



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, December 11, 2023
PERMIT MODIFICATION APPROVAL
Horizontal 6A / New Drill

NORTHEAST NATURAL ENERGY LLC
707 VIRGINIA STREET EAST
STE 1200
CHARLESTON, WV 25301

Re: Permit Modification Approval for MIRACLE RUN 4H
47-061-01923-00-00

Extended lateral length

NORTHEAST NATURAL ENERGY LLC

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.



James A. Martin
Chief

Operator's Well Number: MIRACLE RUN 4H
Farm Name: BYRON LANE RAPP
U.S. WELL NUMBER: 47-061-01923-00-00
Horizontal 6A New Drill
Date Modification Issued: 12/11/2023

Promoting a healthy environment.

12/15/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Northeast Natural Energy 494498281 Monongalia Battelle Wadestown
Operator ID County District Quadrangle

2) Operator's Well Number: 4H Well Pad Name: Miracle Run

3) Farm Name/Surface Owner: Byron Lane Rapp Public Road Access: Route 13/Zeb Haight Rd

4) Elevation, current ground: 1,520' Elevation, proposed post-construction: 1,458'

5) Well Type (a) Gas Oil Underground Storage

Other _____

(b) If Gas Shallow Deep

Horizontal

6) Existing Pad: Yes or No No

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus, 8,109', 110', 5,200 psi

8) Proposed Total Vertical Depth: 8,107' (Pilot to 8,150'; Plug back to 5,505')

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 29,760'

11) Proposed Horizontal Leg Length: 21,157'

12) Approximate Fresh Water Strata Depths: 50', 1,262'

13) Method to Determine Fresh Water Depths: offset wells

14) Approximate Saltwater Depths: 1,600', 2,600'

15) Approximate Coal Seam Depths: 500', 1,260'

16) Approximate Depth to Possible Void (coal mine, karst, other): NA

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes No

(a) If Yes, provide Mine Info: Name: Marion County Coal Company Mine
Depth: 1,260
Seam: Pittsburgh
Owner: Marion Co. Coal Resources Inc.

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CK# 5168
\$ 2500⁰⁰

Digitally signed by Gayne Knitowski, Inspector
Date: 2023.11.03 08:11:27 -04'00'

18) **CASING AND TUBING PROGRAM**

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	24"	New	NA	NA	100	100'	GTS
Fresh Water	13-3/8"	New	J-55	54.5	1,485**	1,455**	CTS
Coal							
Intermediate	9-5/8"	New	J-55	36	2,730'	2,700'	CTS
Production	5-1/2"	New	P-110	20	29,760'	29,730'	7,160
Tubing	2-7/8"	New	P-110	6.5	NA		
Liners							

*covering red rock formation

Digitally signed by Gayne Knitowski, Inspector
 Date: 2023.11.03 08:11:51 -0400

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	24"	28"	0.375	NA	NA	Type 1	1.18
Fresh Water	13-3/8"	17-1/2"	0.380	2,730	500	Class A or L	1.19
Coal							
Intermediate	9-5/8"	12-3/8"	0.395	3,520	2,800	Class A or L	1.19
Production	5-1/2"	8-3/4"	0.361	14,360	11,400	50:50 POZ	1.07
Tubing	2-7/8"	NA	0.271	13,870	NA	NA	NA
Liners							

PACKERS

Kind:				RECEIVED Office of Oil and Gas
Sizes:				NOV 20 2023
Depths Set:				WV Department of Environmental Protection

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Utilize auger rig to set cellar & conductor. The conductor will be grouted with cement to surface.
Mobilize top hole drilling rig. Drill surface section on air. Run surface (freshwater & coal string) casing to desired depth. The surface section will not penetrate sea level. Surface casing will be cemented to surface. Drill intermediate section on air. Run intermediate casing to desired depth. Intermediate casing will be cemented to surface. Drill pilot hole to 8,150' and plug back to 5,505'. Drill on air the production section to the start of the curve (KOP). The well will be loaded with synthetic oil base drilling mud (SOBM). Demobilize top hole rig.
Mobilize horizontal drilling rig. Finish drilling the production section utilizing MWD surveys and geosteering practices to maintain the wellbore in the Marcellus shale and prevent anti-collision. Production casing will be ran to TD and cement top will be inside the intermediate casing.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

A cement bond log will determine the top of production casing cement.
The production casing will be pressure tested. The hydraulic fracturing equipment will then open the toe sleeves and begin pumping the first stage. The plug-and-perf method will be used for the remaining stages. The max anticipated pressure during frac is 11,200psi and a max rate of 90bpm. After frac, the drillout rig will drill all plugs out of the well. Land production tubing at desired depth. Then flowback well until ready to turn in line to production facilities.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 52.95

22) Area to be disturbed for well pad only, less access road (acres): 6.43

23) Describe centralizer placement for each casing string:

Surface: shoe track & every 3rd joint to surface
Intermediate: shoe track & every 3rd joint to surface
Production: Rigid bow centralizers at shoe track & every other joint in the lateral to KOP. Bow springs from KOP to surface every third joint.

