

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47 - 061 - 01837 County Monongalia District Clay
Quad Blacksville Pad Name Cummins Field/Pool Name _____
Farm name Jerry L. Yost et al Well Number 6H
Operator (as registered with the OOG) Northeast Natural Energy LLC
Address 707 Virginia St. E, Suite 1200 City Charleston State WV Zip 25301

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JUL 21 2021
WV Department of
Environmental Protection

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4390558.5 Easting 570268.7
Landing Point of Curve Northing 4390718.5 Easting 570310.9
Bottom Hole Northing 4392544.4 Easting 568883.8

Elevation (ft) 1,358' GL Type of Well New Existing Type of Report Interim Final
Permit Type Deviated Horizontal Horizontal 6A Vertical Depth Type Deep Shallow
Type of Operation Convert Deepen Drill Plug Back Redrilling Rework Stimulate
Well Type Brine Disposal CBM Gas Oil Secondary Recovery Solution Mining Storage Other _____
Type of Completion Single Multiple Fluids Produced Brine Gas NGL Oil Other _____
Drilled with Cable Rotary

Drilling Media Surface hole Air Mud Fresh Water Intermediate hole Air Mud Fresh Water Brine
Production hole Air Mud Fresh Water Brine
Mud Type(s) and Additive(s)
SYNTHETIC BASED MUD FOR HORIZONTAL SECTION; BIO-BASE 365, CALCIUM CHLORIDE POWDER, G-Seal Plus, HRP, Lime, M-I WATE (BARITE), M-I-X II MEDIUM,
MEGADRIL P SYSTEM, MEGADRIL P SYSTEM RENTAL, MEGAMUL, SAFE-CARB 250, VERSATHIN HF, VERSAWET, VG-PLUS, VINSEAL MEDIUM, WALNUT NUT PLUG MEDIUM

Date permit issued 5/10/2019 Date drilling commenced 6/26/2019 Date drilling ceased 2/16/2021
Date completion activities began 3/16/2021 Date completion activities ceased 3/31/2021
Verbal plugging (Y/N) NA Date permission granted NA Granted by NA

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 750', 906', 1,248' Open mine(s) (Y/N) depths N
Salt water depth(s) ft 2,123' Void(s) encountered (Y/N) depths N
Coal depth(s) ft 530', 906', 1,248' Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) N

Reviewed by:
Suzanne Haman
08/13/2021

API 47-061 - 01837

Farm name Jerry L. Yost et al

Well number 6H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/N) * Provide details below*
Conductor	30"	24"	50'	N	94.71	NA	Y
Surface	17-1/2"	13-3/8"	1,330	N	54.5	NA	Y, 40 bbl
Coal							
Intermediate 1	12-1/4"	9-5/8"	2,470	N	40	NA	
Intermediate 2							Y, 30 bbl
Intermediate 3							
Production	8-3/4"	5-1/2"	16,251'	N	20	NA	Y, 45 bbl
Tubing							
Packer type and depth set							

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Comment Details _____

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor	4500 psi ready mix	36				CTS	48
Surface	Class A	1,100	15.6	1.16	1,275	CTS	8
Coal							
Intermediate 1	Class A	861	15.6	1.13	977	CTS	8
Intermediate 2							
Intermediate 3							
Production	50:50 poz	2,895	14.5	1.16	3,348	1,923	48
Tubing							

Drillers TD (ft) 16,279'

Loggers TD (ft) 16,249'

Deepest formation penetrated Marcellus

Plug back to (ft) NA

Plug back procedure NA

Kick off depth (ft) 7,388'

Check all wireline logs run
 caliper density deviated/directional induction
 neutron resistivity gamma ray temperature sonic

Well cored Yes No Conventional Sidewall Were cuttings collected Yes No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _____

Surface: Bow spring centralizers every 3rd joint or approximately 120'

Intermediate: Bow spring centralizers every 3rd joint or approximately 120'

Production: Rigid body centralizers placed at a minimum of every other joint (~80') from TD to surface

