

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Austin Caperton, Cabinet Secretary www.dep.wv.gov

Thursday, February 28, 2019 WELL WORK PERMIT Horizontal 6A / New Drill

NORTHEAST NATURAL ENERGY LLC 707 VIRGINIA STREET EAST STE 1200 CHARLESTON, WV 25301

Re:

Permit approval for MATTEO 2H

47-061-01830-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Chief

Operator's Well Number: MATTEO 2H

Farm Name:

SAMUEL W. & STACEY L. M

U.S. WELL NUMBER: 47-061-01830-00-00

Horizontal 6A New Drill

Date Issued: 2/28/2019

Promoting a healthy environment.

API Number: 61-01830

PERMIT CONDITIONS

03/01/2019

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- This proposed activity may require permit coverage from the United States Army Corps of Engineers
 (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed
 activity.
- 2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
- 3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
- 4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
- 5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled Water Well Regulations, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well.
- 6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
- 7. 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
- 8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
- 9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
- 10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.

API Number: 61-01830

PERMIT CONDITIONS

11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, cessation of drilling, sending an email to DEPOOGNotify@wv.gov.

WW-6B (04/15) 47 0 6 03/01/2019 0

API NO. 47-____
OPERATOR WELL NO. 2H
Well Pad Name: Matteo

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION

1) Well Operator: Northeast Natur	al Energy LLC	494498281	Monongalia	Clay	Blacksville
28. AUS 2010 \$ EVENBOOL ***********************************		Operator ID	County	District	Quadrangle
2) Operator's Well Number: 2H		Well P	ad Name: Matte	eO	
3) Farm Name/Surface Owner: S	amuel W & Stacey I	- Matteo Public Ro	oad Access: Yar	ık Hollow I	Road
4) Elevation, current ground: 1	,510' E	levation, proposed	d post-constructi	on: 1,491	
5) Well Type (a) Gas X Other	Oil	Un	derground Stora	ge	
(b)If Gas Shall	ow X	Deep			
Horiz 6) Existing Pad: Yes or No No	contal X		M)K	18/2019	3
7) Proposed Target Formation(s), Marcellus, 8,288', 103', 4500 PS		cipated Thickness	the state of the s		
8) Proposed Total Vertical Depth:	8,288'				
9) Formation at Total Vertical De	oth: Marcellu	S			
10) Proposed Total Measured Dep	oth: 19,455'				
11) Proposed Horizontal Leg Len	gth: 10,640'				
12) Approximate Fresh Water Stra	ata Depths:	50' ; 1,120'			
13) Method to Determine Fresh W	ater Depths:	Drillers Log Fron	n Offset Wells		
14) Approximate Saltwater Depth	s: 1,946'; 2,3	20'			
15) Approximate Coal Seam Dept	hs: 125'; 1,0	98'			
16) Approximate Depth to Possib	le Void (coal m	ine, karst, other):	NA		
17) Does Proposed well location of directly overlying or adjacent to a		Yes	No	X	
(a) If Yes, provide Mine Info:	Name:				
	Depth:				
	Seam:				
	Owner:	RECEIVE			

Office of Oil and Gas
JAN 1 4 2018

WW-6B (04/15)

API NO. 47	
OPERATOR WELL NO.	2H
Well Pad Name: Matte	0

18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	24"	New	NA	94.71	40'	40'	GTS
Fresh Water	13-3/8"	New	J-55	54.5	1,220'	1,190'	CTS
Coal							
Intermediate	9-5/8"	New	J-55	40	2,780'	2,750'	CTS
Production	5-1/2"	New	P-110	20	19,455'	19,425'	4,626 Cu. Ft.
Tubing	2-3/8"	New	P-110	4.7	NA	8,500'	NA
Liners							

MgK 1/8/2019

ТҮРЕ	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	24"	28"	.375"	415		4,500 psi grout	NA
Fresh Water	13-3/8"	17-1/2"	.38"	2,760	2,000	Class A	1.23
Coal							
Intermediate	9-5/8"	12-1/4"	.395"	3,950	3,000	Class A	1.3
Production	5-1/2"	8-3/4"	.361"	12,530	9,700	50:50 Poz	1.21
Tubing	2-3/8"	NA	.217"	10,570	3,600	NA	NA
Liners					7 11 1		

PACKERS

Kind:		
Sizes:		
Depths Set:		

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API NO. 47	03/01/201
OPERATOR WELL NO.	2H
Well Pad Name: Matted	

19	Describe 1	proposed	well w	ork, i	including	the	drilling	and	plugging	back	of any	pilot '	hole:
1/	Describe	proposed	********				WI 111111	,	מיייממייי	~~~~		P	

The well will be drilled on air to an approximate depth of 7,097' TVD/MD. The well will then be horizontally drilled on synthetic based mud from the KOP to approximately 8,288' TVD/19,455' MD along a 141° azimuth.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Multi-stage / high-rate slickwater fracture treatment using various size sands as proppant. First stage will be initiated via pressurization against a burst disc ran in the production casing string or perforated with coiled tubing. Subsequent stages will be perforated with pumped down guns ran on wireline. Individual stages will be isolated with composite frac plugs. Maximum pump rate during any stage will be 110 BPM with a maximum allowable surface pressure of 9,500 PSI. Composite bridge plugs will be set at the end of the last stage to isolate the treated formation.

- 21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 6.76
- 22) Area to be disturbed for well pad only, less access road (acres): 5.81

23) Describe centralizer placement for each casing string:

Surface and intermediate casing strings will have bow spring centralizers placed every third joint (~120') from the shoe joint to surface. Production casing will have rigid body centralizers placed at a minimum of every fourth joint (~160') from TD to surface.

24) Describe all cement additives associated with each cement type:

Surface string cement will be a Type 1 + Max 3% bwoc Calcium Chloride Fresh Water blend. Intermediate string cement will be a Type 1 Cement + Max 3% bwoc Calcium Chloride + Fresh Water. Production string cement will be (50:50) Poz (Fly Ash):Type I Cement with a gas migration additive.

25) Proposed borehole conditioning procedures:

Surface string will use a 25.0 bbls Gel Pill + LCM + 25 lbs Cello Flake + 20 lbs/bbl Bentonite @ 8.4 ppg & 10 bbls fresh water spacer prior to cement. Intermediate string will use a 25.0 bbls Gel Pill + LCM + 25 lbs Cello Flake + 20 lbs/bbl Bentonite @ 8.4 ppg & 10 bbls fresh water spacer prior to cement. Production string will use a 50.0 bbls SealBond 25 + 1 gal/bbl US-40 + 275 lbs/bbl Barite + 1 gal/bbl SS-2 Spacer @ 13.5 ppg prior to cement.

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*Note: Attach additional sheets as needed.

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NORTHEAST NATURAL ENERGY, LLC Location: Monongalia County, WV Slot: Slot 2H Field: Monongalia Well: Matteo 2H Facility: Matteo Pad Wellbore: Matteo 2H PWB terference welgath a Matteo 2H PWB Exercit

, deline). Infection I del	Trombolo: matto Elli Tro
Plot reference wellpath is Mattee 2H PWP Ex-01	Grid System: NAD83 / Lambert West Virginia SP, Northern Zone (4701), US feet
True vertical depths are referenced to Rig on Slot 2H (KB)	* = Wellpath was transformed from a different geodetic datum
Measured depths are referenced to Rig on Slot 2H (KB)	North Reference: Grid north
Rig on Slot 2H (KB) to Mean Sea Level: 1514 feet	Scale: True distance
Mean Sea Level to Ground level (ALSlot: Slot 2H): -1493 feet	Depths are in feet
Coordinates are in feet referenced to Slot	Created by: thomsuzc on 2018-10-26

