

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47 - 061 - 01879 County Monongalia District Battelle
Quad Wadestown Pad Name ERP Field/Pool Name _____
Farm name Phoenix Energy Resources, LLC Well Number 8H
Operator (as registered with the OOG) Northeast Natural Energy, LLC.
Address 707 Virginia St. E., Suite 1200 City Charleston State WV Zip 25301

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4391791.8 Easting 562313.1
Landing Point of Curve Northing 4391380.9 Easting 561729.3
Bottom Hole Northing 4388208.4 Easting 563914.2

Elevation (ft) 1,338' GL Type of Well New Existing Type of Report Interim Final
Permit Type Deviated Horizontal Horizontal 6A Vertical Depth Type Deep Shallow
Type of Operation Convert Deepen Drill Plug Back Redrilling Rework Stimulate
Well Type Brine Disposal CBM Gas Oil Secondary Recovery Solution Mining Storage Other _____
Type of Completion Single Multiple Fluids Produced Brine Gas NGL Oil Other _____
Drilled with Cable Rotary

Drilling Media Surface hole Air Mud Fresh Water Intermediate hole Air Mud Fresh Water Brine
Production hole Air Mud Fresh Water Brine

Mud Type(s) and Additive(s)
SYNTHETIC BASED MUD FOR HORIZONTAL SECTION; BIO-BASE 365, CALCIUM CHLORIDE POWDER, G-Seal Plus, HRP, Lime, M-I WATE (BARITE), M-I-X II MEDIUM,
MEGADRIL P SYSTEM, MEGADRIL P SYSTEM RENTAL, MEGAMUL, SAFE-CARB 250, VERSATHIN HF, VERSAWET, VG-PLUS, VINSEAL MEDIUM, WALNUT NUT PLUG MEDIUM

Date permit issued 5/10/2021 Date drilling commenced 6/27/2021 Date drilling ceased 7/22/2022
Date completion activities began 2/2/2022 Date completion activities ceased 3/7/2022
Verbal plugging (Y/N) NA Date permission granted _____ Granted by _____

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Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 1,217' Open mine(s) (Y/N) depths N
Salt water depth(s) ft 2,470' Void(s) encountered (Y/N) depths N
Coal depth(s) ft 1,119' Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) N

WV Department of
Environmental Protection

APPROVED

Reviewed by:
MLK 2/23/2023
03/17/2023

API 47-061 - 01879 Farm name Phoenix Energy Resources, LLC Well number 8H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/N) * Provide details below*
Conductor	30"	24"	100'				
Surface	17-1/2"	13-3/8"	1,317'	N	54.5	NA	Y, 48 bbl
Coal							
Intermediate 1	12-3/8"	9-5/8"	2,578'	N	36	NA	Y, 22 bbl
Intermediate 2							
Intermediate 3							
Production	8-3/4" & 8-1/2"	5-1/2"	21,679'	N	20	NA	
Tubing							
Packer type and depth set							

Comment Details _____

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor	Type 1	36					48
Surface	Class A	1,130	15.6	1.20	1,351	CTS	8
Coal							
Intermediate 1	Class A	880	15.6	1.19	1,045	CTS	8
Intermediate 2							
Intermediate 3							
Production	50:50 poz	4,050	14.5	1.16	4,732	1,211	48
Tubing							

Drillers TD (ft) 21,730' Loggers TD (ft) 21,700'
 Deepest formation penetrated Marcellus Plug back to (ft) NA
 Plug back procedure NA

Kick off depth (ft) 7,597'

Check all wireline logs run caliper density deviated/directional induction
 neutron resistivity gamma ray temperature sonic

Well cored Yes No Conventional Sidewall Were cuttings collected Yes No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _____ RECEIVED
 Surface: Bow spring centralizers every 3rd joint or approximately 120' Office of Oil and Gas
 Intermediate: Bow spring centralizers every 3rd joint or approximately 120'
 Production: Rigid body centralizers placed at a minimum of every other joint (~80') from TD to surface FEB 06 2023