WAS WELL COMPLETED AS SHOT HOLE Yes No DETAILS _____

WAS WELL COMPLETED OPEN HOLE? Yes No DETAILS _____

WERE TRACERS USED Yes No TYPE OF TRACER(S) USED _____

08/13/2021

Cummins 6H Perforation Summary

Stage Number	Report Date	Cluster 5 Bottom TD	Cluster 1 Top TD	Total Shots
1	03/18/21	16,145	-	40
2	03/18/21	15,943	16,101	40
3	03/18/21	15,743	15,901	40
4	03/19/21	15,543	15,701	40
5	03/19/21	15,343	15,501	40
6	03/20/21	15,143	15,301	40
7	03/20/21	14,942	15,101	40
8	03/20/21	14,742	14,900	40
9	03/21/21	14,542	14,700	40
10	03/21/21	14,342	14,500	40
11	03/21/21	14,142	14,300	40
12	03/22/21	13,942	14,100	40
13	03/22/21	13,741	13,900	40
14	03/22/21	13,541	13,699	40
15	03/23/21	13,341	13,499	40
16	03/23/21	13,141	13,299	40
17	03/23/21	12,941	13,099	40
18	03/24/21	12,741	12,899	40
19	03/24/21	12,541	12,699	40
20	03/24/21	12,340	12,498	40
21	03/25/21	12,140	12,298	40
22	03/25/21	11,940	12,098	40
23	03/25/21	11,740	11,898	40
24	03/26/21	11,540	11,698	40
25	03/26/21	11,340	11,498	40
26	03/26/21	11,139	11,298	40
27	03/27/21	10,939	11,097	40
28	03/27/21	10,739	10,897	40
29	03/27/21	10,539	10,697	40
30	03/27/21	10,339	10,497	40
31	03/28/21	10,139	10,297	40
32	03/29/21	9,938	10,097	40
33	03/29/21	9,738	9,896	40
34	03/29/21	9,538	9,696	40
35	03/30/21	9,338	9,496	40
36	03/30/21	9,138	9,296	40
37	03/30/21	8,938	9,096	40
38	03/31/21	8,737	8,896	40
39	03/31/21	8,537	8,695	40

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Cummins 6H Stimulation Summary

Stage Number	Report Date	ISIP (psi)	Breakdown Pressure (psi)	Avg Treating Pressure (psi)	Avg Treating Rate (BPM)	Pad Volume (bbls)	Total Clean Fluid (Bbls)	Total Proppant Amount (lbs)	Flush Volume (bbls)
1	03/18/21	5,390	8,911	9,143	78	511	6,352	302,520	355
2	03/18/21	5,755	7,234	9,185	90	6	7,274	358,260	362
3	03/18/21	5,475	5,600	9,757	88	73	7,083	355,420	363
4	03/19/21	6,181	7,314	9,493	83	5	7,007	354,860	345
5	03/19/21	5,949	6,625	9,619	85	92	7,265	357,780	350
6	03/20/21	5,564	6,420	9,432	88	3	9,104	457,300	339
7	03/20/21	5,988	7,323	9,273	85	4	8,509	460,940	335
8	03/20/21	6,363	7,258	9,012	87	24	9,263	458,220	354
9	03/21/21	5,931	6,893	9,188	88	19	9,144	459,840	325
10	03/21/21	6,265	6,963	8,112	88	5	8,508	454,660	322
11	03/21/21	5,453	7,022	8,984	90	33	9,147	462,300	317
12	03/22/21	5,393	6,609	9,142	90	10	8,439	454,180	309
13	03/22/21	6,206	6,980	8,987	90	20	8,026	463,100	317
14	03/22/21	5,611	5,832	8,805	90	15	8,911	459,760	310
15	03/23/21	5,956	7,515	8,768	89	20	8,029	462,040	302
16	03/23/21	5,759	7,332	8,912	89	69	8,296	461,580	294
17	03/23/21	5,956	7,120	8,895	89	10	8,057	455,520	290
18	03/24/21	5,987	7,125	8,870	88	15	8,135	458,580	287
19	03/24/21	5,232	7,025	8,951	89	20	8,672	464,740	283
20	03/24/21	5,908	6,977	8,749	88	25	8,952	455,020	277
21	03/25/21	5,903	6,954	8,820	90	12	8,207	455,740	272
22	03/25/21	5,571	7,525	9,114	89	6	8,339	455,000	268
23	03/25/21	5,783	6,254	8,908	89	34	8,719	481,120	264
24	03/26/21	5,492	7,309	8,705	84	9	8,443	465,070	259
25	03/26/21	5,835	6,205	8,722	87	9	8,490	467,240	254
26	03/26/21	6,220	7,363	8,707	88	18	8,461	457,340	250
27	03/27/21	6,808	6,822	8,314	86	24	8,303	455,220	246
28	03/27/21	5,402	6,977	8,605	89	10	8,073	425,860	241
29	03/27/21	5,771	8,177	8,511	89	29	8,427	464,900	237
30	03/27/21	5,898	5,932	8,512	90	19	8,434	460,920	237
31	03/28/21	5,621	7,114	8,677	89	7	8,337	452,440	228
32	03/29/21	6,335	6,923	8,550	90	51	8,618	454,800	223
33	03/29/21	5,575	6,956	8,647	90	6	8,496	460,220	228
34	03/29/21	5,732	7,610	8,622	88	51	9,759	466,480	223
35	03/30/21	6,572	6,627	8,279	87	6	8,158	451,320	210
36	03/30/21	6,572	7,522	8,496	90	8	8,214	458,460	205
37	03/30/21	6,670	7,149	8,266	90	14	8,010	454,460	223
38	03/31/21	6,307	6,474	8,084	89	15	8,273	461,260	197
39	03/31/21	6,007	7,654	8,292	89	5	7,609	394,540	192