24) Describe all cement additives associated with each cement type:

Surface: Class A or L Cement + Max 3% bwoc Calcium Chloride Fresh Water blend.
Intermediate: Class A or L Cement + Max 3% bwoc Calcium Chloride + Fresh Water.
Production: 50:50 Poz (Fly Ash & Class A or L) plus additives such as defoamer, retarder, & fluid loss to meet well specific requirements

25) Proposed borehole conditioning procedures:

Surface & intermediate on air will utilize high volumetric flow rates of air to ensure the wellbore is clean prior to TOH.
Production section will utilize synthetic oil based drilling mud to properly clean the wellbore. At TD, pump rate and rotation will be maximized and tripping will not begin until shakers flow clean.
Production casing will be circulated prior to cementing to ensure a prepared wellbore for cement.

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*Note: Attach additional sheets as needed.

NORTHEAST NATURAL ENERGY, LLC

Location: Monongalia County, WV
 Field: Monongalia
 Facility: Miracle Run Pad
 Slot: Slot #04
 Well: Miracle Run 4H (ST01)
 Wellbore: Miracle Run 4H (ST01) PWB



ST 04
 Wellbore: Miracle Run 4H (ST01) PWB
 Slot: Slot #04
 Well: Miracle Run 4H (ST01)
 Wellbore: Miracle Run 4H (ST01) PWB

Wellbore	Slot	Well	Wellbore
Miracle Run 4H (ST01) PWB	Slot #04	Miracle Run 4H (ST01)	Miracle Run 4H (ST01) PWB

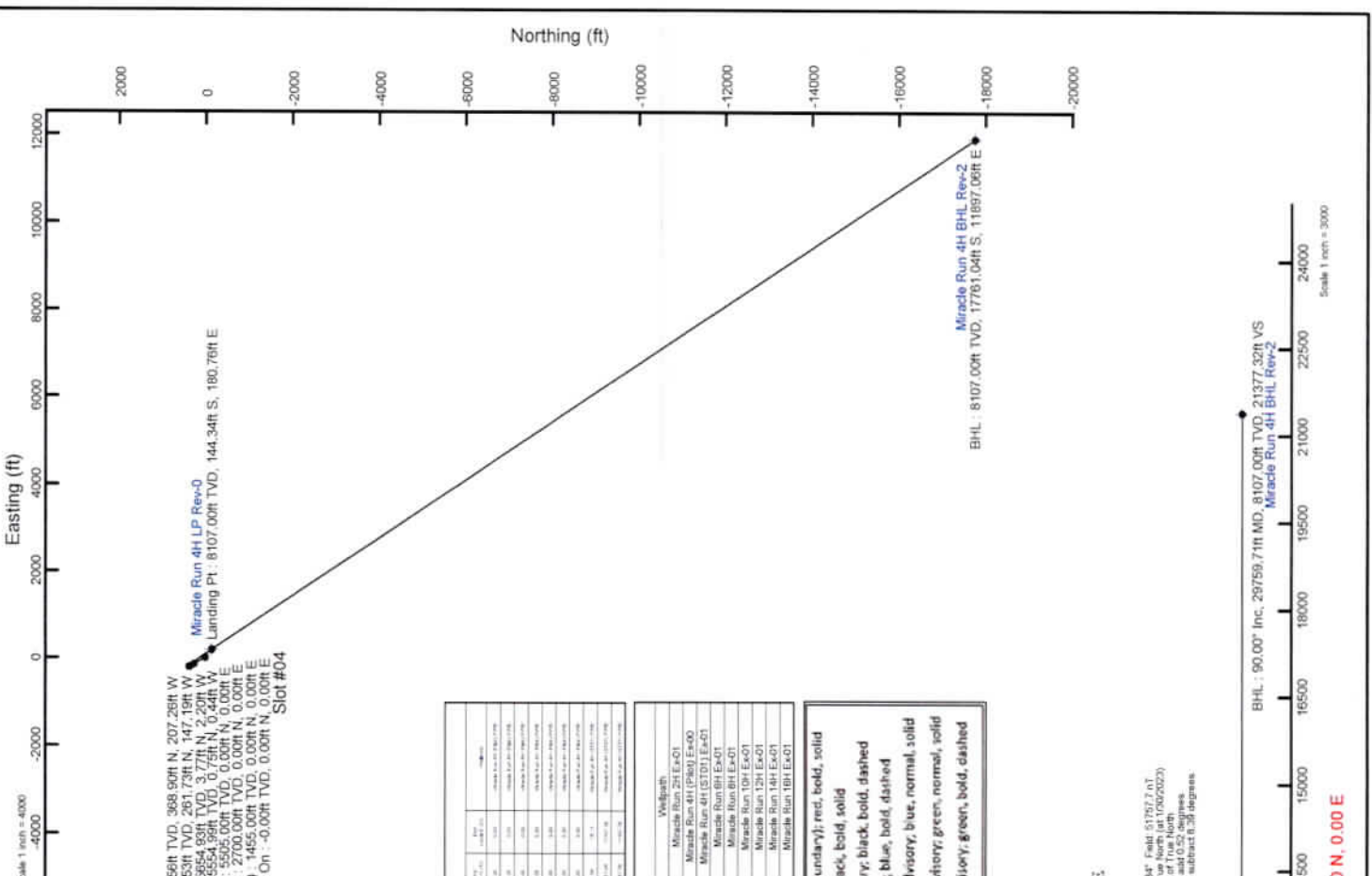
Well Profile Data	Wellbore	Slot	Well
MD (ft)	0.00	0.00	0.00
True Vertical Depth (ft)	0.00	0.00	0.00
ST KOP (ft)	0.00	0.00	0.00
Start Rat Hole (ft)	0.00	0.00	0.00
Int.Casing (Est) (ft)	0.00	0.00	0.00
Srvc.Casing (Est) (ft)	0.00	0.00	0.00
Tie On (ft)	0.00	0.00	0.00