WAS WELL COMPLETED AS SHOT HOLE Yes No DETAILS _____ WV Department of Environmental Protection

WAS WELL COMPLETED OPEN HOLE? Yes No DETAILS _____

WERE TRACERS USED Yes No TYPE OF TRACER(S) USED _____

ERP 8H
Stimulation Report

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Stage Number	Report Date	ISIP (psi)	Breakdown Pressure (psi)	Avg Treating Pressure (psi)	Avg Treating Rate (BPM)	Pad Volume (bbls)	Total Clean Fluid (Bbls)	Total Proppant Amount (lbs)	Flush Volume (bbls)
1	2/6/2022	4,920	8,598	9,182	87	424	7,010	300,000	481
2	2/7/2022	5,965	7,805	9,340	84	439	10,026	445,000	439
3	2/7/2022	6,103	6,828	9,653	88	226	9,594	445,000	473
4	2/7/2022	5,636	6,644	9,538	89	41	9,555	445,000	478
5	2/8/2022	6,240	7,445	9,665	88	40	9,372	445,000	463
6	2/9/2022	5,602	8,401	9,624	89	81	9,407	445,000	464
7	2/9/2022	5,535	8,231	9,622	90	18	9,342	445,000	454
8	2/9/2022	6,534	7,625	9,639	91	36	9,328	445,000	450
9	2/10/2022	6,184	7,744	9,669	91	54	9,478	445,050	460
10	2/10/2022	6,715	8,133	9,573	90	38	9,443	445,000	441
11	2/11/2022	6,087	7,568	9,809	92	56	9,216	445,200	455
12	2/11/2022	6,475	7,941	9,573	91	13	9,365	445,000	432
13	2/12/2022	6,127	7,524	9,658	89	67	9,422	444,900	442
14	2/12/2022	5,852	7,497	9,582	91	29	9,318	445,000	423
15	2/13/2022	6,106	7,129	9,526	93	60	9,330	445,000	440
16	2/13/2022	6,283	7,418	9,548	92	46	9,272	445,000	412
17	2/13/2022	6,104	7,460	9,440	92	42	9,312	445,000	410
18	2/14/2022	6,037	7,312	9,598	92	77	9,376	445,100	421
19	2/14/2022	5,984	7,883	9,454	92	82	9,379	445,000	356
20	2/15/2022	6,574	7,582	9,392	92	55	9,215	444,800	396
21	2/15/2022	5,623	7,412	9,346	89	29	9,334	445,000	401
22	2/16/2022	5,786	7,556	9,408	92	52	9,275	444,800	387
23	2/17/2022	6,287	7,646	9,413	92	53	9,346	445,000	383
24	2/17/2022	5,542	6,031	9,291	92	48	9,381	445,000	388
25	2/18/2022	5,895	7,000	9,492	91	29	9,271	445,000	378
26	2/18/2022	6,159	8,074	9,312	87	37	9,286	445,000	374
27	2/19/2022	5,921	7,486	9,383	91	20	9,231	445,000	365
28	2/19/2022	5,932	7,629	9,112	89	26	9,117	445,000	362
29	2/20/2022	5,708	7,575	9,173	92	58	9,245	445,000	354
30	2/20/2022	5,532	7,727	9,103	90	24	9,223	445,000	359
31	2/21/2022	6,481	6,641	9,175	92	28	9,229	445,000	345
32	2/21/2022	5,740	8,158	9,256	89	46	9,162	449,800	350
33	2/23/2022	6,334	7,806	9,344	92	7	9,192	445,000	348
34	2/22/2022	5,697	5,770	9,279	92	3	9,087	445,000	340
35	2/23/2022	5,340	7,492	9,206	92	22	9,336	445,000	338
36	2/23/2022	6,037	7,518	9,274	93	60	9,257	445,000	323
37	2/24/2022	5,840	7,640	9,137	92	5	9,207	445,000	320
38	2/24/2022	5,903	5,595	9,109	90	31	9,103	447,280	320
39	2/25/2022	5,882	7,531	8,900	92	34	9,124	445,000	319
40	2/25/2022	6,216	6,800	8,939	88	73	9,098	448,420	321
41	2/25/2022	5,890	7,423	9,164	92	79	9,187	445,000	303
42	2/26/2022	6,646	7,116	9,083	92	65	9,138	445,000	317
43	2/27/2022	6,248	8,073	9,256	92	71	9,230	445,000	301
44	2/27/2022	6,062	7,915	9,177	92	29	9,053	446,000	306