08/13/2021

Cummins Completion lithology

Lithology/Formation	Top Depth in FT TVD	Bottom Depth in FT TVD	Describe rock type and record quantity and type of fluid (freshwater, brine, oil, gas, H2S, etc)
Sand/silt	0	210	Sand/silt
silt/red shale	210	382	silt/red shale
coal/silt	382	400	coal/silt
limestone/siltstone/sandstone	400	530	limestone/siltstone/sandstone
coal	530	540	coal
siltstone/limestone/shale	540	710	siltstone/limestone/shale
limestone/siltstone	710	750	limestone/siltstone
siltstone/sandstone	750	802	siltstone/sandstone
coal	802	810	coal
sandstone/siltstone/limestone	810	862	sandstone/siltstone/limestone
coal	862	866	coal
sandstone/limestone	866	906	sandstone/limestone
coal - Pittsburgh	906	915	coal - Pittsburgh
Limestone/siltstone	915	1010	Limestone/siltstone
sandstone	1010	1030	sandstone
sandstone/siltstone/red shale	1030	1250	sandstone/siltstone/red shale
siltstone/sandstone	1250	1330	siltstone/sandstone
sandstone	1330	1340	sandstone
sandstone/siltstone/shale	1340	2010	sandstone/siltstone/shale
sandstone	2010	2040	sandstone
sandstone/siltstone/red shale	2040	2120	sandstone/siltstone/red shale
Little Lime	2123	2204	Little Lime
Big Lime	2204	2270	Big Lime
Big Injun Sandstone	2270	2365	Big Injun Sandstone
Siltstone	2365	2460	Siltstone
Berea Sandstone	2460	2470	Berea Sandstone
siltstone/shale	2470	2721	siltstone/shale
Gantz sandstone	2721	2730	Gantz sandstone
Gordon Sandstones	2730	3210	Gordon Sandstones
Upper Devonian Sands/silts	3210	5800	Upper Devonian Sands/silts
Elk siltstones and shales	5800	6500	Elk siltstones and shales
siltstone/gray shale	6500	7364	siltstone/gray shale
Middlesex shale/silt	7364	7667	Middlesex shale/silt
Burkett shale	7667	7846	Burkett shale
Geneseo shale	7846	7899	Geneseo shale
Tully Limestone	7899	7980	Tully Limestone
Hamilton shale	7980	8084	Hamilton shale
Marcellus shale	8084	TD	Marcellus shale