Targets	Wellbore	Slot	Well
ST KOP	0.00	0.00	0.00
Start Rat Hole	0.00	0.00	0.00
Int.Casing (Est)	0.00	0.00	0.00
Srvc.Casing (Est)	0.00	0.00	0.00

Survey Program	Wellbore	Slot	Well
ST KOP	0.00	0.00	0.00
Start Rat Hole	0.00	0.00	0.00
Int.Casing (Est)	0.00	0.00	0.00
Srvc.Casing (Est)	0.00	0.00	0.00

Well Data	Wellbore	Slot	Well
Miracle Run 2H (PWB)	Slot #02	Miracle Run 2H	Miracle Run 2H (PWB)
Miracle Run 4H (ST01) PWB	Slot #04	Miracle Run 4H (ST01)	Miracle Run 4H (ST01) PWB
Miracle Run 10H (EAO1)	Slot #10	Miracle Run 10H	Miracle Run 10H (EAO1)
Miracle Run 12H (EAO1)	Slot #12	Miracle Run 12H	Miracle Run 12H (EAO1)
Miracle Run 14H (EAO1)	Slot #14	Miracle Run 14H	Miracle Run 14H (EAO1)
Miracle Run 16H (EAO1)	Slot #16	Miracle Run 16H	Miracle Run 16H (EAO1)

Hole and Casing Sections	Wellbore	Slot	Well
Miracle Run 2H (PWB)	Slot #02	Miracle Run 2H	Miracle Run 2H (PWB)
Miracle Run 4H (ST01) PWB	Slot #04	Miracle Run 4H (ST01)	Miracle Run 4H (ST01) PWB
Miracle Run 10H (EAO1)	Slot #10	Miracle Run 10H	Miracle Run 10H (EAO1)
Miracle Run 12H (EAO1)	Slot #12	Miracle Run 12H	Miracle Run 12H (EAO1)
Miracle Run 14H (EAO1)	Slot #14	Miracle Run 14H	Miracle Run 14H (EAO1)
Miracle Run 16H (EAO1)	Slot #16	Miracle Run 16H	Miracle Run 16H (EAO1)