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Stage Number	Report Date	ISIP (psi)	Breakdown Pressure (psi)	Avg Treating Pressure (psi)	Avg Treating Rate (BPM)	Pad Volume (bbls)	Total Clean Fluid (Bbls)	Total Proppant Amount (lbs)	Flush Volume (bbls)
45	2/28/2022	6,326	7,749	9,200	91	61	9,077	446,320	278
46	2/28/2022	6,497	7,789	9,324	92	21	9,141	445,000	295
47	2/28/2022	6,326	8,076	9,253	92	29	9,086	445,000	290
48	3/1/2022	6,238	7,990	9,261	92	2	9,112	445,000	289
49	3/1/2022	6,339	7,880	9,084	92	56	9,275	445,000	282
50	3/2/2022	6,216	8,866	9,185	92	94	9,193	445,000	282
51	3/2/2022	6,606	7,813	9,036	91	29	9,047	445,000	282
52	3/3/2022	5,964	8,197	9,412	90	19	9,068	445,000	255
53	3/3/2022	6,265	6,507	8,984	90	56	9,115	445,000	255
54	3/3/2022	6,313	8,765	8,999	92	69	9,069	445,000	245
55	3/4/2022	6,318	7,247	8,921	92	4	9,171	445,000	282
56	3/4/2022	6,351	7,696	9,019	92	43	9,066	445,000	282
57	3/5/2022	6,262	7,502	8,873	92	25	9,042	445,000	232
58	3/5/2022	6,075	7,666	9,053	91	36	9,119	445,000	234
59	3/5/2022	6,568	8,049	8,945	91	80	8,840	445,000	237
60	3/6/2022	6,440	7,570	8,906	92	117	9,198	445,000	234
61	3/6/2022	6,579	6,864	8,984	90	46	9,375	445,000	221
62	3/6/2022	6,154	8,064	9,026	90	89	9,086	445,000	213
63	3/6/2022	6,057	8,812	8,792	92	30	8,959	446,768	216
64	3/6/2022	5,770	7,713	8,420	92	42	9,353	446,770	545

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ERP 8H**Perforation Report**

Stage Number	Report Date	Total Shots	Cluster 1 Top TD	Cluster 5 Bottom TD
1	2/6/2022	0	0	21,393
2	2/7/2022	40	21,553	21,393
3	2/7/2022	40	21,351	21,192
4	2/7/2022	40	21,149	20,990
5	2/8/2022	40	20,947	20,788
6	2/9/2022	40	20,746	20,586
7	2/9/2022	40	20,544	20,384
8	2/9/2022	40	20,342	20,183
9	2/10/2022	40	20,140	19,981
10	2/10/2022	40	19,938	19,779
11	2/11/2022	40	19,737	19,577
12	2/11/2022	40	19,535	19,375
13	2/12/2022	40	19,333	19,174
14	2/12/2022	40	19,131	18,972
15	2/13/2022	40	18,929	18,770
16	2/13/2022	40	18,728	18,568
17	2/13/2022	40	18,526	18,366
18	2/14/2022	40	18,324	18,165
19	2/14/2022	40	18,122	17,963
20	2/15/2022	40	17,921	17,761
21	2/15/2022	40	17,719	17,559
22	2/16/2022	40	17,517	17,358
23	2/17/2022	40	17,315	17,156
24	2/17/2022	40	17,113	16,954
25	2/18/2022	40	16,912	16,752
26	2/18/2022	40	16,710	16,550
27	2/19/2022	40	16,508	16,349
28	2/19/2022	40	16,306	16,147
29	2/20/2022	40	16,104	15,945
30	2/20/2022	40	15,903	15,743
31	2/21/2022	40	15,701	15,541
32	2/21/2022	40	15,499	15,340
33	2/23/2022	40	15,297	15,138
34	2/22/2022	40	15,095	14,936
35	2/23/2022	40	14,894	14,734
36	2/23/2022	40	14,692	14,532
37	2/24/2022	40	14,490	14,331
38	2/24/2022	40	14,288	14,129
39	2/25/2022	40	14,087	13,927
40	2/25/2022	40	13,885	13,725
41	2/25/2022	40	13,683	13,524
42	2/26/2022	40	13,481	13,322
43	2/27/2022	40	13,279	13,120
44	2/27/2022	40	13,078	12,918
45	2/28/2022	40	12,876	12,716
46	2/28/2022	40	12,674	12,515