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Ticket #: 0

Remit to:
 Lightning Energy Services
 104 Heliport Loop Road
 Bridgeport, WV 26330

Job Times				
Date:	On Loc:	Job Start:	Job End:	Off Loc:
	07/19/19			07/19/19
Time:	4:00pm	5:40pm	7:45pm	9:00pm

Customer and Well Information					
Customer: NORTHEAST		Well Name: CUMMINS		Well #: 6H	Well Type: GAS
County:	State: WV	AFE #/API #: 100416-602		PO #/Permit #:	Well Class:
Field:		Lease: CUMMINS		Rig Name/# : DECKER RIG 8	
Wellbore Information					
Bit Size (Inches): 17.5	Well MD (ft):	Well TVD (ft): 1365	BHST (F°):	BHCT (F°):	Deviation (°):
Drilling Fluid Type:	Drilling Fluid Density (ppg):		Packer Depth (ft):	Treating Down:	
Previous Casing/Liner					
Size (Inches): 24	Weight (lb/ft):	Thread:	Grade:	Total Footage (ft): 50	
Casing/Liner/Tubing					
Size (Inches): 13.375	Weight (lb/ft): 54.5	Thread:	Grade:	Total Footage (ft): 1330	
Job					
Job Type: surface		Connection to Well: YES		Top Plug: YES	
Lift Pressure (PSI): 490	Max Annulus Pressure (PSI):		Mix Water Temp (F°):	Bottom Plug: No	
Casing/Tubing Secured : YES		Pipe Rotated: No	Cement Return to Surface (bbl): 40	Top Job (bbl): no	
Pipe Reciprocated : No	Circulation Lost: No	Job Completed: YES			

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Ticket #: 0

Remit to:
 Lightning Energy Services
 104 Heliport Loop Road
 Bridgeport, WV 26330

Job Times				
On Loc:	Job Start:	Job End:	Off Loc:	
Date: 7/21/2019			07/21/19	
Time: 8:00pm	10:15pm	12:25am	2:00am	

Customer and Well Information					
Customer: NORTHEAST		Well Name: CUMMINS		Well #: 6H	Well Type: GAS
County:	State: WV	AFE #/API #: 100416-602		PO #/Permit #:	Well Class:
Field:		Lease: CUMMINS		Rig Name/# : DECKER RIG 8	
Wellbore Information					
Bit Size (Inches): 12.25	Well MD (ft):	Well TVD (ft): 2510	BHST (F°):	BHCT (F°):	Deviation (°):
Drilling Fluid Type:	Drilling Fluid Density (ppg):		Packer Depth (ft):	Treating Down:	
Previous Casing/Liner					
Size (Inches): 13.375	Weight (lb/ft):	Thread:	Grade:	Total Footage (ft): 1330	
Casing/Liner/Tubing					
Size (Inches): 9.625	Weight (lb/ft): 40	Thread:	Grade:	Total Footage (ft): 2470	
Job					
Job Type:		Connection to Well: YES		Top Plug: YES	
Lift Pressure (PSI): 1400	Max Annulus Pressure (PSI):		Mix Water Temp (F°):	Bottom Plug: No	
Casing/Tubing Secured : YES		Pipe Rotated: No	Cement Return to Surface (bbl): 30	Top Job (bbl): no	
Pipe Reciprocated : No	Circulation Lost: No	Job Completed: YES			

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Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	3/18/2021
Job End Date:	3/31/2021
State:	West Virginia
County:	Monongalia
API Number:	47-061-01837-00-00
Operator Name:	Northeast Natural Energy LLC
Well Name and Number:	Cummins 6H
Latitude:	39.66194820
Longitude:	-80.18082350
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	8,186
Total Base Water Volume (gal):	13,622,322
Total Base Non Water Volume:	0



Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	Company 1	Carrier/Base Fluid	Water	7732-18-5	100.00000	86.56144	None
Sand (Proppant)	Producers Service Corp	Proppant	Silica Substrate	14808-60-7	100.00000	13.14204	None
SlimSTREAM SC 405	Producers Service Corp	Scale Inhibitor	Non-hazardous substances	Proprietary	70.00000	0.02244	None
			Diethylenetriamine penta (methylene phosphonic acid) (DEMP)	15827-60-8	10.00000	0.00321	None
			Citic Acid	77-92-9	10.00000	0.00321	None
			2-Phosphono-1,2,4-butanetricarboxylic acid (PBTC)	37971-36-1	10.00000	0.00321	None
Clearal 268	Producers Service Corp	Biocide	Non-hazardous substances	Proprietary	80.00000	0.01558	None
			Glutaraldehyde	111-30-8	20.00000	0.00389	None
			Didecyl dimethyl ammonium chloride	7173-51-5	3.00000	0.00058	None
			Quaternary Ammonium Compounds	68424-85-1	3.00000	0.00058	None

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			Ethanol	64-17-5	1.50000	0.00029	None
StimSTREAM FR 2800	Producers Service Corp	Friction Reducer					
			Petroleum Distillate	64742-47-8	25.00000	0.01383	None
			Alcohols, C11-14, ethoxylated	78330-21-9	5.00000	0.00277	None
7.5% HCL	Producers Service Corp	Acidizing					
			Hydrochloric Acid	7647-01-0	7.50000	0.01420	None
4-N-1	Producers Service Corp	Inhibitor					
			Acetic acid	64-19-7	90.00000	0.00033	None
			2-Ethylhexanol	104-76-7	10.00000	0.00004	None
			Methanol	67-56-1	10.00000	0.00004	None
			Cocamide Diethanolamine	68603-42-9	5.00000	0.00002	None
			Diethanolamine	111-42-2	1.00000	0.00000	None
Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS.							
Other Chemical(s)	Listed Above	See Trade Name(s) List					
			Non-hazardous substances	Proprietary	80.00000	0.01558	
			Citric Acid	77-92-9	10.00000	0.00321	
			Diethylenetriamine penta (methylene phosphonic acid) (DTPMP)	15827-60-8	10.00000	0.00321	
			2-Phosphono-1,2,4-butanetricarboxylic acid (PBTC)	37971-36-1	10.00000	0.00321	
			Alcohols, C11-14, ethoxylated	78330-21-9	5.00000	0.00277	
			Quaternary Ammonium Compounds	68424-85-1	3.00000	0.00058	
			Didecyl dimethyl ammonium chloride	7173-51-5	3.00000	0.00058	
			Ethanol	64-17-5	1.50000	0.00029	
			Methanol	67-56-1	10.00000	0.00004	
			2-Ethylhexanol	104-76-7	10.00000	0.00004	
			Cocamide Diethanolamine	68603-42-9	5.00000	0.00002	
			Diethanolamine	111-42-2	1.00000	0.00000	