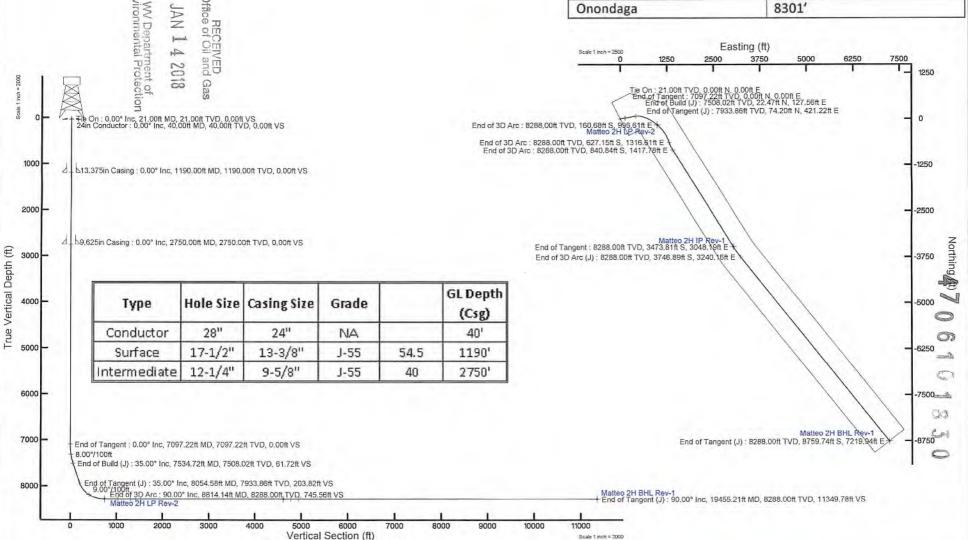
Database: WA_Pennsylvania



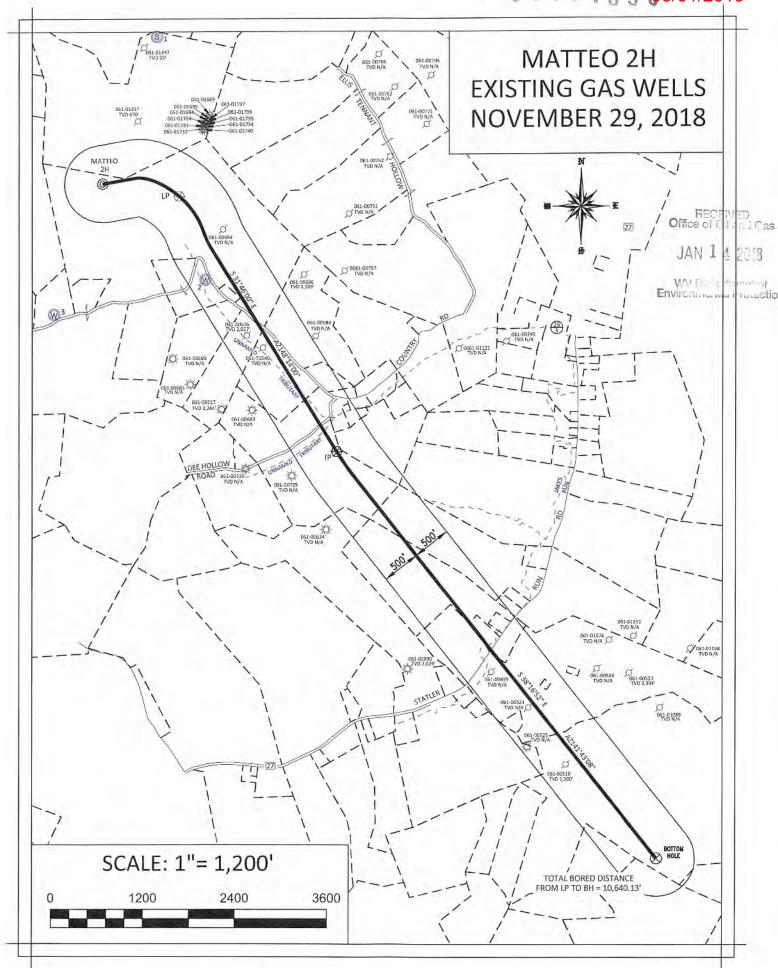


			Location I	nformation			
	Facility Name	Latitude	Longitude				
	Matteo Pad		1771627.000	421920.400	39"39'22.639"N	80°11'57.351"W	
Slot	Local N (ft)	Local E (ft)	Grid East (US ft)	Grid North (US ft)	Latitude Longitud		
Slot 2H	0.00	0.00	1771627.000	421920.400	39°39'22,639"N 80°11'57.351"		
Rig on Slot 2	H (KB) to Ground	d level (At Slot: 8	Slot 2H)		21R		
Mean Sea Level to Ground level (At Slot: Slot 2H)					-1493ft		
Rig on Slot 2	H (KB) to Mean 5	Sea Level			1514ft		

Formation	Depth (KBTVD)	
Tully	8040'	
Hamilton	8090'	
Upper Marcellus	8198'	
Lower Marcellus	8246'	
Onondaga	8301'	



Azimuth 141,55° with reference 0.00 N, 0.00 E



4706101830

			Matteo 2H Area of Review	rea of Reviev	>			Ī
API Number	Well Name	Well Number	Operator	Latitude (NAD 27)	Latitude (NAD 27) Longitude (NAD 27)	TMP	ΔV	Comments
47-061-00516	Albert Tennant	1	NNE Resources, LLC	39.650941	-80,192535	4-17-58	2027	Currently Plugging
47-061-71540	llean M Matteo	NA	NA	39.652233	-80.192549	4-17-77.1	AN	Prior 1929
47-061-00839	Goldie E West	NA	Consolidation Coal Co.	39.639051	-80.181091	4-20-20.1	ΝΑ	Plugged 9/11/87
47-061-00524	James S Thomas II	NA	Consolidation Coal Co.	39.638036	-80.179028	420-20.1	NA	Plugged 2/28/92
47-061-00525	Nimrod Tennant	9	NNE Resources, LLC	39.637049	-80.179473	4-20-65	ΑN	Plugged 9/23/16
47-061-00518	S A & R R Holmes	1	NNE Resources, LLC	39.635785	-80.177947	4-21-43	ΝΑ	Plugged 10/12/15
47-061-00694	47-061-00694 Ilean Morton Matteo	1	Consolidation Coal Co.	39.654711	-80.193662	4-17-59	NA	Plugged 8/15/83

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WW-9 (4/16)

		2	
API	Num	ber	47 -

Operator's Well No. Matteo 2H

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/CUTTINGS DISPOSAL & RECLAMATION PLAN

FLUIDS/ CUTTINGS DISPOS	SAL & RECLAMATION PLAIN
Operator Name Northeast Natural Energy LLC	OP Code 494498281
Watershed (HUC 10) Dunkard Creek	Quadrangle Blacksville
Do you anticipate using more than 5,000 bbls of water to complete	e the proposed well work? Yes V No No
Will a pit be used? Yes No V	
If so, please describe anticipated pit waste: NA	
Will a synthetic liner be used in the pit? Yes	No If so, what ml.? NA
Proposed Disposal Method For Treated Pit Wastes:	Office of Oil and Gas
Land Application	
Underground Injection (UIC Permit N	umber
Reuse (at API Number uknown at this time	TBD AAA Transport of
Off Site Disposal (Supply form WW-9 Other (Explain	for disposal location) WV Dependent of Environmental Protection
Will closed loop system be used? If so, describe: Yes, Please Se	e Attachment "A"
Drilling medium anticipated for this well (vertical and horizontal)	
-If oil based, what type? Synthetic, petroleum, etc. Synth	
	ime, Unsaturated Fatty Acids, CaCl, Barite, Emulsifiers, Mica LCM, Water Loss Agents
Drill cuttings disposal method? Leave in pit, landfill, removed of	
-If left in pit and plan to solidify what medium will be us	
-Landfill or offsite name/permit number? Please See Atta	chment "A"
Permittee shall provide written notice to the Office of Oil and Gas West Virginia solid waste facility. The notice shall be provided where it was properly disposed.	
on August 1, 2005, by the Office of Oil and Gas of the West Virgi provisions of the permit are enforceable by law. Violations of a law or regulation can lead to enforcement action. I certify under penalty of law that I have personally examplication form and all attachments thereto and that, based of	ditions of the GENERAL WATER POLLUTION PERMIT issued nia Department of Environmental Protection. I understand that the ny term or condition of the general permit and/or other applicable examined and am familiar with the information submitted on this on my inquiry of those individuals immediately responsible for accurate, and complete. I am aware that there are significant to of fine or imprisonment.
Company Official Signature +000 MCC	OFFICIAL SEAL MOTARY PUBLIC
Company Official (Typed Name) Hollie Medley	STATE OF WEST VIRGINIA Justine Bohon Northeast Natural Energy LLC
Company Official Title Regulatory Manager	48 Donley Street, Suite 601 Morgantown, WV 26501 My Commission Expires Dec. 1, 2022
Subscribed and sworn before me this 84% day of \(\lambda\)	unvary, 20 19
day of M	unvary, 20 19
Mongal Davon	Notary Public
My commission expires \2 \\2022	

47 0 6 1 0 1 8 33/01/2019

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have be provided). If water from the pit will be land applied, include dimensions (L x W x D) of the pit, and dimensions (L x W) acreage, of the land application area.	Fertilizer type 19-19-19 Fertilizer amount 300 Ibs/acre Mulch 2 Tons/acre Seed Mixtures Temporary Seed Type Ibs/acre Seed Type Orchard Grass 46 Orchard Grass Red Clover 8 Red Clover Tetraploi Perennial Rye 16 Tetraploid Pe Timothy 15 Annual Rye 15 Timothy 15 Ar Attach: Maps(s) of road, location, pit and proposed area for land application (unless engineered provided). If water from the pit will be land applied, include dimensions (L x W x D) of acreage, of the land application area. Photocopied section of involved 7.5' topographic sheet.	Prevegetation pH 5-	7
Fertilizer amount 300 Ibs/acre Mulch 2 Tons/acre Seed Mixtures Temporary Permanent Seed Type Ibs/acre Seed Type Ibs/acre Orchard Grass 46 Orchard Grass 46 Red Clover 8 Red Clover 8 Tetraploi Perennial Rye 16 Timothy 15 Annual Rye 15 Timothy 15 Annual Rye 15 Attach: Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have be provided). If water from the pit will be land applied, include dimensions (L x W x D) of the pit, and dimensions (L x W) acreage, of the land application area. Photocopied section of involved 7.5' topographic sheet.	Fertilizer amount 300		
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Comments:		W x D) of the pit, and dime	ensions (L x W),

Date: 1/8/2019

(__X___) Yes

Field Reviewed?