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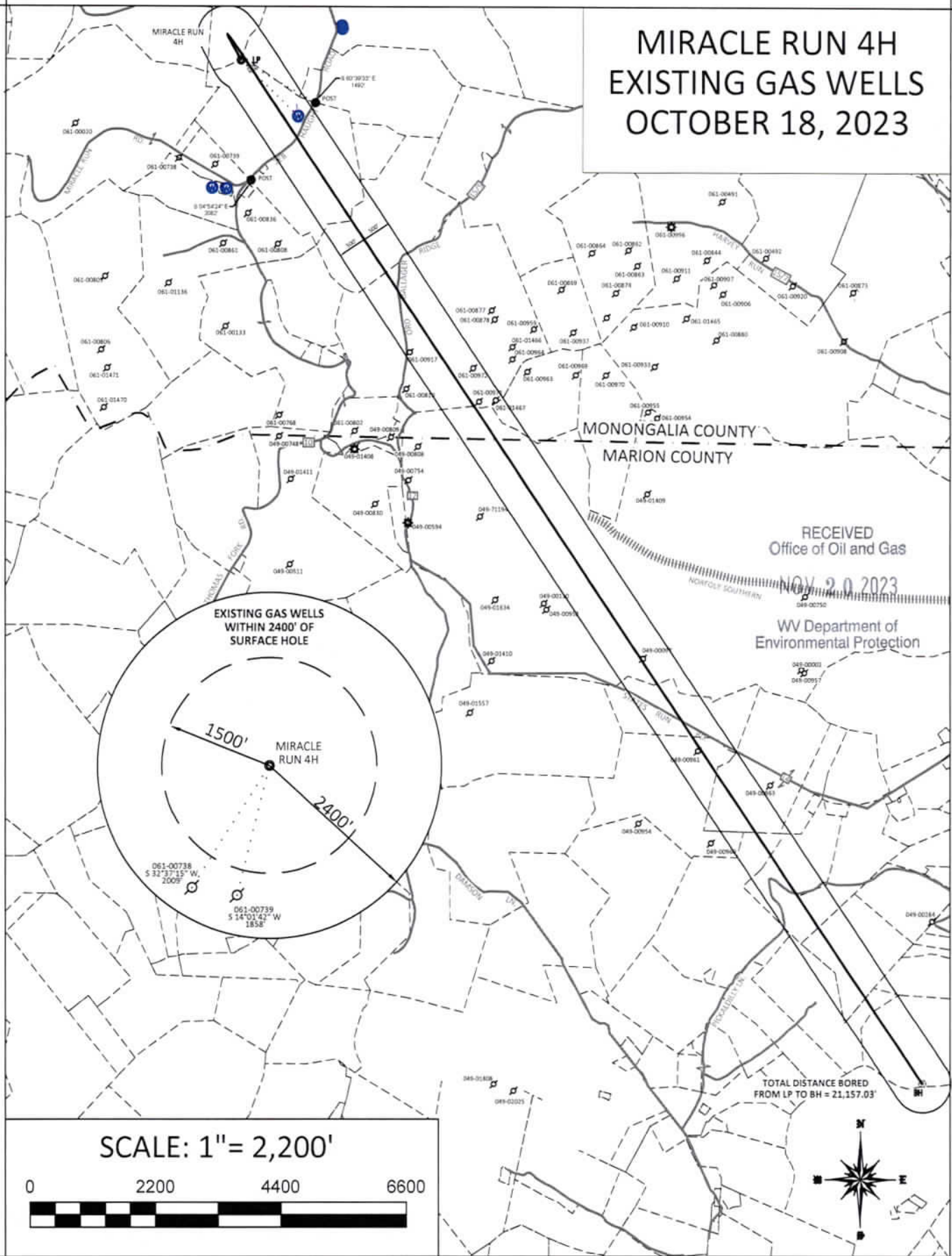
12/15/2023

MIRACLE RUN 4H AREA OF REVIEW

API Number	Well Name	Well Number	Operator	Latitude (NAD 83)	Longitude (NAD 83)	TMP	TVD'	Notes
049-00097	L Shuman	1	Owens-Illinois, Inc.	39.600874	-80.293514	16-01-01	3223'	Abandoned Well
049-00961	Francis Toothman	NA	Consolidation Coal Co.	39.596515	-80.2901	16-03-01	NA	Plugged
061-00917	Shirley S Walker	NA	Consolidation Coal Co.	39.615366	-80.308154	1-27-20	NA	Plugged 5/28/1989
061-00971	Consol Coal	NA	Consolidation Coal Co.	39.613046	-80.303842	1-27-20	NA	Plugged 8/11/1990
061-00972	Consol Coal Co	NA	Consolidation Coal Co.	39.614641	-80.304217	1-27-20	NA	Plugged 2/13/1991
061-01467	Consol Coal Co	L-86	CNX Gas Co. LLC (North)	39.613112	-80.302795	1-27-20	1195'	Plugged 11/28/2014

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MIRACLE RUN 4H EXISTING GAS WELLS OCTOBER 18, 2023



12/15/2023

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
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See Attached

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

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The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Northeast Natural Energy
 By: Hollie Medley *Hollie Medley*
 Its: Regulatory Manager