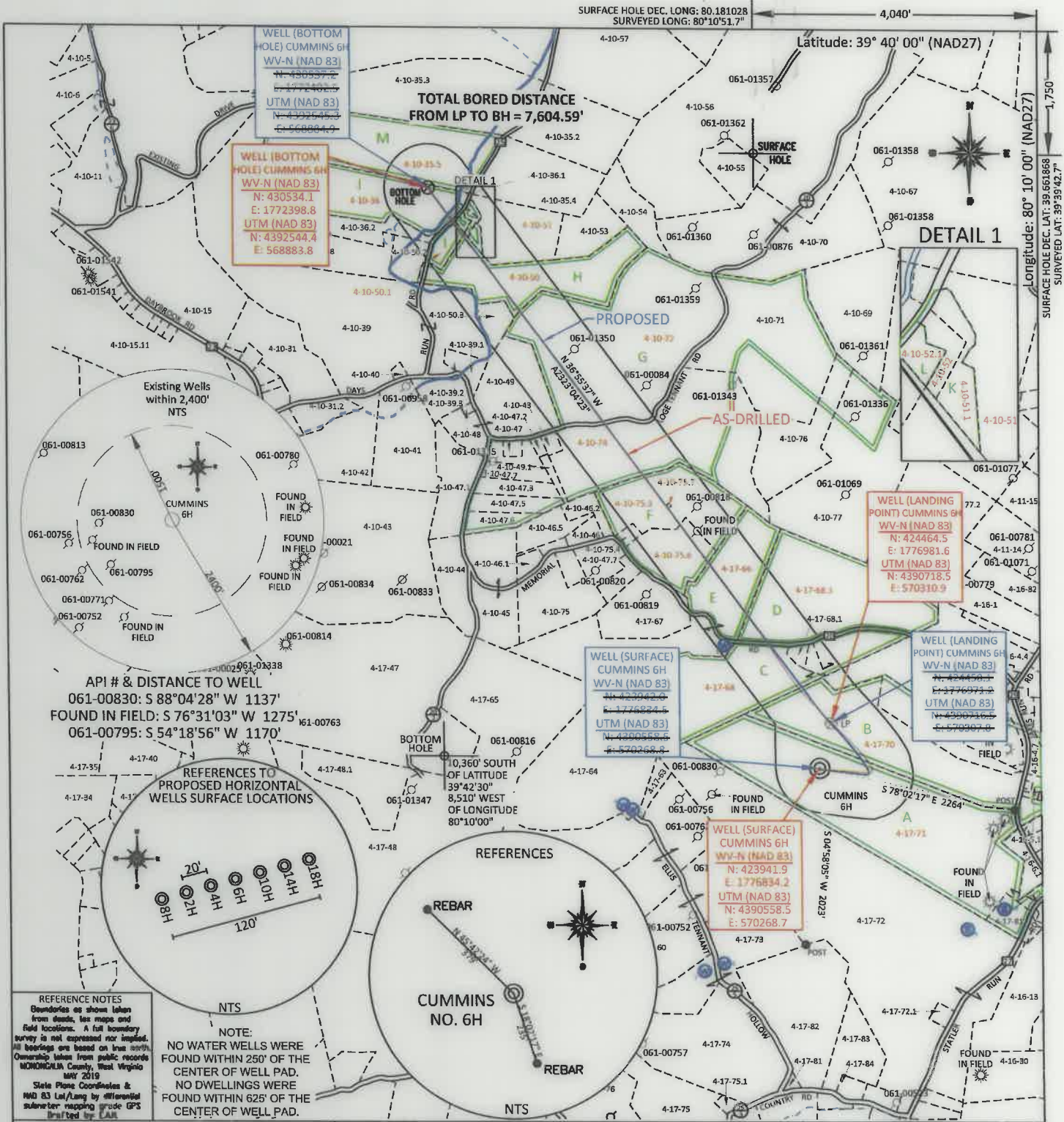
* Total Water Volume sources may include fresh water, produced water, and/or recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

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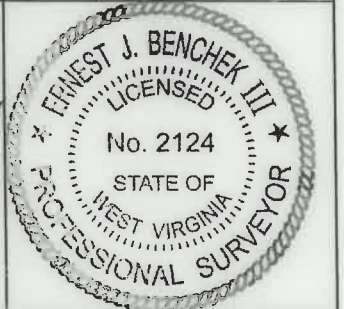
REFERENCE NOTES
 Boundaries as shown taken from deeds, tax maps and field locations. A full boundary survey is not expressed nor implied. All bearings are based on true north. Ownership taken from public records MONONGALIA County, West Virginia MAY 2019
 State Plane Coordinates & NAD 83 Lat/Long by differential submeter mapping grade GPS
 Drafted by LAL

NOTE:
 NO WATER WELLS WERE FOUND WITHIN 250' OF THE CENTER OF WELL PAD.
 NO DWELLINGS WERE FOUND WITHIN 625' OF THE CENTER OF WELL PAD.