JAN 1 4 2018

WW Department of Environmental Protection

RECEIVED Gas

Attachment A to WW-9

4706101830

Northeast Natural Energy LLC ("NNE") plans to utilize a closed loop process for its drilling of the Matteo 2H well. Return flow from the well will be separated into its liquid and solid form. Liquids will be held in steel tanks and reused in the drilling and completion process or disposed of at an approved facility listed below. Solids removed from the stream will be diverted to steel half-round tanks where they will be solidified on site and taken to disposal as they are accumulated.

Matteo 2H Drill Cuttings will be taken to disposal at one or more of the following disposal/approved waste facilities, unless listed facilities are no longer approved to accept waste at time of disposal:

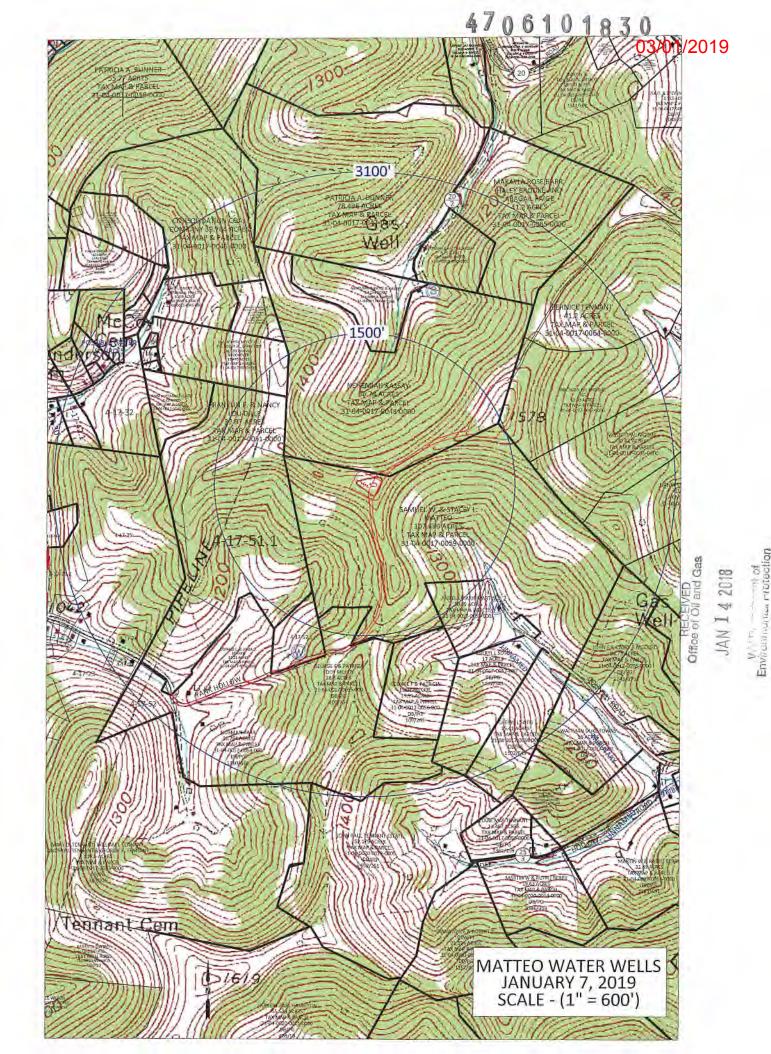
- Westmoreland Landfill (Tervita) Belle Vernon, PA (Permit # 100277)
- Meadowfill Landfill (Waste Management) Bridgeport, WV (Permit # SWF 103298)
- Max Environmental Yukon, PA (PAD004835146 and 301071)
- Max Environmental Bulger, PA (PAD059087072 and 301359)
- Chestnut Valley Landfill (Advanced Disposal) Export, PA (Permit # 101421)

NNE plans to reuse and recycle all flowback fluid and/or reach out to other operators in the area who may be able to reuse and recycle such fluid. However, in the event that reuse is not obtainable the fluid will be disposed of at one, or multiple, of the following disposal/approved waste facilities unless listed facilities are no longer approved to accept waste at time of disposal:

- Fairmont Brine Processing (WV NPDES #0116408)
- Green Hunter M. E. Elder 1 Disposal Well (Permit # 47-085-05151)
- Green Hunter Mason 1 Disposal Well (Permit #47-085-09721)
- Green Hunter Warren Disposal Well (Permit #34-121-2-3995)
- Green Hunter Travis Unit Disposal Well (Permit #34-121-2-4086)
- Viking Energy Corporation 20320 Disposal Well (Permit#47-039-02210)
- Ohio Oil Gathering Killbuck Disposal Well (Permit #34-075-24527)
- Ohio Oil Gathering Moran Disposal Well (Permit #34-089-24792)
- Ohio Oil Gathering Bells Run Disposal Well (Permit #34-167-29395)
- Ohio Oil Gathering Long Run Disposal Well (Permit #34-167-29658)
- Ohio Oil Gathering Newell Run Disposal Well (Permit #34-167-29685)
- Appalachian Oil Purchaser Greens Run Disposal Well (Permit #2D0732540)
- Appalachian Oil Purchaser BW#4 Disposal Well (Permit # 2D0732523)

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Matteo 2H SITE SAFETY PLAN

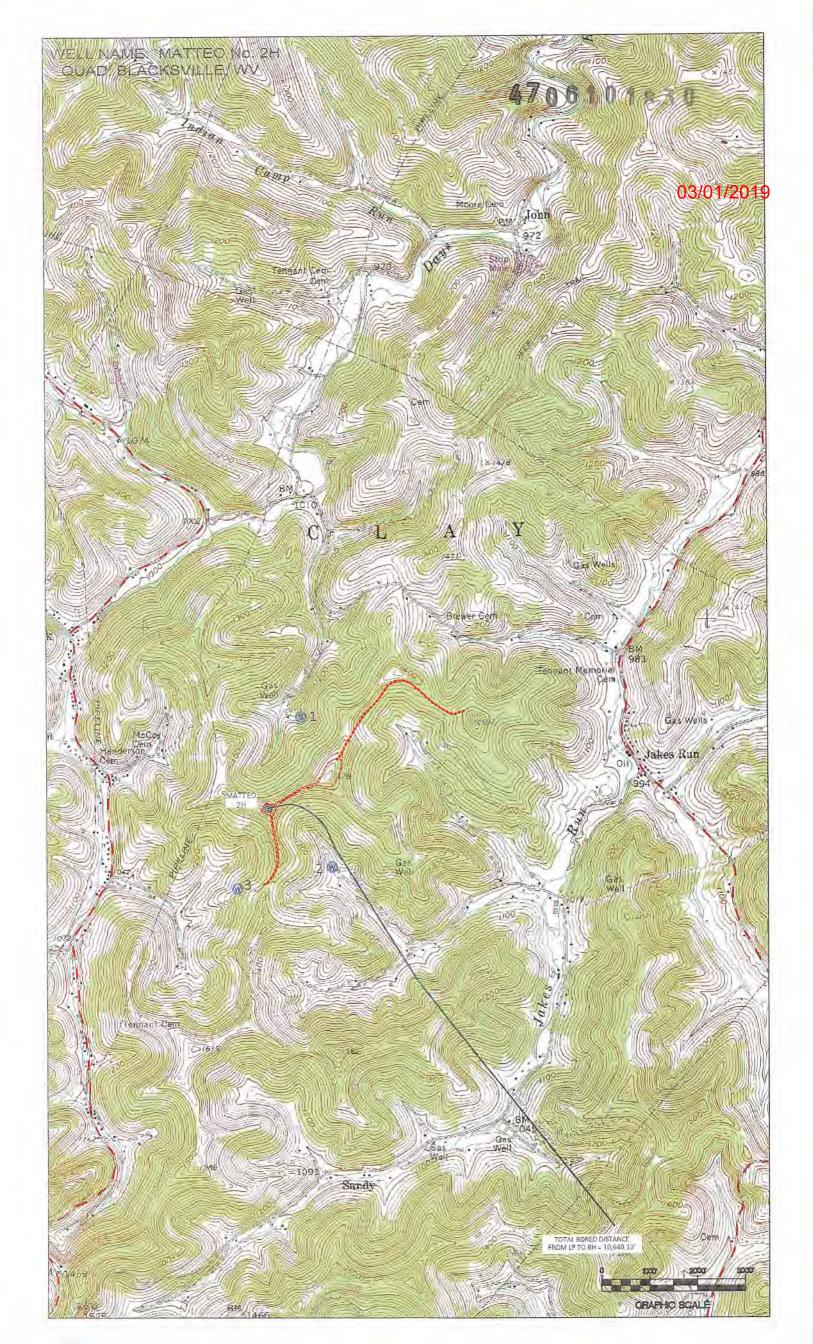
December 2018 (1)

