

State of West Virginia  
Department of Environmental Protection - Office of Oil and Gas  
Well Operator's Report of Well Work

RECEIVED  
Office of Oil and Gas  
JUL 21 2021  
WV Department of  
Environmental Protection

API 47 - 061 - 01840 County Monongalia District Clay  
Quad Blacksville Pad Name Cummins Field/Pool Name \_\_\_\_\_  
Farm name Jerry L. Yost et al Well Number 14H  
Operator (as registered with the OOG) Northeast Natural Energy LLC  
Address 707 Virginia St. E, Suite 1200 City Charleston State WV Zip 25301

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey  
Top hole Northing 4390562.0 Easting 570280.4  
Landing Point of Curve Northing 4390831.7 Easting 570606.1  
Bottom Hole Northing 4392412.0 Easting 569371.1

Elevation (ft) 1,358' GL Type of Well  New  Existing Type of Report  Interim  Final  
Permit Type  Deviated  Horizontal  Horizontal 6A  Vertical Depth Type  Deep  Shallow  
Type of Operation  Convert  Deepen  Drill  Plug Back  Redrilling  Rework  Stimulate  
Well Type  Brine Disposal  CBM  Gas  Oil  Secondary Recovery  Solution Mining  Storage  Other \_\_\_\_\_  
Type of Completion  Single  Multiple Fluids Produced  Brine  Gas  NGL  Oil  Other \_\_\_\_\_  
Drilled with  Cable  Rotary

Drilling Media Surface hole  Air  Mud  Fresh Water Intermediate hole  Air  Mud  Fresh Water  Brine  
Production hole  Air  Mud  Fresh Water  Brine

Mud Type(s) and Additive(s)  
SYNTHETIC BASED MUD FOR HORIZONTAL SECTION; BIO-BASE 365, CALCIUM CHLORIDE POWDER, G-Seal Plus, HRP, Lime, M-I WATE (BARITE), M-I-X II MEDIUM,  
MEGADRIL P SYSTEM, MEGADRIL P SYSTEM RENTAL, MEGAMUL, SAFE-CARB 250, VERSATHIN HF, VERSAWET, VG-PLUS, VINSEAL MEDIUM, WALNUT NUT PLUG MEDIUM

Date permit issued 5/10/2019 Date drilling commenced 6/26/2019 Date drilling ceased 1/18/2021  
Date completion activities began 4/1/2021 Date completion activities ceased 4/16/2021  
Verbal plugging (Y/N) N Date permission granted NA Granted by NA

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 750', 906', 1,248' Open mine(s) (Y/N) depths N  
Salt water depth(s) ft 2,123' Void(s) encountered (Y/N) depths N  
Coal depth(s) ft 530', 906', 1,248' Cavern(s) encountered (Y/N) depths N  
Is coal being mined in area (Y/N) N

Reviewed by:  
*Deyan Han*  
08/13/2021

API 47-061 - 01840

Farm name Jerry L. Yost et al

Well number 14H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/N) * Provide details below*
Conductor	30"	24"	50'	N	94.71	NA	Y
Surface	17-1/2"	13-3/8"	1,311'	N	54.5	NA	Y, 60 bbl
Coal							
Intermediate 1	12-1/4"	9-5/8"	2,490'	N	40	NA	Y, 30 bbl
Intermediate 2							
Intermediate 3							
Production	8-3/4"	5-1/2"	15,543'	N	20	NA	Y
Tubing							
Packer type and depth set							

Comment Details \_\_\_\_\_

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft <sup>3</sup> /sks)	Volume (ft <sup>3</sup> )	Cement Top (MD)	WOC (hrs)
Conductor	4500 psi ready mix					CTS	48
Surface	Class A	1,180	15.6	0.99	1,168	CTS	8
Coal							
Intermediate 1	Class A	842	15.6	0.78	657	CTS	8
Intermediate 2							
Intermediate 3							
Production	50:50 poz	2,775	14.5	1.16	3,217	940'	48
Tubing							

Drillers TD (ft) 15,557'

Loggers TD (ft) 15,531'

Deepest formation penetrated Marcellus

Plug back to (ft) NA

Plug back procedure NA

Kick off depth (ft) 5,016'