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Stage Number	Report Date	Total Shots	Cluster 1 Top TD	Cluster 5 Bottom TD
47	2/28/2022	40	12,472	12,313
48	3/1/2022	40	12,270	12,111
49	3/1/2022	40	12,069	11,909
50	3/2/2022	40	11,867	11,707
51	3/2/2022	40	11,665	11,506
52	3/3/2022	40	11,463	11,304
53	3/3/2022	40	11,261	11,102
54	3/3/2022	40	11,060	10,900
55	3/4/2022	40	10,858	10,698
56	3/4/2022	40	10,656	10,497
57	3/5/2022	40	10,454	10,295
58	3/5/2022	40	10,253	10,093
59	3/5/2022	40	10,051	9,891
60	3/6/2022	40	9,849	9,689
61	3/6/2022	40	9,647	9,488
62	3/6/2022	40	9,445	9,286
63	3/6/2022	40	9,244	9,084
64	3/6/2022	40	9,042	8,882

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ERP Completion Lithology			
Lithology/Formation	Top Depth in FT TVD	Bottom Depth in FT TVD	Describe rock type and record quantity and type of fluid (freshwater, brine, oil, gas, H2S, etc)
Sand/silt	0	175	Sand/silt
Sand/red shale	175	280	sand with reddish shale
sandstone/shale	280	620	sandstone/shale
coal	550	555	coal
coal	610	614	coal
sandstone	620	680	sandstone
Washington Coal	665	668	coal
siltstone/sandstone	680	715	siltstone/sandstone
sandstone/siltstone	715	767	sandstone/siltstone
Waynesburg Coal	734	737	Waynesburg Coal
Limestone/sandstone/shale	767	865	Limestone/sandstone/shale
Limestone/siltstone	873	910	Limestone/siltstone
Limestone	910	950	Limestone
sandstone/siltstone	950	994	sandstone/siltstone
Sewickley coal	994	998	Sewickley coal
Limestone	998	1040	Limestone
Limestone/siltstone	1040	1114	Limestone/siltstone
Pittsburgh coal	1114	1119	Pittsburgh coal
Limestone/siltstone	1119	1220	Limestone/siltstone
Maxon	1450	1500	Maxon
Red Rock/siltstone/limestone	1500	2149	Red Rock/siltstone/limestone
Little Lime	2149	2217	Little Lime
Big Lime	2217	2367	Big Lime
Big Injun	2367	2470	Big Injun
Sand/silt	2470	2546	Sand/silt
Gantz	2546	2590	Gantz
Sand/shale	2590	5540	Sand/shale
gray shale/siltstone	5540	7399	gray shale/siltstone
Middlesex	7399	7655	Middlesex
Burkett	7655	7820	Burkett
Geneseo	7820	7865	Geneseo
Tully	7865	7913	Tully
Hamilton	7913	8001	Hamilton
Marcellus	8001	TD	Marcellus

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Hydraulic Fracturing Fluid Product Component Information Disclosure