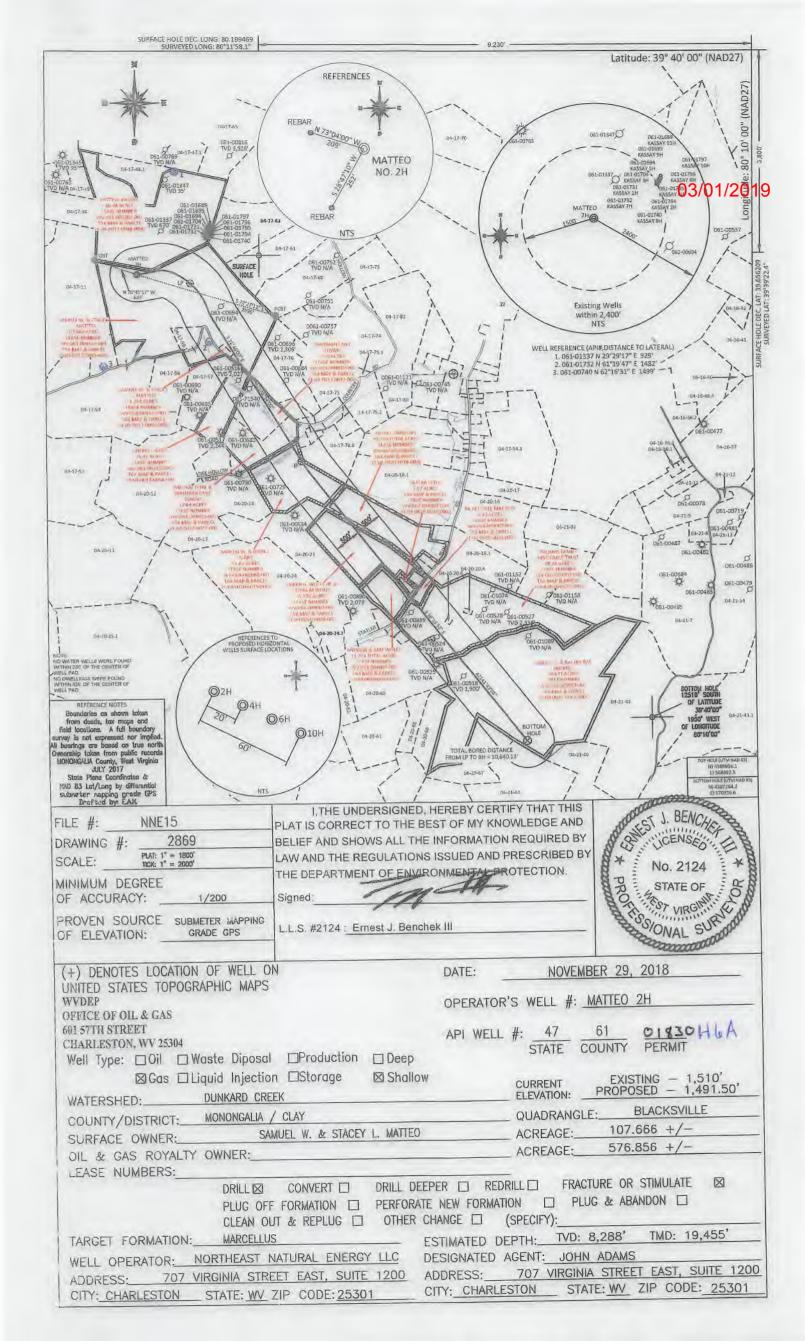
Mayor & 1/8/2019

Office of Oil and Gas

JAN 1 4 2018

WW Department of Environmental Proteotion





WW-6A1 (5/13)

Operator's Well No. Matteo 2H

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE Chapter 22, Article 6A, Section 5(a)(5) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number Grantor, Lessor, etc. Grantee, Lessee, etc. Royalty Book/Page

see attached

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JAN 1 4 2018

WV Department of Environmental Protection

Acknowledgement of Possible Permitting/Approval In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Northeast Natural Energy

By: Hollie Medley

Its: Regulatory Manager

Page 1 of 8

	MATTEO	2H - WW-6A1		
NNE LEASE NUMBER	LESSOR NAME	LESSEE NAME	ROYALTY	BOOK/PG
WV-061-003302-002	Nehemiah Kassay And Patty A. Kassay	Northeast Natural Energy LLC	0.125 OR GREATER	1506/143
WV-061-001423-001	Cathy Ann Collins	*Chesapeake Appalachia, LLC	0.125 OR GREATER	1377/172
WV-061-001423-002	Lula Haze Tennant Jones	*Chesapeake Appalachia, LLC	0.125 OR GREATER	1377/226
WV-061-001423-004	Betty Glover	*Chesapeake Appalachia, LLC	0.125 OR GREATER	1377/232
WV-061-001423-005	Shirley Tennant	*Chesapeake Appalachia, LLC	0.125 OR GREATER	1377/229
WV-061-004382-001	Xto Energy Inc.	Northeast Natural Energy LLC	0.125 OR GREATER	1578/472
WV-061-003308-001	Chesapeake Appalachia Llc	*Chesapeake Appalachia Llc	0.125 OR GREATER	1487/224
WV-061-003308-002	Statoil Usa Onshore Properties	*Statoil Usa Onshore Properties Inc	0.125 OR GREATER	1488/721
WV-061-004249-001	Shuman Inc	Northeast Natural Energy Llc	0.125 OR GREATER	1568/775
WV-061-002994-002	Diane Lynn Bonnell And Orval Bonnell	*Chesapeake Appalachia, LLC	0.125 OR GREATER	1429/701 1427/135
WV-061-002994-005	Michael L Brummage	*Chesapeake Appalachia, LLC	0.125 OR GREATER 0.125 OR GREATER	1452/20
WV-061-002994-006 WV-061-002994-007	Ben L Barber, Et Al Patricia Johnson	*Chesapeake Appalachia, LLC *Chesapeake Appalachia, LLC	0.125 OR GREATER	1435/188
WV-061-002994-007 WV-061-002994-026	Denice E Corder And Danny O Corder	Northeast Natural Energy LLC	0.125 OR GREATER	1560/314
WV-061-002994-026 WV-061-002994-027	Shirley Jean White And Terry D White	Northeast Natural Energy LLC	0.125 OR GREATER	1562/548
WV-061-002994-027	Lisa White	Northeast Natural Energy LLC	0.125 OR GREATER	1562/509
WV-061-002994-029	Brittany M Brummage	Northeast Natural Energy LLC	0.125 OR GREATER	1563/140
WV-061-002994-030	Jamie A Brummae	Northeast Natural Energy LLC	0.125 OR GREATER	1563/763
WV-061-003906-001	Herbert Earl Hamilton And Cynthia Hamilton	Northeast Natural Energy LLC	0.125 OR GREATER	1562/511
WV-061-003906-002	Jessee Martin Tennant And Deborah K Tennant	Northeast Natural Energy LLC	0.125 OR GREATER	1559/279
WV-061-003906-003	Rosemary M Saunders And George D Saunders	Northeast Natural Energy LLC	0.125 OR GREATER	1563/148
NV-061-003906-004	Nancy Joe Wilson, Et Al	Northeast Natural Energy LLC	0.125 OR GREATER	1562/172
WV-061-003906-005	Georgia Ellen Tennant And Richard David Butcher Sr	Northeast Natural Energy LLC	0.125 OR GREATER	1568/305
WV-061-003906-006	Betty Louise Tennant	Northeast Natural Energy LLC	0.125 OR GREATER	1562/33
VV-061-003906-007	Moses Thomas Tennant	Northeast Natural Energy LLC	0.125 OR GREATER	1563/741
VV-061-003906-008	Robert D Kerns And Brenda Lee Kerns	Northeast Natural Energy LLC	0.125 OR GREATER	1564/208
VV-061-003906-009	Betty Sue Santee	Northeast Natural Energy LLC	0.125 OR GREATER	1564/198
NV-061-003969-001	Krista Burke	Northeast Natural Energy LLC	0.125 OR GREATER	1564/562
WV-061-003969-002	Maryann Raley	Northeast Natural Energy LLC	0.125 OR GREATER	1564/40
WV-061-003969-003	Steven Burl Britvec	Northeast Natural Energy LLC	0.125 OR GREATER	1562/414
WV-061-003969-004	David Marko And Amanda Marko	Northeast Natural Energy LLC	0.125 OR GREATER	1564/545
WV-061-003989-001	Barbara K Brookover	Northeast Natural Energy LLC	0.125 OR GREATER	1564/321
WV-061-004066-001	William L Tennant And Virginia Lee Tennant	Northeast Natural Energy LLC	0.125 OR GREATER	1563/773
NV-061-004066-002 NV-061-004066-003	Jessee Thomas Tennant Jr And Betty Tennant Heather Tuttle	Northeast Natural Energy LLC	0.125 OR GREATER 0.125 OR GREATER	1563/83 1563/767
WV-061-004066-003	Matthew Ray Tennant	Northeast Natural Energy LLC Northeast Natural Energy LLC	0.125 OR GREATER	1562/223
WV-061-004066-005	James Paul Rush	Northeast Natural Energy LLC Northeast Natural Energy LLC	0.125 OR GREATER	1564/34
WV-061-004066-006	Brandi Leigh Hall Sanchez And Jamie Sanchez	Northeast Natural Energy LLC Northeast Natural Energy LLC	0.125 OR GREATER	1564/145
WV-061-004066-007	Estate Of Lula Gail Britvec	Northeast Natural Energy LLC	0.125 OR GREATER	1564/130
WV-061-004069-001	David L Price And Susan Rose Price	Northeast Natural Energy LLC	0.125 OR GREATER	1561/52
WV-061-004302-001	Cheryl L Soto	Northeast Natural Energy LLC	0.125 OR GREATER	1572/784
VV-061-002467-001	Jesse Thomas Tennant Jr	Northeast Natural Energy LLC	0.125 OR GREATER	1415/859
NV-061-002467-002	Lindsey J Tennant	Northeast Natural Energy LLC	0.125 OR GREATER	1421/389
NV-061-002478-001	Frances H Hamilton, Et Al	Northeast Natural Energy LLC	0.125 OR GREATER	1439/307
VV-061-001423-003	Jacob W. Tennant	Chesapeake Appalachia, LLC	0.125 OR GREATER	1377/235
VV-061-003516-000	John F. Mccord And Casey B. Mccord	Northeast Natural Energy LLC	0.125 OR GREATER	1521/598
VV-061-004010-000	Albert Tennant	*Cj Ford	0.125 OR GREATER	27/16
VV-061-004010- <u>003</u>	Baptist International Missions Inc	Northeast Natural Energy LLC	0.125 OR GREATER	1567/248
WV-061-004010-010	XTO Energy Inc.	Northeast Natural Energy LLC	0.125 OR GREATER	1578/477
VV-061-002874-001	Richard Earl Tennant, A Married	Chesapeake Appalachia, LLC	0.125 OR GREATER	1425/355
VV-061-002088-001	Eleanor L Mcwhorter	*Chesapeake Appalachia, LLC	0.125 OR GREATER	1394/219
VV-061-002088-005	Danny D Tennant	*Chesapeake Appalachia, LLC	0.125 OR GREATER	1401/102
VV-061-002088-006	Pamela K Rowland	Northeast Natural Energy LLC	0.125 OR GREATER	1560/248
VV-061-002088-007	James P Eddy Robert K Eddy	Northeast Natural Energy LLC	0.125 OR GREATER	1567/685
VV-061-002088-008 VV-061-002088-009	Carolyn Mccoy	Northeast Natural Energy LLC	0.125 OR GREATER	1562/164
VV-061-002088-009 VV-061-002088-010	Marilyn Edna Rhoades And James A Rhoades	Northeast Natural Energy LLC	0.125 OR GREATER	1567/540
VV-061-002088-010 VV-061-003864-001	John William Sprouse	Northeast Natural Energy LLC Northeast Natural Energy LLC	0.125 OR GREATER	1571/818
VV-061-003864-001	Albert Johnston	Northeast Natural Energy LLC Northeast Natural Energy LLC	0.125 OR GREATER 0.125 OR GREATER	1553/621 1552/774
VV-061-003864-004	William Johnston And Barbara Johnston	Northeast Natural Energy LLC	0.125 OR GREATER	1562/47
VV-061-003864-005	Richard A Marlowe And Mari-Lisa Marlowe	Northeast Natural Energy LLC	0.125 OR GREATER	1562/45
VV-061-003864-006		CEIVE Dortheast Natural Energy LLC	0.125 OR GREATER	1563/735
VV-061-003864-007		f Oil and Gass Natural Energy LLC	0.125 OR GREATER	1564/687