Check all wireline logs run

- caliper     density     deviated/directional     induction  
 neutron     resistivity     gamma ray     temperature     sonic

Well cored  Yes  No

Conventional    Sidewall

Were cuttings collected  Yes  No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING \_\_\_\_\_

Surface: Bow spring centralizers every 3rd joint or approximately 120'

Intermediate: Bow spring centralizers every 3rd joint or approximately 120'

Production: Rigid body centralizers placed at a minimum of every other joint (~80') from TD to surface

WAS WELL COMPLETED AS SHOT HOLE  Yes  No    DETAILS \_\_\_\_\_

WAS WELL COMPLETED OPEN HOLE?  Yes  No    DETAILS \_\_\_\_\_

WERE TRACERS USED  Yes  No    TYPE OF TRACER(S) USED \_\_\_\_\_

08/13/2021





### Cummins 14H Stimulation Summary

Stage Number	Report Date	ISIP (psi)	Breakdown Pressure (psi)	Avg Treating Pressure (psi)	Avg Treating Rate (BPM)	Pad Volume (bbls)	Total Clean Fluid (Bbls)	Total Proppant Amount (lbs)	Flush Volume (bbls)
1	04/03/21	1	8,384	9,083	87	176	6,042	310,300	344
2	04/03/21	5,226	6,243	9,251	86	9	8,670	454,580	340
3	04/03/21	6,318	6,616	8,976	80	435	9,533	460,340	335
4	04/04/21	5,644	6,593	9,248	85	20	8,717	464,420	331
5	04/04/21	5,999	7,227	9,215	83	49	9,099	460,400	326
6	04/05/21	5,667	6,796	8,881	77	15	8,367	468,520	322
7	04/06/21	6,266	8,120	9,259	85	66	8,522	462,420	317
8	04/06/21	5,601	7,504	9,070	85	24	8,249	455,440	313
9	04/06/21	5,420	7,573	8,973	83	9	8,246	458,820	309
10	04/06/21	5,956	8,751	8,978	85	8	8,244	461,940	304
11	04/07/21	5,713	6,515	9,336	90	15	8,051	463,820	309
12	04/07/21	6,196	7,177	8,961	85	20	7,998	460,600	295
13	04/07/21	5,886	8,548	9,188	85	6	8,304	460,220	297
14	04/08/21	6,044	7,761	8,937	85	15	8,001	461,280	286
15	04/08/21	5,810	7,813	8,834	81	18	7,903	455,520	286
16	04/08/21	6,214	7,529	8,938	85	4	8,198	462,960	283
17	04/09/21	6,372	7,081	8,747	83	15	7,950	454,880	273
18	04/09/21	6,219	489	8,822	82	26	8,419	462,300	269
19	04/09/21	6,097	7,073	8,984	85	3	8,201	463,420	271
20	04/10/21	6,485	6,941	8,652	86	26	8,374	458,320	269
21	04/10/21	6,075	7,076	8,673	87	24	8,466	459,920	255
22	04/11/21	6,352	7,683	8,729	86	21	8,088	454,880	251
23	04/11/21	6,389	7,426	8,739	84	20	9,046	459,860	245
24	04/12/21	6,556	8,238	8,851	85	4	7,947	457,700	242
25	04/12/21	5,725	8,220	8,716	86	10	8,098	462,020	239
26	04/13/21	6,597	7,660	8,598	86	4	8,163	464,200	237
27	04/13/21	6,492	7,224	8,674	88	4	8,097	461,580	235
28	04/13/21	5,947	7,362	8,571	86	15	7,691	466,460	225
29	04/14/21	6,512	7,462	8,635	90	4	8,019	454,480	220
30	04/14/21	6,164	7,520	8,673	90	12	8,162	464,720	220
31	04/14/21	6,353	6,816	8,596	90	18	7,204	458,660	214
32	04/15/21	5,862	7,124	8,599	90	10	8,059	457,140	212
33	04/15/21	6,161	7,179	8,484	87	23	5,616	317,780	203