Job Start Date:	2/7/2022
Job End Date:	3/6/2022
State:	West Virginia
County:	Monongalia
API Number:	47-061-01879-00-00
Operator Name:	Northeast Natural Energy LLC
Well Name and Number:	ERP 8H
Latitude:	39.67368500
Longitude:	-80.27344900
Datum:	NAD27
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	8,084
Total Base Water Volume (gal):	24,771,054
Total Base Non Water Volume:	0

Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	Northeast Natural Energy	Carrier/Base Fluid	Water	7732-18-5	100.00000	87.52585	None
Sand (100 Mesh Proppant)	ProFrac	Proppant	Silica Substrate	14808-60-7	100.00000	9.38475	None
Sand (40/70 White Proppant)	ProFrac	Proppant	Silica Substrate	14808-60-7	100.00000	2.80797	None
Hydrochloric Acid (7.5%)	CNR	Acidizing	Water	7732-18-5	85.00000	0.14075	None
			Hydrochloric Acid (Hydrogen Chloride)	7647-01-0	37.00000	0.06127	None
StimSTREAM SC 405	Chemstream	Scale Control	Non-Hazardous Substances	Proprietary	70.00000	0.02185	None
			Citric Acid	77-92-9	10.00000	0.00312	None
			Diethylenetriamine penta (methylene phosphonic acid) (DTPMP)	15827-60-8	10.00000	0.00312	None
			2-Phosphono-1,2,4-butanetricarboxylic acid (PBTC)	37971-36-1	10.00000	0.00312	None

