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   |
| 1-14-88  | CONCOL LUMBER COMPANY, LLC | 20.28    | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   |
| 1-14-89  | CONCOL LUMBER COMPANY, LLC | 20.28    | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   |
| 1-14-90  | CONCOL LUMBER COMPANY, LLC | 20.28    | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   |
| 1-14-91  | CONCOL LUMBER COMPANY, LLC | 20.28    | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   |
| 1-14-92  | CONCOL LUMBER COMPANY, LLC | 20.28    | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   |
| 1-14-93  | CONCOL LUMBER COMPANY, LLC | 20.28    | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   |
| 1-14-94  | CONCOL LUMBER COMPANY, LLC | 20.28    | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   |
| 1-14-95  | CONCOL LUMBER COMPANY, LLC | 20.28    | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   |
| 1-14-96  | CONCOL LUMBER COMPANY, LLC | 20.28    | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   |
| 1-14-97  | CONCOL LUMBER COMPANY, LLC | 20.28    | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   |
| 1-14-98  | CONCOL LUMBER COMPANY, LLC | 20.28    | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   |
| 1-14-99  | CONCOL LUMBER COMPANY, LLC | 20.28    | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   |
| 1-14-100 | CONCOL LUMBER COMPANY, LLC | 20.28    | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   | 1.10   |

REVISIONS

| NO. | DATE     | REVISION                        |
|-----|----------|---------------------------------|
| 1   | 10/18/18 | ISSUE FOR PERMITTING            |
| 2   | 06/01/22 | REVISED PERMITTING REQUIREMENTS |
| 3   | 06/01/22 | REVISED PERMITTING REQUIREMENTS |
| 4   | 06/01/22 | REVISED PERMITTING REQUIREMENTS |
| 5   | 06/01/22 | REVISED PERMITTING REQUIREMENTS |
| 6   | 06/01/22 | REVISED PERMITTING REQUIREMENTS |
| 7   | 06/01/22 | REVISED PERMITTING REQUIREMENTS |
| 8   | 06/01/22 | REVISED PERMITTING REQUIREMENTS |
| 9   | 06/01/22 | REVISED PERMITTING REQUIREMENTS |
| 10  | 06/01/22 | REVISED PERMITTING REQUIREMENTS |
| 11  | 06/01/22 | REVISED PERMITTING REQUIREMENTS |
| 12  | 06/01/22 | REVISED PERMITTING REQUIREMENTS |
| 13  | 06/01/22 | REVISED PERMITTING REQUIREMENTS |
| 14  | 06/01/22 | REVISED PERMITTING REQUIREMENTS |
| 15  | 06/01/22 | REVISED PERMITTING REQUIREMENTS |
| 16  | 06/01/22 | REVISED PERMITTING REQUIREMENTS |
| 17  | 06/01/22 | REVISED PERMITTING REQUIREMENTS |
| 18  | 06/01/22 | REVISED PERMITTING REQUIREMENTS |
| 19  | 06/01/22 | REVISED PERMITTING REQUIREMENTS |
| 20  | 06/01/22 | REVISED PERMITTING REQUIREMENTS |

2023 STATE OF WEST VIRGINIA PROFESSIONAL ENGINEER EXAMINATION BOARD REG. NO. 18387

2023 STATE OF WEST VIRGINIA PROFESSIONAL LAND SURVEYOR EXAMINATION BOARD REG. NO. 18387

CNX GAS COMPANY  
1000 CONCOL ENERGY DRIVE  
CHASSERSBURG, VA 25851

KEYSTONE  
72 EAST MAIN STREET  
P.O. BOX 2000  
MARTINSBURG, WV 26101

WDTN18 WELL PAD

COVER SHEET

DRAWING NUMBER  
001

DATE  
10/18/18

4706101948

09/29/2023