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Cummins 14H Perforation Summary				
Stage Number	Report Date	Cluster 5 Bottom TD	Cluster 1 Top TD	Total Shots
1	04/03/21	15,377	-	0
2	04/03/21	15,176	15,333	40
3	04/03/21	14,976	15,134	40
4	04/04/21	14,776	14,934	40
5	04/04/21	14,579	14,734	40
6	04/05/21	14,377	14,535	40
7	04/06/21	14,178	14,355	40
8	04/06/21	13,978	14,136	40
9	04/06/21	13,778	13,936	40
10	04/06/21	13,579	13,736	40
11	04/07/21	13,379	13,537	40
12	04/07/21	13,179	13,337	40
13	04/07/21	12,980	13,138	40
14	04/08/21	12,780	12,938	40
15	04/08/21	12,581	12,738	40
16	04/08/21	12,381	12,539	40
17	04/09/21	12,181	12,339	40
18	04/09/21	11,982	12,140	40
19	04/09/21	11,782	11,940	40
20	04/10/21	11,583	11,740	40
21	04/10/21	11,383	11,541	40
22	04/11/21	11,183	11,341	40
23	04/11/21	10,984	11,141	40
24	04/12/21	10,784	10,942	40
25	04/12/21	10,585	10,742	40
26	04/13/21	10,385	10,543	40
27	04/13/21	10,185	10,343	40
28	04/13/21	9,986	10,164	40
29	04/14/21	9,786	9,944	40
30	04/14/21	9,587	9,744	40
31	04/14/21	9,387	9,545	40
32	04/15/21	9,187	9,345	40
33	04/15/21	8,988	9,145	40

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**Cummins Completion lithology**

Lithology/Formation	Top Depth in FT TVD	Bottom Depth in FT TVD	Describe rock type and record quantity and type of fluid (freshwater, brine, oil, gas, H2S, etc)
Sand/silt	0	210	Sand/silt
silt/red shale	210	382	silt/red shale
coal/silt	382	400	coal/silt
limestone/siltstone/sandstone	400	530	limestone/siltstone/sandstone
coal	530	540	coal
siltstone/limestone/shale	540	710	siltstone/limestone/shale
limestone/siltstone	710	750	limestone/siltstone
siltstone/sandstone	750	802	siltstone/sandstone
coal	802	810	coal
sandstone/siltstone/limestone	810	862	sandstone/siltstone/limestone
coal	862	866	coal
sandstone/limestone	866	906	sandstone/limestone
coal - Pittsburgh	906	915	coal - Pittsburgh
Limestone/siltstone	915	1010	Limestone/siltstone
sandstone	1010	1030	sandstone
sandstone/siltstone/red shale	1030	1250	sandstone/siltstone/red shale
siltstone/sandstone	1250	1330	siltstone/sandstone
sandstone	1330	1340	sandstone
sandstone/siltstone/shale	1340	2010	sandstone/siltstone/shale
sandstone	2010	2040	sandstone
sandstone/siltstone/red shale	2040	2120	sandstone/siltstone/red shale
Little Lime	2123	2204	Little Lime
Big Lime	2204	2270	Big Lime
Big Injun Sandstone	2270	2365	Big Injun Sandstone
Siltstone	2365	2460	Siltstone
Berea Sandstone	2460	2470	Berea Sandstone
siltstone/shale	2470	2721	siltstone/shale
Gantz sandstone	2721	2730	Gantz sandstone
Gordon Sandstones	2730	3210	Gordon Sandstones
Upper Devonian Sands/silts	3210	5800	Upper Devonian Sands/silts
Elk siltstones and shales	5800	6500	Elk siltstones and shales
siltstone/gray shale	6500	7364	siltstone/gray shale
Middlesex shale/silt	7364	7667	Middlesex shale/silt
Burkett shale	7667	7846	Burkett shale
Geneseo shale	7846	7899	Geneseo shale
Tully Limestone	7899	7980	Tully Limestone
Hamilton shale	7980	8084	Hamilton shale
Marcellus shale	8084	TD	Marcellus shale

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Ticket #: 0

Remit to:  
 Lightning Energy Services  
 104 Heliport Loop Road  
 Bridgeport, WV 26330

Job Times				
Date:	On Loc:	Job Start:	Job End:	Off Loc:
	07/05/19		07/06/19	07/06/19
Time:	6:00pm	9:50pm	12:05 PM	2:00am