WW-6A1

Operators Well No. Miracle Run 4H

Tract	Lease Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book	Page
A	WV-061-003830-005	Claude S. Anderson and Joni L. Anderson	Northeast Natural Energy, LLC	12.5% or Greater	1578	343
A	WV-061-004540-003	Jerry Yost	Northeast Natural Energy, LLC	12.5% or Greater	1591	124
A	WV-061-004540-004	Gene Yost	Northeast Natural Energy, LLC	12.5% or Greater	1591	126
A	WV-061-004540-006	Eilene Kucix	Northeast Natural Energy, LLC	12.5% or Greater	1591	130
A	WV-061-004540-001	Gary Yost	Northeast Natural Energy, LLC	12.5% or Greater	1591	146
A	WV-061-004540-002	Mary Marlene Miller	Northeast Natural Energy, LLC	12.5% or Greater	1591	122
A	WV-061-004540-007	Roger Yost	Northeast Natural Energy, LLC	12.5% or Greater	1591	132
A	WV-061-004540-005	Larry Yost	Northeast Natural Energy, LLC	12.5% or Greater	1591	128
B	WV-061-003828-007	Ethel Aldene Efaw	Northeast Natural Energy, LLC	12.5% or Greater	1794	596
C	WV-061-005463-023	Michael Ray Efaw	Northeast Natural Energy, LLC	12.5% or Greater	1793	300
D	WV-061-006519-001	EQT Production Company	Northeast Natural Energy, LLC	12.5% or Greater	1829	725
E	WV-061-006233-001	Ralph Parks Cornelius	Northeast Natural Energy, LLC	12.5% or Greater	1805	183
F	WV-061-004692-002	Angela R. Baker	Northeast Natural Energy, LLC	12.5% or Greater	1602	85
F	WV-061-004692-004	Ida Kathryn Wilson	Northeast Natural Energy, LLC	12.5% or Greater	1607	628
F	WV-061-004692-016	James Wilford Haught Sr.	Northeast Natural Energy, LLC	12.5% or Greater	1607	276
F	WV-061-004692-018	Rachel Anne Haught	Northeast Natural Energy, LLC	12.5% or Greater	1608	660
F	WV-061-004692-019	Terry L. Haught	Northeast Natural Energy, LLC	12.5% or Greater	1608	662
F	WV-061-004692-024	Rozenna J. Pack Picklesimer	Northeast Natural Energy, LLC	12.5% or Greater	1611	706
F	WV-061-004692-025	Donald A. Haught	Northeast Natural Energy, LLC	12.5% or Greater	1611	708
F	WV-061-004692-028	Buddy Joe Haught	Northeast Natural Energy, LLC	12.5% or Greater	1613	106
F	WV-061-004692-032	Betty Ann Dours Tamarac	Northeast Natural Energy, LLC	12.5% or Greater	1613	840
F	WV-061-004692-034	Dora Jean Pack Webster	Northeast Natural Energy, LLC	12.5% or Greater	1615	581
G	WV-049-104625-002	Jodie Dawn Shriver (The Devine Family Trust interest)	Northeast Natural Energy, LLC	12.5% or Greater	1212	1071
H	WV-061-000198-001-LOI	John W. Whetzel and Calla Whetzel	South Penn Oil Company	12.5% or Greater	70	35
		**See Whetzel Leasehold Chain				
I	WV-049-004839-001; WV-049-004839-002	CSX Transportation	Northeast Natural Energy	12.5% or Greater	1226	927
J	WV-061-006503-001	CNX Gas Company LLC	Northeast Natural Energy, LLC	12.5% or Greater	1817	466
K	WV-049-086187-001	Bernard W. Toothman	NNE Land LLC	12.5% or Greater	1315	898
		NNE Land LLC	Marion Natural Energy LLC	Assignment book	64	938
		Marion Natural Energy LLC	Northeast Natural Energy	Assignment book	1330	528
L	WV-049-086187-001	Bernard W. Toothman	NNE Land LLC	12.5% or Greater	1315	898
		NNE Land LLC	Marion Natural Energy LLC	Assignment book	64	938
		Marion Natural Energy LLC	Northeast Natural Energy	Assignment book	1330	528
M	WV-049-086168-003	The Burns Family General Partnership	NNE Land LLC	12.5% or Greater	1318	59