FILE #: NNE15
 DRAWING #: 2944
 SCALE: PLAT: 1" = 1600'
TICK: 1" = 2000'
 MINIMUM DEGREE OF ACCURACY: 1/200
 PROVEN SOURCE OF ELEVATION: SUBMETER MAPPING GRADE GPS

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

Signed: [Signature]
 L.L.S. #2124 : Ernest J. Benchek III



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS WYDEP
 OFFICE OF OIL & GAS
 601 57TH STREET
 CHARLESTON, WV 25304

Well Type: Oil Waste Diposal Production Deep
 Gas Liquid Injection Storage Shallow

WATERSHED: DUNKARD CREEK
 COUNTY/DISTRICT: MONONGALIA / CLAY
 SURFACE OWNER: JERRY L. YOST ET AL
 OIL & GAS ROYALTY OWNER: NNE LLC, et al
 LEASE NUMBERS: _____

DATE: APRIL 15, 2021
 OPERATOR'S WELL #: CUMMINS 6H AS DRILLED
 API WELL #: 47 61 01837
 STATE COUNTY PERMIT

AS-BUILT ELEVATION: 1,358.80'
 QUADRANGLE: BLACKSVILLE
 ACREAGE: 81.472 +/-
 ACREAGE: 552.550 +/-

DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE
 PLUG OFF FORMATION PERFORATE NEW FORMATION PLUG & ABANDON
 CLEAN OUT & REPLUG OTHER CHANGE (SPECIFY): _____

TARGET FORMATION: MARCELLUS
 WELL OPERATOR: NORTHEAST NATURAL ENERGY LLC
 ADDRESS: 707 VIRGINIA STREET EAST, SUITE 1200
 CITY: CHARLESTON STATE: WV ZIP CODE: 25301

DRILLED DEPTH: TVD: 8,184' TMD: 16,286'
 DESIGNATED AGENT: JOHN ADAMS
 ADDRESS: 707 VIRGINIA STREET EAST, SUITE 1200
 CITY: CHARLESTON STATE: WV ZIP CODE: 25301

08/13/2021

PROPERTY OWNER INDEX	
4-17-71	JERRY L. YOST ET AL
4-17-70	ROB & JOYCE BENNETT
4-17-68	LEONARD MICHAEL YOHO
4-17-68.3	RICHARD P & WILMA L EDDY
4-17-66	MELVIN LUTHER EDDY ET AL
4-10-75.6	M3 APPALACHIA GATHERING LLC
4-10-75.3	KEVIN P TENNANT (EDWARD PAUL & AVA MARIE TENNANT - LIFE)
4-10-75.7	CLAY BATTELLE PUBLIC SERVICE DISTRICT
4-10-74	RACHEL B. BAYS
4-10-72	NOUMENON CORPORATION & TITUS H BROOKOVER
4-10-50	MARK MYERS
4-10-50.1	BRANDY JEAN WILMOTH, JAMES C. & SANDRA J. NICHOLS
4-10-51	GARY L. & DONNA D. EDDY
4-10-52.1	SHERRY LYNN SHRIVER
4-10-51.1	EUGENE FAY EDDY
4-10-52	EUGENE FAY EDDY
4-10-36	JASON G. STOUT
4-10-35.5	DANNY C. PARRISH Jr.

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C	WV-061-00127-001-LA	I	WV-061-003221-001
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F	WV-061-005563-001	L	WV-061-005332-001
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4-17-71	JERRY L. YOST ET AL
4-17-70	ROB & JOYCE BENNETT
4-17-68	LEONARD MICHAEL YOHO
4-17-68.3	RICHARD P & WILMA L EDDY
4-17-66	MELVIN LUTHER EDDY ET AL
4-10-75.6	M3 APPALACHIA GATHERING LLC
4-10-75.3	KEVIN P TENNANT (EDWARD PAUL & AVA MARIE TENNANT - LIFE)
4-10-75.7	CLAY BATTELLE PUBLIC SERVICE DISTRICT
4-10-74	RACHEL B. BAYS
4-10-72	NOUMENON CORPORATION & TITUS H BROOKOVER
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