Customer and Well Information					
Customer: NORTHEAST		Well Name: CUMMINS		Well #: 14 H	Well Type: GAS
County:	State: WV	AFE #/API #: 100424-602		PO #/Permit #:	Well Class:
Field:		Lease: CUMMINS		Rig Name/# : DECKER RIG 8	
Wellbore Information					
Bit Size (Inches): 17.5	Well MD (ft):	Well TVD (ft): 1342	BHST (F°):	BHCT (F°):	Deviation (F°):
Drilling Fluid Type:	Drilling Fluid Density (ppg):		Packer Depth (ft):	Treating Down:	
Previous Casing/Liner					
Size (Inches): 24	Weight (lb/ft):	Thread:	Grade:	Total Footage (ft): 50	
Casing/Liner/Tubing					
Size (Inches): 13.375	Weight (lb/ft): 54.5	Thread:	Grade:	Total Footage (ft): 1311	
Job					
Job Type: Intermediate		Connection to Well: YES		Top Plug: YES	
Lift Pressure (PSI): 482	Max Annulus Pressure (PSI):		Mix Water Temp (F°):	Bottom Plug: No	
Casing/Tubing Secured : YES		Pipe Rotated: No	Cement Return to Surface (bbl): 60	Top Job (bbl): no	
Pipe Reciprocated : No	Circulation Lost: No	Job Completed: YES			

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Ticket #: 0

Remit to:  
Lightning Energy Services  
104 Heliport Loop Road  
Bridgeport, WV 26330

Job Times				
Date:	On Loc:	Job Start:	Job End:	Off Loc:
	07/08/19	07/08/19	07/08/19	07/08/19
Time:	10:30pm	12:40am	2:53am	4:00am

Customer and Well Information					
Customer: NORTHEAST		Well Name: CUMMINS		Well #: 14 H	Well Type: GAS
County:	State: WV	AFE #/API #: 100424-602		PO #/Permit #:	Well Class:
Field:		Lease: CUMMINS		Rig Name/#: DECKER RIG 8	
Wellbore Information					
Bit Size (Inches): 12.5	Well MD (ft):	Well TVD (ft): 2540	BHST (F°):	BHCT (F°):	Deviation (°):
Drilling Fluid Type:	Drilling Fluid Density (ppg):		Packer Depth (ft):	Treating Down:	
Previous Casing/Liner					
Size (Inches): 13.375	Weight (lb/ft): 54.5	Thread:	Grade:	Total Footage (ft): 1311	
Casing/Liner/Tubing					
Size (Inches): 9.625	Weight (lb/ft): 40	Thread:	Grade:	Total Footage (ft): 2490	
Job					
Job Type: Intermediate		Connection to Well: YES		Top Plug: YES	
Lift Pressure (PSI): 1400	Max Annulus Pressure (PSI):		Mix Water Temp (F°):	Bottom Plug: No	
Casing/Tubing Secured: YES		Pipe Rotated: No	Cement Return to Surface (bbl): 35	Top Job (bbl): no	
Pipe Reciprocated: No	Circulation Lost: No	Job Completed: YES			

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# Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	4/3/2021
Job End Date:	4/15/2021
State:	West Virginia
County:	Monongalia
API Number:	47-061-01840-00-00
Operator Name:	Northeast Natural Energy LLC
Well Name and Number:	Cummins 14H
Latitude:	39.66197880
Longitude:	-80.18068680
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	8,208
Total Base Water Volume (gal):	11,245,248
Total Base Non Water Volume:	0



## Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	Company 1	Carrier/Base Fluid	Water	7732-18-5	100.00000	86.00269	None
Sand (Proppant)	Producers Service Corp	Proppant	Silica Substrate	14808-60-7	100.00000	13.64976	None
StimSTREAM SC 405	Producers Service Corp	Scale Inhibitor	Non-hazardous substances	Proprietary	70.00000	0.02830	None
			Citric Acid	77-92-9	10.00000	0.00404	None
			2-Phosphono-1,2,4-butanetricarboxylic acid (PBTC)	37971-36-1	10.00000	0.00404	None
			Diethylenetriamine penta (methylene phosphonic acid) (DTPMP)	15827-60-8	10.00000	0.00404	None
Clearal 268	Producers Service Corp	Biocide	Non-hazardous substances	Proprietary	80.00000	0.01527	None
			Glutaraldehyde	111-30-8	20.00000	0.00382	None
			Didecyl dimethyl ammonium chloride	7173-51-5	3.00000	0.00057	None
			Quaternary Ammonium Compounds	68424-85-1	3.00000	0.00057	None