4706101030700/01/2019

NNE LEASE NUMBER	LESSOR NAME	LESSEE NAME	ROYALTY	BOOK/PG
WV-061-003864-008	Janice Marie Bondy	Northeast Natural Energy LLC	0.125 OR GREATER	1574/543
WV-061-003864-009	Lawrence R Berry And Cynthia M Berry	Northeast Natural Energy LLC	0.125 OR GREATER	1563/771
WV-061-003864-010	Darrell E Eddy And Almeada J Eddy	Northeast Natural Energy LLC	0.125 OR GREATER	1562/43
WV-061-003864-011	Betty E Michael Roy	Northeast Natural Energy LLC	0.125 OR GREATER	1560/306
WV-061-003864-012	Glenn G Eddy And Nina F Eddy	Northeast Natural Energy LLC	0.125 OR GREATER	1560/331
WV-061-003864-013	Robert Lee Ice Ii And Gwendolyn R Ice	Northeast Natural Energy LLC	0.125 OR GREATER	1564/36
WV-061-003864-014	Marlene Tennant	Northeast Natural Energy LLC	0.125 OR GREATER	1591/210
WV-061-003864-015	Randy Yost And Joann Yost	Northeast Natural Energy LLC	0.125 OR GREATER	1564/28
WV-061-003864-016	David W Ice And Brenda Ice	Northeast Natural Energy LLC	0.125 OR GREATER	1564/46
WV-061 - 003864-017	Richard L Sprouse And Rose M Sprouse	Northeast Natural Energy LLC	0.125 OR GREATER	1562/39
WV-061-003864-018	Rhonda R Hullender And Edward B Hullender	Northeast Natural Energy LLC	0.125 OR GREATER	1563/725
WV-061-003864-019	Wayne Friend Eddy	Northeast Natural Energy LLC	0.125 OR GREATER	1562/37
WV-061-003864-020	Beulah Sue Masters	Northeast Natural Energy LLC	0.125 OR GREATER	1563/130
WV-061-003864-021	Charlotte Ann Ganoe King	Northeast Natural Energy LLC	0.125 OR GREATER	1563/737
WV-061-003864-022	Lola T Owen	Northeast Natural Energy LLC	0.125 OR GREATER	1563/93
WV-061-003864-023	Howard Lee Harris	Northeast Natural Energy LLC	0.125 OR GREATER	1564/637 1564/32
WV-061-003864-025	Billy Bales Ice	Northeast Natural Energy LLC	0.125 OR GREATER	1563/739
WV-061-003864-026	Robert Lee Eddy	Northeast Natural Energy LLC Northeast Natural Energy LLC	0.125 OR GREATER	1563/761
WV-061-003864-027	Faith Ann Reesman	Northeast Natural Energy LLC Northeast Natural Energy LLC	0.125 OR GREATER 0.125 OR GREATER	1564/202
WV-061-003864-030 WV-061-003864-031	Alice Marie Lemley	Northeast Natural Energy LLC	0.125 OR GREATER	1562/35
WV-061-003864-031 WV-061-003864-035	Gary L Ice Barbara A Reynolds And Marc S Reynolds	Northeast Natural Energy LLC	0.125 OR GREATER	1564/681
WV-061-003864-035 WV-061-003864-036	Larry M Eddy And Nancy L Eddy	Northeast Natural Energy LLC	0.125 OR GREATER	1564/691
WV-061-003864-036 WV-061-003864-037	Linda S Slaughter	Northeast Natural Energy LLC	0.125 OR GREATER	1563/138
WV-061-003864-038	Patricia A Lewis	Northeast Natural Energy LLC	0.125 OR GREATER	1560/310
WV-061-003864-039	Connie L Jones	Northeast Natural Energy LLC	0.125 OR GREATER	1564/697
WV-061-003864-040	Vina J Ice An Dphillip Kalisz	Northeast Natural Energy LLC	0.125 OR GREATER	1564/217
WV-061-003864-041	Alberet K Griffith Family Trust	Northeast Natural Energy LLC	0.125 OR GREATER	1567/538
WV-061-003973-001	Connie L Jones	Northeast Natural Energy LLC	0.125 OR GREATER	1564/675
WV-061-003973-002	Linda S Slaughter	Northeast Natural Energy LLC	0.125 OR GREATER	1564/206
WV-061-003973-003	Patricia A Lewis	Northeast Natural Energy LLC	0.125 OR GREATER	1563/769
WV-061-004147-001	New Augusta Inc	Northeast Natural Energy LLC	0.125 OR GREATER	1565/769
WV-061-004147-002	Mark Eddy	Northeast Natural Energy LLC	0.125 OR GREATER	1565/767
WV-061-003970-001	Debra Ann Huggins Cosgrove	Northeast Natural Energy LLC	0.125 OR GREATER	1564/683
WV-061-003970-004	Sheila A Romel	Northeast Natural Energy LLC	0.125 OR GREATER	1562/31
WV-061-003970-005	Tanya E Riley	Northeast Natural Energy LLC	0.125 OR GREATER	1565/455
WV-061-003970-006	Ernest Lee Mccall li	Northeast Natural Energy LLC	0.125 OR GREATER	1562/29
WV-061-003970-007	Tarla Lee Mccall	Northeast Natural Energy LLC	0.125 OR GREATER	1563/765
WV-061-003970-008	John Olen Cross Jr	Northeast Natural Energy LLC	0.125 OR GREATER	1564/194
WV-061-003970-009	Stanley Eugene Albaugh	Northeast Natural Energy LLC	0.125 OR GREATER	1560/90
WV-061-003970-010	Patricia A Richards	Northeast Natural Energy LLC	0.125 OR GREATER	1564/221
WV-061-003970-011	Susan L Wilsom	Northeast Natural Energy LLC	0.125 OR GREATER	1564/234
WV-061-003970-012	Charles Edward Cross	Northeast Natural Energy LLC	0.125 OR GREATER	1563/132
WV-061-003970-013	Robert Lee Harris	Northeast Natural Energy LLC	0.125 OR GREATER	1563/420
WV-061-003970-014	Mary L Garten	Northeast Natural Energy LLC	0.125 OR GREATER	1562/158
WV-061-003970-015	Trena M Smith	Northeast Natural Energy LLC	0.125 OR GREATER	1563/733
WV-061-003970-016	Phyliss S Wilson	Northeast Natural Energy LLC	0.125 OR GREATER	1563/751 1563/813
WV-061-003970-017	Willard Anthony Wright	Northeast Natural Energy LLC	0.125 OR GREATER	1563/813
WV-061-003970-018	April D Boring Bradford Scott Cornwell	Northeast Natural Energy LLC Northeast Natural Energy LLC	0.125 OR GREATER 0.125 OR GREATER	1568/293
WV-061-003970-019 WV-061-003970-020	Earl S Vanantwerp	Northeast Natural Energy LLC	0.125 OR GREATER	1585/260
WV-061-003970-020 WV-061-003970-021	David A Vanantwerp	Northeast Natural Energy LLC	0.125 OR GREATER	1585/262
WV-061-003970-021 WV-061-003970-022	Donna Lynch Huggins Hackworth	Northeast Natural Energy LLC	0.125 OR GREATER	1589/255
WV-061-003970-022 WV-061-003970-023	Margie Rinehart	Northeast Natural Energy LLC	0.125 OR GREATER	1564/204
WV-061-003970-024	Mary Ellen Hugus	Northeast Natural Energy LLC	0.125 OR GREATER	1566/231
WV-061-003970-025	Rosemarie Phillips	Northeast Natural Energy LLC	0.125 OR GREATER	1561/54
WV-061-003970-026	Leslie Edmonds	Northeast Natural Energy LLC	0.125 OR GREATER	1563/85
WV-061-003970-027	Clarke Randolph Cornwell	Northeast Natural Energy LLC	0.125 OR GREATER	1568/436
WV-061-003970-030	Matthew W Blake	Northeast Natural Energy LLC	0.125 OR GREATER	1567/665
WV-061-003970-031	Randy A Fisher	Northeast Natural Energy LLC	0.125 OR GREATER	1566/210
WV-061-003970-032	Roberta J Miller	Northeast Natural Energy LLC	0.125 OR GREATER	1566/208
WV-061-003970-033	Richard K Fisher And Joy L Fisher	Northeast Natural Energy LLC	0.125 OR GREATER	1566/126
WV-061-003970-034	Victoria Lee Burns And Dale J Burns RECEIVED	Northeast Natural Energy LLC	0.125 OR GREATER	1568/121
WV-061-003970-036	Sharon L Mount Office of Oil and Gas	Northeast Natural Energy LLC	0.125 OR GREATER	1571/814
WV-061-003970-037	Jackie Lee Jones Jr	Northeast Natural Energy LLC	0.125 OR GREATER	1571/816