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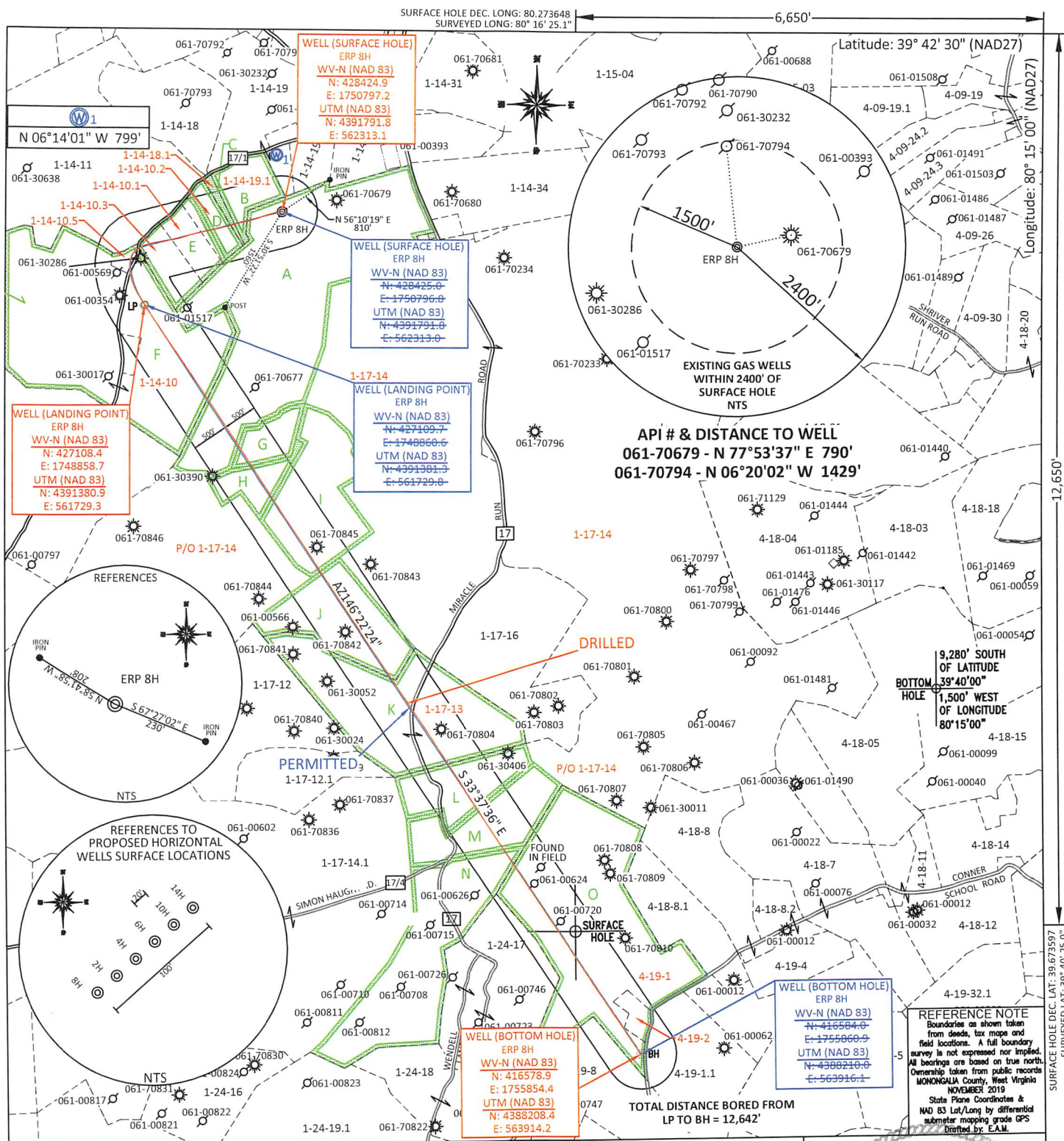
StimSTREAM FR 9800	Chemstream	Friction Reducer					
			Alkanes, C16-20-iso-	90622-59-6	25.00000	0.01424	None
			Butene, homopolymer	9003-29-6	25.00000	0.01424	None
			Ethoxylated alcohols (C12-18)	68213-23-0	3.00000	0.00171	None
Clearal 268	Chemstream	Biocide					
			Non-Hazardous Substances	Proprietary	80.00000	0.02133	None
			Glutaraldehyde	111-30-8	20.00000	0.00533	None
			Quaternary Ammonim Compounds	68424-85-1	3.00000	0.00080	None
			Didecyl dimethyl ammonium chloride	7173-51-5	3.00000	0.00080	None
			Ethanol	64-17-5	1.50000	0.00040	None
ProHib 100	CNR	Acid Inhibitor					
			2-Butoxyethanol	111-76-2	60.00000	0.00034	None
			Proprietary material	Proprietary	30.00000	0.00017	None
			Proprietary non-ionic surfactant	Proprietary	20.00000	0.00011	None
			Proprietary corrosion inhibitor	Proprietary	10.00000	0.00006	None
			Proprietary ethoxylated alcohol	Proprietary	10.00000	0.00006	None
ProFE 105	CNR	Iron Control					
			Citric Acid	77-92-9	20.00000	0.00009	None
			Acetic Acid	64-19-7	5.00000	0.00002	None
Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS.							
Other Chemical(s)	Listed Above	See Trade Name(s) List					
			Water	7732-18-5	85.00000	0.14075	
			Non-Hazardous Substances	Proprietary	70.00000	0.02185	
			Non-Hazardous Substances	Proprietary	80.00000	0.02133	
			Butene, homopolymer	9003-29-6	25.00000	0.01424	
			Diethylenetriamine penta (methylene phosphonic acid) (DTPMP)	15827-60-8	10.00000	0.00312	
			Citric Acid	77-92-9	10.00000	0.00312	
			Ethoxylated alcohols (C12-18)	68213-23-0	3.00000	0.00171	
			Didecyl dimethyl ammonium chloride	7173-51-5	3.00000	0.00080	
			Quaternary Ammonim Compounds	68424-85-1	3.00000	0.00080	
			Ethanol	64-17-5	1.50000	0.00040	
			Proprietary material	Proprietary	30.00000	0.00017	
			Proprietary non-ionic surfactant	Proprietary	20.00000	0.00011	
			Proprietary corrosion inhibitor	Proprietary	10.00000	0.00006	
			Proprietary ethoxylated alcohol	Proprietary	10.00000	0.00006	
			Acetic Acid	64-19-7	5.00000	0.00002	

* Total Water Volume sources may include fresh water, produced water, and/or recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