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			Ethanol	64-17-5	1.50000	0.00029	None
7.5% HCL	Producers Service Corp	Acidizing					
			Hydrochloric Acid	7647-01-0	7.50000	0.01736	None
StimSTREAM FR 2800	Producers Service Corp	Friction Reducer					
			Petroleum Distillate	64742-47-8	25.00000	0.01402	None
			Alcohols, C11-14, ethoxylated	78330-21-9	5.00000	0.00280	None
4-N-1	Producers Service Corp	Inhibitor					
			Acetic acid	64-19-7	90.00000	0.00040	None
			Methanol	67-56-1	10.00000	0.00004	None
			2-Ethylhexanol	104-76-7	10.00000	0.00004	None
			Cocamide Diethanolamine	68603-42-9	5.00000	0.00002	None
			Diethanolamine	111-42-2	1.00000	0.00000	None

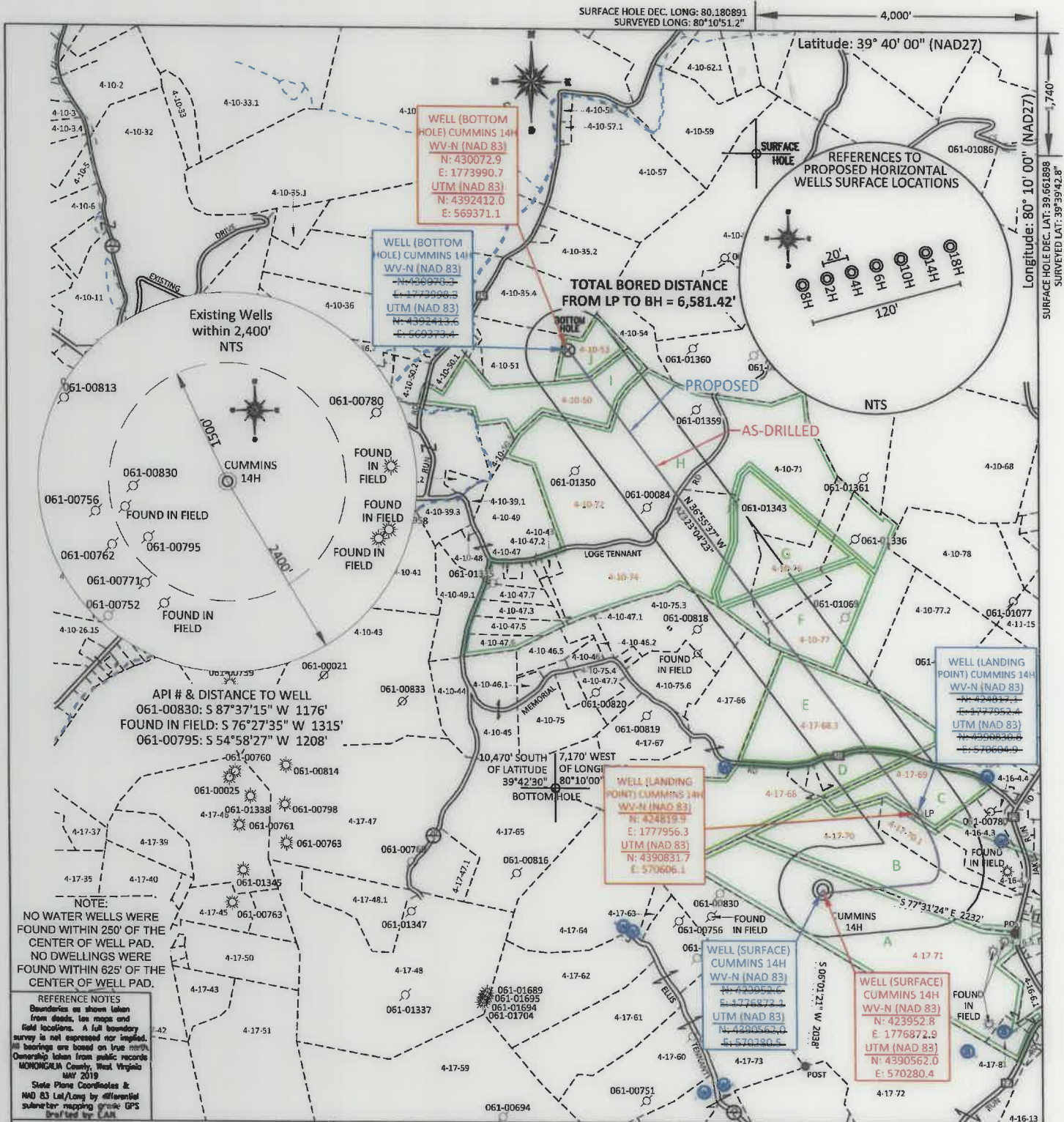
Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS