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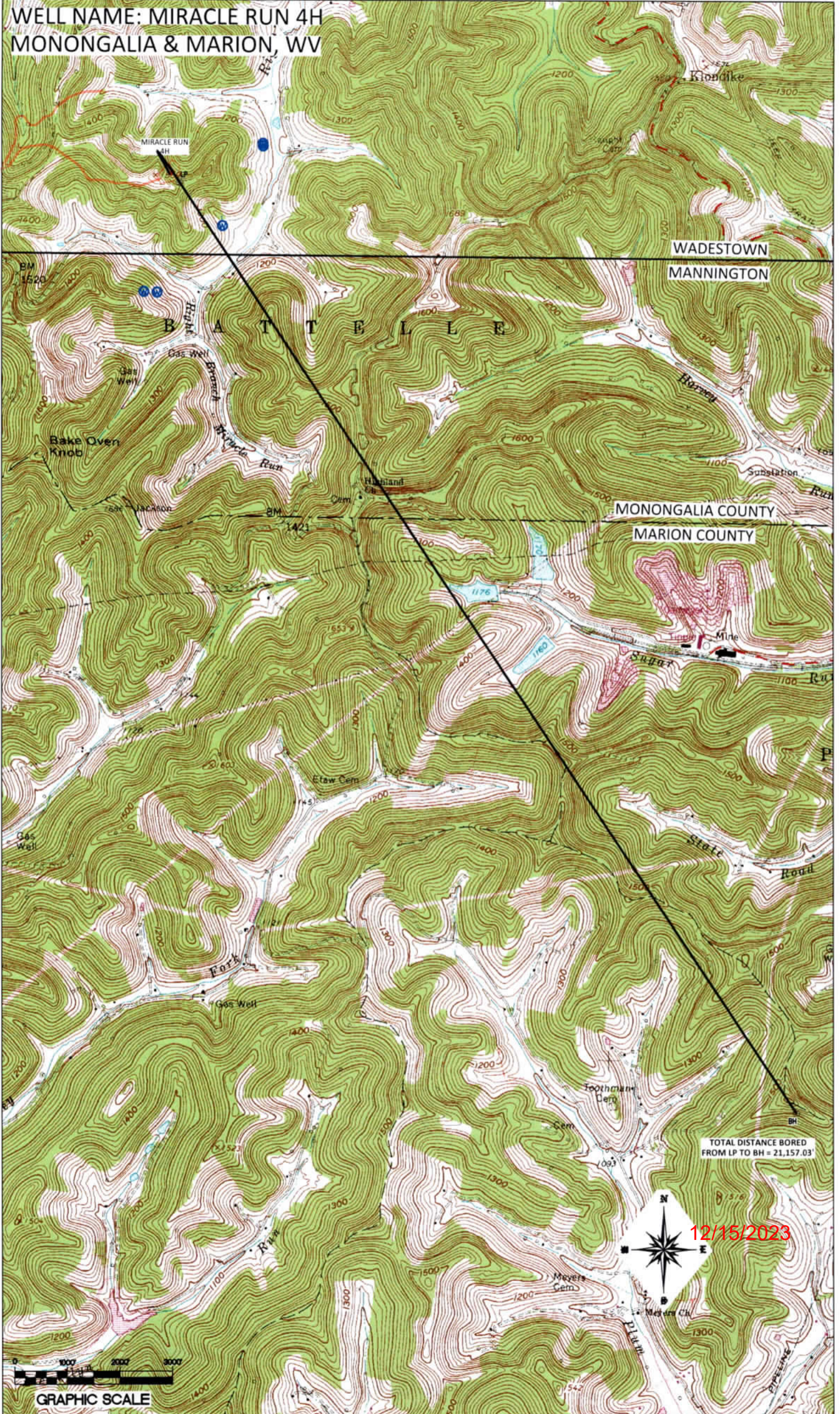
Tract	Lease Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book	Page
		NNE Land LLC	Marion Natural Energy LLC	Assignment book	64	938
		Marion Natural Energy LLC	Northeast Natural Energy	Assignment book	1330	528
N	WV-061-000198-001-LOI	Patricia Ann Starkey	EQT Production Company	12.5% or Greater	1173	158
		EQT Production Company	Northeast Natural Energy, LLC		1829	725
O	WV-049-086145-001	Mike Ross, Inc.	NNE Land LLC	12.5% or Greater	1314	838
		NNE Land LLC	Marion Natural Energy LLC	Assignment book	64	938
		Marion Natural Energy LLC	Northeast Natural Energy	Assignment book	1330	528
O	WV-049-086145-002	Waco Oil and Gas	NNE Land LLC	12.5% or Greater	1314	840
		NNE Land LLC	Marion Natural Energy LLC	Assignment book	64	938
		Marion Natural Energy LLC	Northeast Natural Energy	Assignment book	1330	528
P	WV-049-106192-001	Larry Shriver	NNE Land LLC	12.5% or Greater	1315	871
		NNE Land LLC	Marion Natural Energy LLC	Assignment book	64	938
		Marion Natural Energy LLC	Northeast Natural Energy	Assignment book	1330	528
Q	WV-049-086214-001	Denzil L. Parker, Emma Louise Parker, and Allen Lynn Parker	NNE Land LLC	12.5% or Greater	1315	900
		NNE Land LLC	Marion Natural Energy LLC	Assignment book	64	938
		Marion Natural Energy LLC	Northeast Natural Energy	Assignment book	1330	528
R	WV-049-106399-001	Susan L. Underwood	Marion Natural Energy LLC (75%) NNE Land LLC (25%)	12.5% or Greater	1324	9
		NNE Land LLC	Marion Natural Energy LLC	Assignment book	64	938
		Marion Natural Energy LLC	Northeast Natural Energy	Assignment book	1330	528