4706101230

03/01/2019

NNE LEASE NUMBER	LESSOR NAME	LESSEE NAME	ROYALTY	BOOK/PG
WV-061-003970-038	Melissa Wilson	Northeast Natural Energy LLC	0.125 OR GREATER	1572/838
WV-061-003970-039	Francis Adam Szymanski	Northeast Natural Energy LLC	0.125 OR GREATER	1571/820
WV-061-003970-040	Daniel J Szymanski	Northeast Natural Energy LLC	0.125 OR GREATER	1571/822
WV-061-003970-041	Elizabeth Victoria Snyder Tinney	Northeast Natural Energy LLC	0.125 OR GREATER	1571/824
WV-061-003970-042	Annetta Marie Garrett	Northeast Natural Energy LLC	0.125 OR GREATER	1575/280
WV-061-003970-044	Kathy Lynn Tragesser	Northeast Natural Energy LLC	0.125 OR GREATER	1580/560
WV-061-003980-001	Steven Allen Albaugh	Northeast Natural Energy LLC	0.125 OR GREATER	1560/90
WV-061-004062-001	Martin W Berry And Ruth J Berry	Northeast Natural Energy LLC	0.125 OR GREATER	1563/755
WV-061-004280-001	Joy Smith	Northeast Natural Energy LLC	0.125 OR GREATER	1520/154
WV-061-004248-001	Piney Holdings, Inc.	Northeast Natural Energy LLC	0.125 OR GREATER	1568/777
WV-061-004007-000	Nimrod A. Tennant And Margaret J. Tennant	Dewitt, Ira	0.125 OR GREATER	26/359
WV-061-004007-001	Nimrod A. Tennant And Margaret J. Tennant	Dewitt, Ira	0.125 OR GREATER	26/359
WV-061-004007-002	Nimrod A. Tennant And Margaret J. Tennant	Dewitt, Ira	0.125 OR GREATER	26/359
WV-061-003721-054	Thomas A. Morris	Northeast Natural Energy LLC	0.125 OR GREATER	1595/763
WV-061-003721-029	Mary Catherine Walls	Northeast Natural Energy LLC	0.125 OR GREATER	1563/753

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JAN 1 4 2018

Chesapeake Appalachia, LLC.

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Northeast Natural Energy
Assignment
BK 120/769

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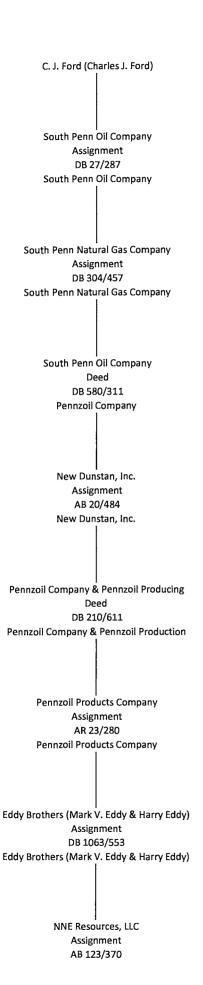
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Chesapeake Appalachia, LLC.
And
Statoil USA Onshore Properties Inc.

Northeast Natural Energy Assignment BK 120/769

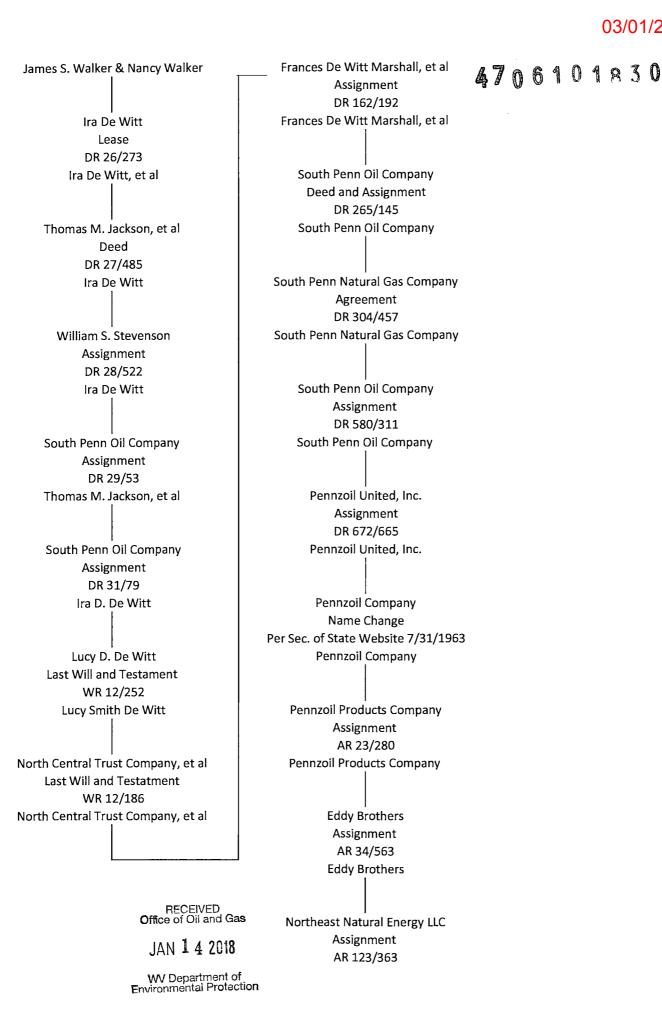
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JAN 1 4 2018





December 5, 2018

WV Department of Environmental Protection Office of Oil and Gas Management 601 57th Street SE Charleston, WV 25304

Re: Matteo 2H, 4H, 6H, and 10H

Dear Permit Reviewer:

Please be advised that Northeast Natural Energy LLC has the right to drill, extract, and produce the minerals beneath the roads identified as Statler Run Rd (Route 27), Ellis Tennant Hollow (Route 25/5), Country Road (Route 25/3), and Dee Hollow Road on the enclosed survey plats.