Other Chemical(s)	Listed Above	See Trade Name(s) List					
			Non-hazardous substances	Proprietary	80.00000	0.01527	
			2-Phosphono-1,2,4-butanetricarboxylic acid (PBTC)	37971-36-1	10.00000	0.00404	
			Citric Acid	77-92-9	10.00000	0.00404	
			Diethylenetriamine penta (methylene phosphonic acid) (DTPMP)	15827-60-8	10.00000	0.00404	
			Alcohols, C11-14, ethoxylated	78330-21-9	5.00000	0.00280	
			Quaternary Ammonium Compounds	68424-85-1	3.00000	0.00057	
			Didecyl dimethyl ammonium chloride	7173-51-5	3.00000	0.00057	
			Ethanol	64-17-5	1.50000	0.00029	
			2-Ethylhexanol	104-76-7	10.00000	0.00004	
			Methanol	67-56-1	10.00000	0.00004	
			Cocamide Diethanolamine	68603-42-9	5.00000	0.00002	
			Diethanolamine	111-42-2	1.00000	0.00000	

\* Total Water Volume sources may include fresh water, produced water, and/or recycled water  
 \*\* Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.  
 Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

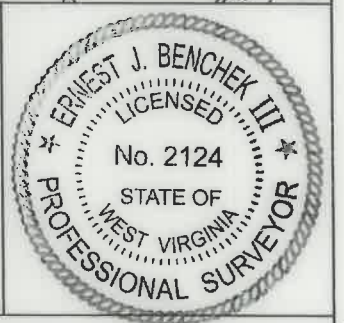
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FILE #: NNE15  
 DRAWING #: 2945  
 SCALE: PLAT: 1" = 1600'  
TICK: 1" = 2000'  
 MINIMUM DEGREE OF ACCURACY: 1/200  
 PROVEN SOURCE OF ELEVATION: SUBMETER MAPPING GRADE GPS

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

Signed: [Signature]  
 L.L.S. #2124 : Ernest J. Benchek III



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 WVDEP  
 OFFICE OF OIL & GAS  
 601 57TH STREET  
 CHARLESTON, WV 25304

Well Type:  Oil  Waste Diposal  Production  Deep  
 Gas  Liquid Injection  Storage  Shallow

WATERSHED: DUNKARD CREEK  
 COUNTY/DISTRICT: MONONGALIA / CLAY  
 SURFACE OWNER: JERRY L. YOST ET AL  
 OIL & GAS ROYALTY OWNER: NNE LLC, et al  
 LEASE NUMBERS: \_\_\_\_\_