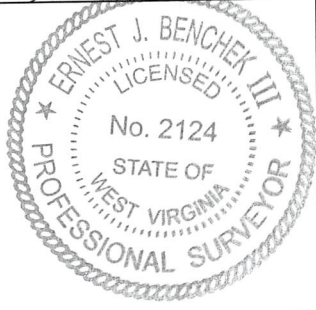
Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)



FILE #: NNE20
 DRAWING #: 2986
 SCALE: PLAT: 1" = 2000'
TICK: 1" = 2000'
 MINIMUM DEGREE OF ACCURACY: 1/200
 PROVEN SOURCE OF ELEVATION: SUBMETER MAPPING GRADE GPS

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.
 Signed: [Signature]
 L.L.S. #2124 : Ernest J. Benchek III



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 WVDEP
 OFFICE OF OIL & GAS
 601 57TH STREET
 CHARLESTON, WV 25304
 Well Type: Oil Waste Diposal Production Deep
 Gas Liquid Injection Storage Shallow
 WATERSHED: DUNKARD CREEK
 COUNTY/DISTRICT: MONONGALIA / BATTELLE
 SURFACE OWNER: Phoenix Energy Resources, LLC
 OIL & GAS ROYALTY OWNER: Phoenix Energy Resources, LLC, et al.
 LEASE NUMBERS: _____
 TARGET FORMATION: MARCELLUS
 WELL OPERATOR: NORTHEAST NATURAL ENERGY LLC
 ADDRESS: 707 VIRGINIA STREET EAST, SUITE 1200
 CITY: CHARLESTON STATE: WV ZIP CODE: 25301

DATE: NOVEMBER 18, 2021
 OPERATOR'S WELL #: ERP 8H (AS-DRILLED)
 API WELL #: 47 61 01879
 STATE COUNTY PERMIT
 AS-BUILT ELEVATION: 1,338.60'
 QUADRANGLE: WADESTOWN
 ACREAGE: 1510.488 +/-
 ACREAGE: 855.899 +/-
 DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE
 PLUG OFF FORMATION PERFORATE NEW FORMATION PLUG & ABANDON
 CLEAN OUT & REPLUG OTHER CHANGE (SPECIFY): _____
 DRILLED DEPTH: TVD: 8,073' TMD: 21,758'
 DESIGNATED AGENT: JOHN ADAMS
 ADDRESS: 707 VIRGINIA STREET EAST, SUITE 1200
 CITY: CHARLESTON STATE: WV ZIP CODE: 25301

03/17/2023

PROPERTY OWNER INDEX	
1-17-14	PHOENIX ENERGY RESOURCES, LLC
1-14-10.1	MARK A. & DEBRA C. WILLIAMS
1-14-10.2	DAVID W. & CHERYL A. WILLIAMS
1-14-10.3	ROGER E. & TERESA J. SWANSON
1-14-10.5	BARR SCHOOL
1-14-18.1	NORMA WILLIAMS
1-14-10	MICHAEL A. & ANITA K. BRAGG
1-14-19.1	PHOENIX ENERGY RESOURCES, LLC
1-17-13	PHOENIX ENERGY RESOURCES, LLC
4-19-1	SCOTTIE GLEN TRUST & KATHLEEN WILSON
4-19-2	SCOTTIE GLEN TRUST & KATHLEEN WILSON

LEASE INDEX			
A	WV-061-005667-001	I	WV-061-005754-001
B	WV-061-005667-001	J	WV-061-004326-014
C	WV-061-005697-001	K	WV-061-003767-004
D	WV-061-005697-001	L	WV-061-005667-001
E	WV-061-005329-015	M	WV-061-003767-004
F	WV-061-004482-001	N	WV-061-003767-004
G	WV-061-005754-001	O	WV-061-005607-001
H	WV-061-004326-014		

03/17/2023

FILE #: NEE20

DRAWING #: 2986

SCALE: N/A

DATE: NOVEMBER 18, 2021

OPERATOR'S WELL #: ERP 8H

API WELL #: 47 61 01879
STATE COUNTY PERMIT