Sincerely,

Christa A Dotson

Supervisor – Land Operations Development

Enclosure

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JAN 1 4 2018

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE CERTIFICATION 470610

	ce Certification: 12/18/2018	API No. 47-	
		Operator's V	
	45 July 1990	Well Pad Na	me: Matteo
Notice has		N 00 PT 11 P	and the second s
		§ 22-6A, the Operator has provided the requi	ired parties with the Notice Forms listed
State:	tract of land as follows: West Virginia	Easting: 5	668692.5
State: County:	Monongalia	111N1NA11X4	9389916.1
District:	Clay	The state of the s	CR 25/3 (Yank Hollow Road)
Quadrangle:	Blacksville		Maileo
Watershed:	Dunkard Creek	Generally used faint flame.	name of the second
prescribed by it has provid information in of giving the requirements Virginia Cod	the secretary, shall be verified and sed the owners of the surface descriequired by subsections (b) and (c), so surface owner notice of entry to so of subsection (b), section sixteen of	every permit application filed under this shall contain the following information: (14) bed in subdivisions (1), (2) and (4), subsection sixteen of this article; (ii) that the requirvey pursuant to subsection (a), section terof this article were waived in writing by the tender proof of and certify to the secretary that.	A certification from the operator that (inction (b), section ten of this article, the irement was deemed satisfied as a result of this article six-a; or (iii) the notice surface owner; and Pursuant to Wes
that the Ope	West Virginia Code § 22-6A, the Operator has properly served the require ECK ALL THAT APPLY	perator has attached proof to this Notice Cert ed parties with the following:	tification OOG OFFICE USE ONLY
			(0.110.6
□ I. NO	TICE OF SEISMIC ACTIVITY or	NOTICE NOT REQUIRED BECAUS SEISMIC ACTIVITY WAS CONDUCTED	SENO RECEIVED/
			SE NO RECEIVED/ NOT REQUIRED
■ 2. NO	TICE OF ENTRY FOR PLAT SURV	SEISMIC ACTIVITY WAS CONDUCTED	SE NO RECEIVED/ NOT REQUIRED RECEIVED RECEIVED/
■ 2. NO	TICE OF ENTRY FOR PLAT SURV	SEISMIC ACTIVITY WAS CONDUCTE VEY or NO PLAT SURVEY WAS CON NOTICE NOT REQUIRED BECAUS NOTICE OF ENTRY FOR PLAT SURVE	SE NO D RECEIVED/ NOT REQUIRED NDUCTED RECEIVED RECEIVED/ NOT REQUIRED
■ 2. NO	TICE OF ENTRY FOR PLAT SURV	SEISMIC ACTIVITY WAS CONDUCTED VEY OF NO PLAT SURVEY WAS CON NOTICE NOT REQUIRED BECAUS NOTICE OF ENTRY FOR PLAT SURVE WAS CONDUCTED OF WRITTEN WAIVER BY SURFACE	SE NO D RECEIVED/ NOT REQUIRED NDUCTED RECEIVED RECEIVED/ NOT REQUIRED
■ 2. NO ■ 3. NO ■ 4. NO	TICE OF ENTRY FOR PLAT SURY	SEISMIC ACTIVITY WAS CONDUCTED VEY OF NO PLAT SURVEY WAS CON NOTICE NOT REQUIRED BECAUS NOTICE OF ENTRY FOR PLAT SURVE WAS CONDUCTED OF WRITTEN WAIVER BY SURFACE	SE NO DUCTED RECEIVED

Required Attachments:

The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

JAN 1 4 2018

Certification of Notice is hereby given:

THEREFORE, I Hollie Medley , have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator: Northeast Natural Energy LLC Address: 707 Virginia St. E., Suite 1200 By: Hollie Medley Charleston, WV 25301 Facsimile: Its: Regulatory Manager 304-241-5972 Email: Telephone: 304-212-0422 hmedley@nne-llc.com OFFICIAL SEAL
NOTANOSARY PUBLIC
STATE OF WEST VIRGINIA
Kristen Brooks
Northeast Natural Energy LLC
48 Donley St., Suite 601
Morgantown, WV 26501
My Commission Expires Aug. 10, 2023 Subscribed and sworn before methis 18th day of December Notary Public My Commission Expires

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at deprivacyofficer@wv.gov.

RECEIVED Office of Oil and Gas

JAN 1 4 2018

WW-6A (9-13)

API NO. 47	03/01/2019
OPERATOR WELL NO. 2H	
Well Pad Name: Matteo	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION

Noti	ce Time Requirem	ent: notice shall be provid	ed no later than the filing date of permit application.
	e of Notice: 12/14/18 ce of:	Date Permit Applicat	on Filed: 12/24/18
☑	PERMIT FOR AN		ATE OF APPROVAL FOR THE JCTION OF AN IMPOUNDMENT OR PIT
Deliv	very method pursi	ıant to West Virginia Co	le § 22-6A-10(b)
	PERSONAL	REGISTERED	✓ METHOD OF DELIVERY THAT REQUIRES A
_	SERVICE	MAIL	RECEIPT OR SIGNATURE CONFIRMATION
sedin the si oil ar descr opera more well impo have provi propo propo provi Code	ment control plan recurrace of the tract or and gas leasehold being ibed in the erosion after or lessee, in the coal seams; (4) The work, if the surface undment or pit as dea water well, spring de water for consumpted well work activection (b) of this sec ds of the sheriff requision of this article to R. § 35-8-5.7.a rec	quired by section seven of the which the well is or is proper in developed by the propose and sediment control plan surevent the tract of land on whe countries of record of the surevent is to be used for the placescribed in section nine of the or water supply source local aption by humans or domestivity is to take place. (c)(1) If the tion hold interests in the languired to be maintained pursue the contrary, notice to a lieguires, in part, that the opera	ires a receipt or signature confirmation, copies of the application, the erosion and s article, and the well plat to each of the following persons: (1) The owners of record of cosed to be located; (2) The owners of record of the surface tract or tracts overlying the d well work, if the surface tract is to be used for roads or other land disturbance as similar to subsection (c), section seven of this article; (3) The coal owner, ich the well proposed to be drilled is located [sic] is known to be underlain by one or face tract or tracts overlying the oil and gas leasehold being developed by the proposed coment, construction, enlargement, alteration, repair, removal or abandonment of any is article; (5) Any surface owner or water purveyor who is known to the applicant to ed within one thousand five hundred feet of the center of the well pad which is used to animals; and (6) The operator of any natural gas storage field within which the more than three tenants in common or other co-owners of interests described in less, the applicant may serve the documents required upon the person described in the ant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any in holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. or shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water testing as provided in section 15 of this rule.
☑ A	pplication Notice	☑ WSSP Notice ☑ E&S	Plan Notice Well Plat Notice is hereby provided to:
⊒SU	RFACE OWNER((s)	☑ COAL OWNER OR LESSEE
Nam	e: Samuel W. & Stace	ey L. Matteo	Name: See attached
Addı	ess: 452 Country Road		Address:
	Fairview, WV 26570	0	— COAL OPENATOR
Nam	e: Patty Ann Kassay ess: 1991 Daybrook Ro		COAL OPERATOR
Aaaı	Fairview, WV 26570		Name:
T2 T		s) (Road and/or Other Dist	Address:
			SURFACE OWNER OF WATER WELL
Addı	ess:		AND/OR WATER PURVEYOR(s)
			Name: See attached
Nam	e:		Address:
Addı	ress:		
			OPERATOR OF ANY NATURAL GAS STORAGE FIELD
		s) (Impoundments or Pits)	Name:
Nam	e:		Address:
Addi	ess:		*Please attach additional forms if necessary RECEIVED Office of Oil and Gas

JAN 1 4 2018

WW-6A (8-13) RECEIVED Office of Oil and Gas

JAN 1 4 2018

WV Department of Environmental Protection 4706101330

API NO. 47- - 03/01/2019

OPERATOR WELL NO. 2H

Well Pad Name: Matteo

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

Office of Oil and Gas

WW-6A (8-13) JAN 1 4 2018

WV Department of Environmental Protection API NO. 47- 0-6 1 03/09/2009

OPERATOR WELL NO. 2H

Well Pad Name: Matteo

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WW-6A (8-13) 4706101230 API NO. 47- - 03/01/2019 OPERATOR WELL NO. 2H Well Pad Name: Matteo

Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have THIRTY (30) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Office of Oil and Gas

JAN 1 4 2018

WW-6A (8-13)

OPERATOR WELL NO. 2H Well Pad Name: Matteo

Notice is hereby given by:

Well Operator: Northeast Natural Energy LLC

304-414-7060 Telephone:

hmedley@nne-llc.com Email:

Address: 707 Virginia St. E., Suite 1200

Charleston, WV 25301

Facsimile: 304-241-5972

Oil and Gas Privacy Notice:

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DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

OFFICIAL SEAL
MOTARY PUBLIC
STATE OF WEST VIRGINIA
Justine Bohon
Northeast Natural Energy LLC
48 Donley Street, Suite 601
Morgantown, WV 26501
My Commission Expires Dec. 1, 2022

Subscribed and sworn before me this

2019

Notary Public

My Commission Expires

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JAN 1 4 2018

Coal Owner(s) or Lessee(s):