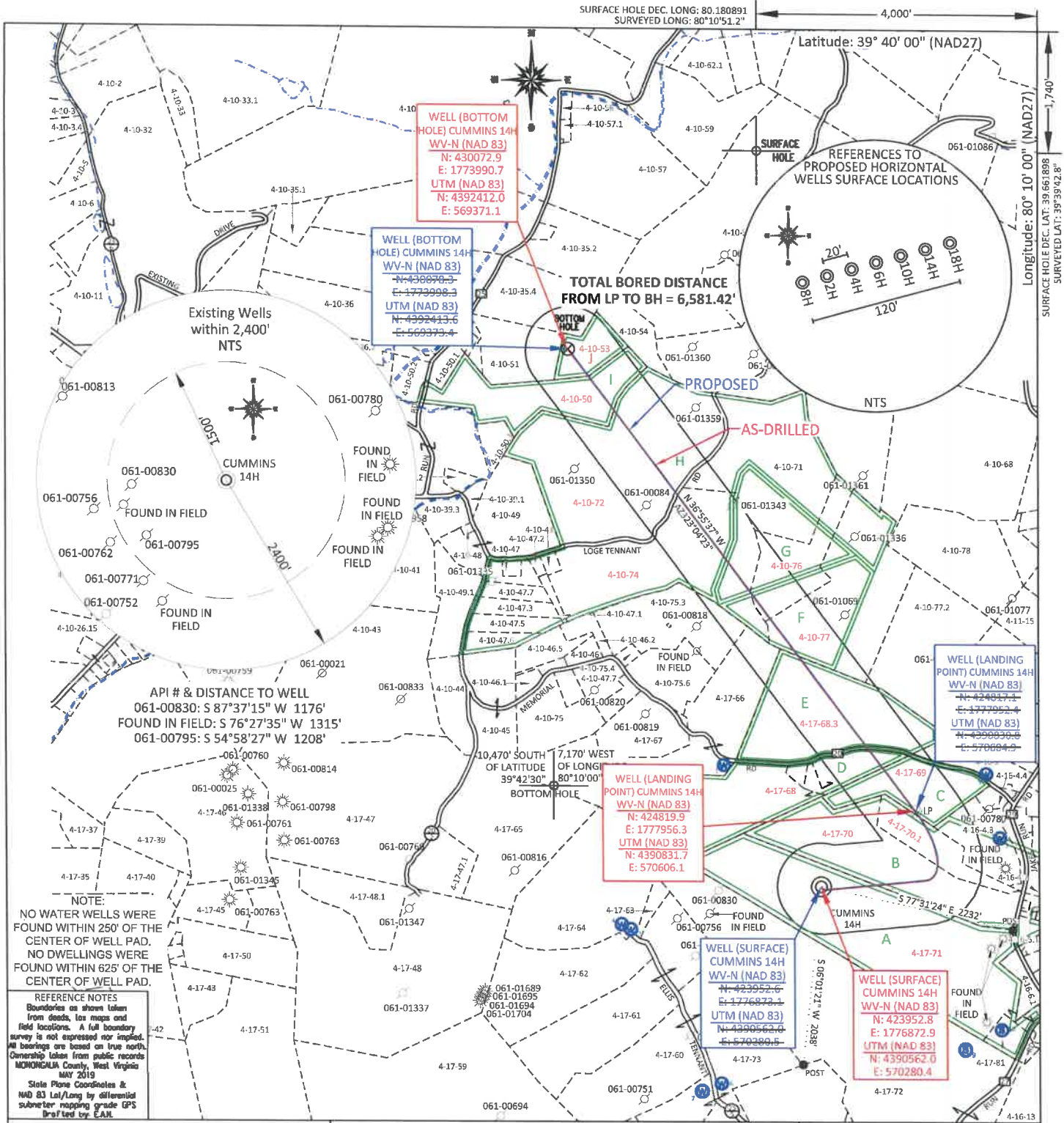
DATE: APRIL 15, 2021  
 OPERATOR'S WELL #: CUMMINS 14H AS DRILLED  
 API WELL #: 47 61 01840  
 STATE COUNTY PERMIT

AS-BUILT ELEVATION: 1358.80'  
 QUADRANGLE: BLACKSVILLE  
 ACREAGE: 81.472 +/-  
 ACREAGE: 513.532 +/-

DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE   
 PLUG OFF FORMATION  PERFORATE NEW FORMATION  PLUG & ABANDON   
 CLEAN OUT & REPLUG  OTHER CHANGE  (SPECIFY): \_\_\_\_\_