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Tract	Lease Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book	Page
H	WV-061-000198-001-LOI	John W. Whetzel and Calla Whetzel	South Penn Oil Company	12.5% or Greater	70	35
		Pennzoil Compnay, Successor-in-interest to South Penn Oil Company	Pennzoil Products Company	Assignment Book	11	349
		Pennzoil Products Company	Pennzoil Exploration and Prodcution Company		949	854
		Devon Energy, successor-in-interest to Pennzoil Exploration and Production Company	East Resources, Inc.		965	371
		East Resources, Inc.	HG Energy, LLC		40	825
		HG Energy, LLC	American Energy - Marcellus, LLC		47	692
		Aascent Resources - Marcellus, LLC successor-in-interest to American Energy - Marcellus, LLC	EQT Production Company		52	99
		EQT Production Company	Northeast Natural Energy, LLC		1829	725

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WELL NAME: MIRACLE RUN 4H
MONONGALIA & MARION, WV



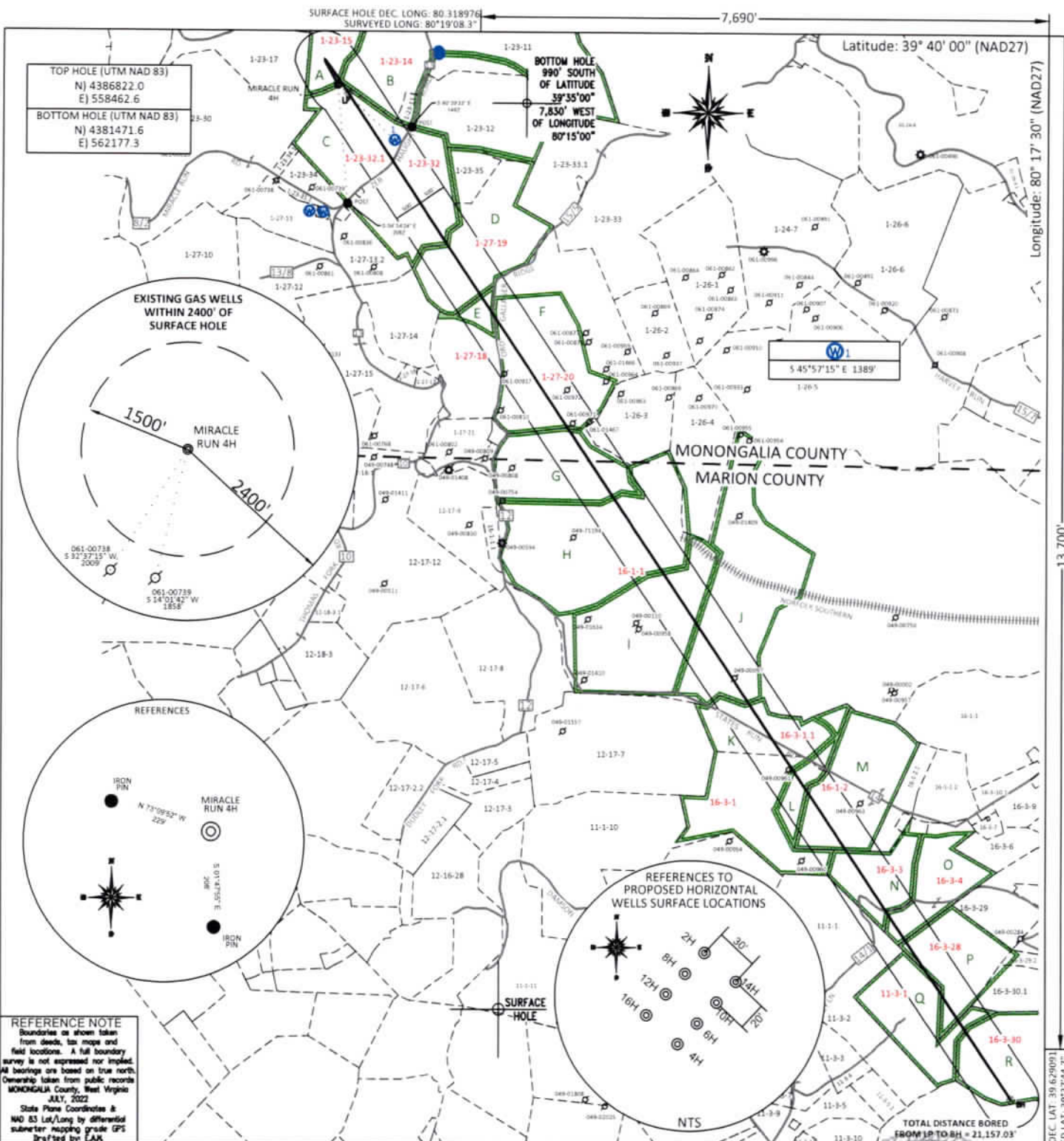
WADESTOWN
MANNINGTON

MONONGALIA COUNTY
MARION COUNTY

TOTAL DISTANCE BORED
FROM LP TO BH = 21,157.03'