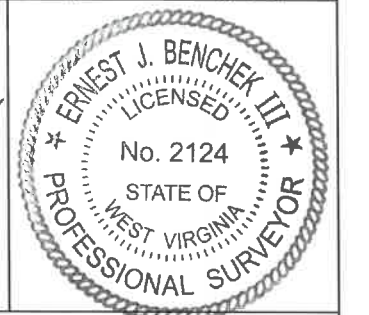
TARGET FORMATION: MARCELLUS  
 DRILLED DEPTH: TVD: 8,173' TMD: 15,557'  
 WELL OPERATOR: NORTHEAST NATURAL ENERGY LLC  
 DESIGNATED AGENT: JOHN ADAMS  
 ADDRESS: 707 VIRGINIA STREET EAST, SUITE 1200  
 ADDRESS: 707 VIRGINIA STREET EAST, SUITE 1200  
 CITY: CHARLESTON STATE: WV ZIP CODE: 25301  
 CITY: CHARLESTON STATE: WV ZIP CODE: 25301

08/13/2021



FILE #: NNE15  
 DRAWING #: 2945  
 SCALE: PLAT: 1" = 1600'  
TICK: 1" = 2000'  
 MINIMUM DEGREE OF ACCURACY: 1/200  
 PROVEN SOURCE OF ELEVATION: SUBMETER MAPPING GRADE GPS

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 Signed: [Signature]  
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 OFFICE OF OIL & GAS  
 601 57TH STREET  
 CHARLESTON, WV 25304

Well Type:  Oil  Waste Diposal  Production  Deep  
 Gas  Liquid Injection  Storage  Shallow

WATERSHED: DUNKARD CREEK  
 COUNTY/DISTRICT: MONONGALIA / CLAY  
 SURFACE OWNER: JERRY L. YOST ET AL  
 OIL & GAS ROYALTY OWNER: NNE LLC, et al  
 LEASE NUMBERS: \_\_\_\_\_

DATE: APRIL 15, 2021  
 OPERATOR'S WELL #: CUMMINS 14H AS DRILLED  
 API WELL #: 47 61 01840  
 STATE COUNTY PERMIT

AS-BUILT ELEVATION: 1358.80'  
 QUADRANGLE: BLACKSVILLE  
 ACREAGE: 81.472 +/-  
 ACREAGE: 513.532 +/-

DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE   
 PLUG OFF FORMATION  PERFORATE NEW FORMATION  PLUG & ABANDON   
 CLEAN OUT & REPLUG  OTHER CHANGE  (SPECIFY): \_\_\_\_\_

TARGET FORMATION: MARCELLUS  
 DRILLED DEPTH: TVD: 8,173' TMD: 15,557'  
 WELL OPERATOR: NORTHEAST NATURAL ENERGY LLC  
 ADDRESS: 707 VIRGINIA STREET EAST, SUITE 1200  
 CITY: CHARLESTON STATE: WV ZIP CODE: 25301  
 DESIGNATED AGENT: JOHN ADAMS  
 ADDRESS: 707 VIRGINIA STREET EAST, SUITE 1200  
 CITY: CHARLESTON STATE: WV ZIP CODE: 25301

08/13/2021

PROPERTY OWNER INDEX	
4-17-71	JERRY L YOST ET AL
4-17-70	ROB & JOYCE BENNETT
4-17-70.1	STEVEN & HILDA JANE WIERSEMA
4-17-69	M RODGER & DONNA S OZBURN
4-17-68	LEONARD MICHAEL YOHO
4-17-68.3	RICHARD P & WILMA L EDDY
4-10-77	ELLEN MARIE ROSE
4-10-76	NANCY M WILSON, RICHARD E PANRELL SR. & NORMA R PANRELL
4-10-74	RACHEL B BAYS
4-10-72	NOUMENON CORPORATION & TITUS H BROOKOVER
4-10-50	MARK MYERS
4-10-53	ARTHUR L & SANDRA R MAIN

LEASE INDEX			
A	WV-061-003499-001	G	WV-061-003693-002
B	WV-061-004599-060	H	WV-061-003693-002
C	WV-061-004367-015	I	WV-061-000127-001-LA
D	WV-061-00127-001-LA	J	WV-061-004563-000
E	WV-061-00127-001-LA		
F	WV-061-003693-002		

08/13/2021

FILE #: NEE14

DRAWING #: 2945

SCALE: N/A

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