12/15/2023

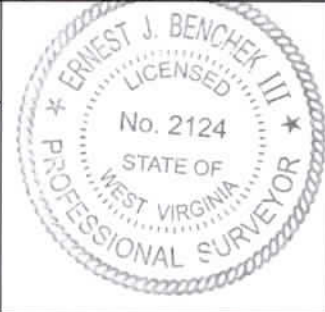
GRAPHIC SCALE



REFERENCE NOTE
 Boundaries as shown taken from deeds, tax maps and field locations. A full boundary survey is not expressed nor implied. All bearings are based on true north. Ownership taken from public records MONONGALIA County, West Virginia JULY, 2022
 State Plane Coordinates & NAD 83 Lat/Long by differential submeter mapping grade GPS drafted by EAM.

FILE #: NNE20
 DRAWING #: 3092
 SCALE: PLAT: 1" = 2500'
TICK: 1" = 2000'
 MINIMUM DEGREE OF ACCURACY: 1/200
 PROVEN SOURCE OF ELEVATION: SUBMETER MAPPING GRADE GPS

PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.
 Signed: [Signature]
 L.L.S. #2124: Ernest J. Benchek III



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS WVDEP
 OFFICE OF OIL & GAS
 601 57TH STREET
 CHARLESTON, WV 25304

Well Type: Oil Waste Diposal Production Deep
 Gas Liquid Injection Storage Shallow

WATERSHED: DUNKARD CREEK
 COUNTY/DISTRICT: MONONGALIA / BATTELLE
 SURFACE OWNER: BYRON LANE RAPP
 OIL & GAS ROYALTY OWNER: _____
 LEASE NUMBERS: _____

DATE: NOVEMBER 15, 2023
 OPERATOR'S WELL #: MIRACLE RUN 4H
 API WELL #: 47 61 01923
 STATE COUNTY PERMIT
 CURRENT ELEVATION: 1,522'
 PROPOSED ELEVATION: 1,458'

QUADRANGLE: WADESTOWN
 ACREAGE: 1524.57 +/-
 ACREAGE: 56.46 +/- **12/15/2023**

DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE
 PLUG OFF FORMATION PERFORATE NEW FORMATION PLUG & ABANDON
 CLEAN OUT & REPLUG OTHER CHANGE (SPECIFY): _____

TARGET FORMATION: MARCELLUS
 WELL OPERATOR: NORTHEAST NATURAL ENERGY LLC
 ADDRESS: 707 VIRGINIA STREET EAST, SUITE 1200
 CITY: CHARLESTON STATE: WV ZIP CODE: 25301

ESTIMATED DEPTH: TVD: 8,107' TMD: 21,157.03'
 DESIGNATED AGENT: JOHN ADAMS
 ADDRESS: 707 VIRGINIA STREET EAST, SUITE 1200
 CITY: CHARLESTON STATE: WV ZIP CODE: 25301

PROPERTY INDEX	
1-23-14	CLAUDE S & JONI L ANDERSON
1-23-15	CLAUDE S & JONI L ANDERSON
1-23-32	BYRON LANE RAPP
1-23-32.1	BYRON LANE RAPP
1-27-19	CNX LAND LLC
1-27-18	SHIRLEY S WALKER
1-27-20	CONSOL MINING COMPANY LLC
16-1-1	MARION COUNTY COAL RESOURCES INC
16-3-1.1	DAVE L & DIANA L MCDUGAL
16-1-2	JAMES A TENNANT & KIM M DENSON
16-3-1	DAVID P & LINDA M AINSWORTH
16-3-3	RALPH & ZORA SHRIVER
16-3-4	WACO OIL & GAS
16-3-28	CHARLES L & SUSAN L UNDERWOOD ETAL
11-3-1	DENZIL L PARKER; EMMA L & ALLEN L PARKER
16-3-30	CHARLES L & SUSAN L UNDERWOOD ETAL

LEASE INDEX			
A	WV-061-003830-005	J	WV-061-006503-001
B	WV-061-003828-007	K	WV-049-086187-001
C	WV-061-005463-023	L	WV-049-086187-001
D	WV-061-006519-001	M	WV-049-086168-003
E	WV-061-006233-001	N	WV-061-000198-001-LOI
F	WV-061-004692-002	O	WV-049-086145-001
G	WV-049-104625-002	P	WV-049-106192-001
H	WV-061-000198-001-LOI	Q	WV-049-086214-001
I	WV-049-004839-001; WV-049-004839-002	R	WV-049-106399-001

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12/15/2023

FILE #: NEE20

DRAWING #: 3092

SCALE: N/A

DATE: NOVEMBER 15, 2023

OPERATOR'S WELL #: MIRACLE RUN 4H

API WELL #: 47 61
STATE COUNTY PERMIT