Old Palace, Ltd. 512 Princeton Ave. Morgantown, WV 26505

Kevin K. Chumney Janet L. Chumney 14404 Salem Alliance Rd. Salem, OH 44460

Consolidated Coal Company 1000 Consol Energy Drive Canonsburg, PA 15317

Murray Energy Corporation 46226 National Road St. Clairsville, OH 43950

Surface Owner of Water Well and/or Water Purveyor(s)

Angela Martin & Timothy Mayle 477 Country Road Fairview, WV 26570

Larry & Patricia Wilmoth 4108 Parkman Road NW Warren, OH 44481

> RECEIVED Office of Oil and Gas

JAN 1 4 2018

WW-6A3 (1/12)

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

Delivery method pursuant to West V PERSONAL SERVICE Pursuant to West Virginia Code § 22-6 on to the surface tract to conduct any p but no more than forty-five days prior t beneath such tract that has filed a decla owner of minerals underlying such trac and Sediment Control Manual and the Secretary, which statement shall include enable the surface owner to obtain copi Notice is hereby provided to: SURFACE OWNER(s) Name: Patty Ann Kassay Address: 1991 Daybrook Rd. Fairview, WV 26570 Name: Address: Name: Address:	A-10(a), Prior to filing a permit applat surveys required pursuant to this to such entry to: (1) The surface own tration pursuant to section thirty-six et in the county tax records. The not estatutes and rules related to oil and the contact information, including the test from the secretary. CONTACT.	article. Such notice shaner of such tract; (2) to a article six, chapter twentice shall include a stater gas exploration and produced address for a web page. AL OWNER OR LESS:	all provide notice of planned entry ll be provided at least seven days any owner or lessee of coal seams nty-two of this code; and (3) any ment that copies of the state Erosion function may be obtained from the on the Secretary's web site, to Office of Oil and Ga EE JAN 1 4 2018 Environmental Protect
Pursuant to West Virginia Code § 22-6 on to the surface tract to conduct any p but no more than forty-five days prior to beneath such tract that has filed a declar owner of minerals underlying such tract and Sediment Control Manual and the Secretary, which statement shall include enable the surface owner to obtain copt Notice is hereby provided to: SURFACE OWNER(s) Name: Patty Ann Kassay Address: 1991 Daybrook Rd. Fairview, WV 26570 Name: Address:	RECEIPT OR SI A-10(a), Prior to filing a permit applat surveys required pursuant to this to such entry to: (1) The surface own tration pursuant to section thirty-six at in the county tax records. The not statutes and rules related to oil and le contact information, including the test from the secretary. \[\begin{array}{c} \text{CO} \text{Name:} \\ \text{Address:} \\ \text{Address:} \\ \text{DM} \end{array} \]	GNATURE CONFIRMA lication, the operator sharticle. Such notice shaner of such tract; (2) to a article six, chapter twentice shall include a statement of address for a web page. AL OWNER OR LESS: NERAL OWNER(s)	all provide notice of planned entry ll be provided at least seven days any owner or lessee of coal seams nty-two of this code; and (3) any ment that copies of the state Erosion function may be obtained from the on the Secretary's web site, to Office of Oil and Ga EE JAN 1 4 2018 Environmental Protect
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SURFACE OWNER(s) Name: Patty Ann Kassay Address: 1991 Daybrook Rd. Fairview, WV 26570 Name: Address:	Name: Address	:NERAL OWNER(s)	EE JAN 1 4 2018 W/ Dens Environmental Protest
Name: Patty Ann Kassay Address: 1991 Daybrook Rd. Fairview, WV 26570 Name: Address:	Name: Address	:NERAL OWNER(s)	Environmental Protect
Address: 1991 Daybrook Rd. Fairview, WV 26570 Name: Address: Name:	□ мі	NERAL OWNER(s)	Environmental Protect
Fairview, WV 26570 Name: Address: Name:	□ мі	NERAL OWNER(s)	Eliviorina
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		ach additional forms if necess	
	prease a	ach additional forms if necess	aly
Notice is hereby given: Pursuant to West Virginia Code § 22-6 a plat survey on the tract of land as foll State: West Virginia Country	ows:	titude & Longitude: La	st: 39° 39' 22.6" Long: 80° 11' 57.4"
County: Monongalia District: Clay			ounty Route 25/3 (Yank Hollow Road)
District: Clay Quadrangle: Blacksville			atteo
Copies of the state Erosion and Sedime may be obtained from the Secretary, at Charleston, WV 25304 (304-926-0450 obtained from the Secretary by visiting	the WV Department of Environme. Online the WV Department of Environments or ad-	tal Protection headquard	ters, located at 601 57th Street, SE,
Notice is hereby given by:			
Well Operator: Northeast Natural Energy LLC	Address:	707 Virginia Street East, Sui	te 1200
Telephone: 304.212.0422		Charleston, WV 25301	
Email: hmedley@nne-llc.com	Facsimile	304.241.5972	

Oil and Gas Privacy Notice:

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4706101030

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

		quirement:	Notice shall be prov	ided at	least SEVEN (7) da	ys but no more tha	n FORTY-FIVE (45) days prior to
entry Date	of Notice:	10/17/2018	Date of Plan	nned E	ntry: 10/24/2018		
Deliv	ery method	l pursuant	to West Virginia C	ode § 2	2-6A-10a		
П	PERSONAL		REGISTERED	П	METHOD OF DEL	JVERY THAT RE	FOUIRES A
	SERVICE		MAIL		RECEIPT OR SIGN		
on to but n benea owne and S Secre enabl	the surface o more than ath such trace or of mineral Sediment Co etary, which le the surface	tract to come forty-five of that has first that has	duct any plat surveys days prior to such end led a declaration pur g such tract in the co al and the statutes an hall include contact obtain copies from th	s require try to: (suant to unty tax d rules informa	ed pursuant to this and a section thirty-six, a corecords. The notice related to oil and gastion, including the a	rticle. Such notice s r of such tract; (2) tricle six, chapter to e shall include a sta s exploration and p	r shall provide notice of planned entry shall be provided at least seven days to any owner or lessee of coal seams wenty-two of this code; and (3) any atement that copies of the state Erosion production may be obtained from the age on the Secretary's web site, to
	ce is hereby	3.71			Псол	L OWNER OR LE	COCCE
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Name	e:			-	Address:		
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	V. S. T. J.	Control Control					
Pursu a plat State Coun	t survey on t : We ty; Mo	Virginia Co he tract of le st Virginia nongalia	ode § 22-6A-10(a), n and as follows:		Approx. Latit	ude & Longitude:	Lat: 39° 39' 22.6" Long: 80° 11' 57.4" County Route 25/3 (Yank Hollow Road) Dunkard Creek
Pursu a plat State Coun Distr	iant to West t survey on t :	Virginia Co he tract of le st Virginia nongalia	and as follows:		Approx. Latit	ude & Longitude: Access:	Lat: 39° 39' 22.6" Long: 80° 11' 57.4"
Pursu a plat State Coun Distri Quad Copie may l Charl obtain	tant to West t survey on t t survey on t t we ty: Mo ict: Cla lrangle: Bla es of the stat be obtained leston, WV ned from the	Virginia Cohe tract of lest Virginia nongalia by cksville e Erosion a from the Se 25304 (304 e Secretary lest virginia nongalia by cksville	and as follows: nd Sediment Control cretary, at the WV E-926-0450). Copies by visiting www.dep	l Manua Departmo	Approx. Latit Public Road A Watershed: Generally use al and the statutes an ent of Environmenta documents or addit	ude & Longitude: Access: ed farm name: d rules related to oi al Protection headquional information re	Lat: 39° 39' 22.6" Long: 80° 11' 57.4" County Route 25/3 (Yank Hollow Road) Dunkard Creek
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Pursu a plat State Coun Distri Quad Copie may l Charl obtain	tant to West t survey on t : We tty: Mo ict: Cla lrangle: Bla es of the stat be obtained leston, WV ned from the Ce is hereb Operator:	Virginia Cohe tract of lest Virginia nongalia by cksville e Erosion a from the Se 25304 (304 e Secretary lest virginia nongalia by cksville	and as follows: nd Sediment Control cretary, at the WV E -926-0450). Copies by visiting www.dep	l Manua Departmo	Approx. Latit Public Road A Watershed: Generally use al and the statutes an ent of Environmenta documents or addit	ude & Longitude: Access: ed farm name: d rules related to oi al Protection headquional information re	Lat: 39° 39' 22.6" Long: 80° 11' 57.4" County Route 25/3 (Yank Hollow Road) Dunkard Creek Matteo il and gas exploration and production uarters, located at 601 57 th Street, SE, related to horizontal drilling may be

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

NOTICE OF ENTRY FOR PLAT SURVEY

entry Date of Noti	ce: 10/17/2018	Date of Pla	nned Entry; 10/24/2018	_		RECEIVED Office of Oil and Gas
Delivery me	thod pursua	nt to West Virginia C	ode § 22-6A-10a			JAN 1 4 2018
☐ PERSO	NIAT I	■ REGISTERED	☐ METHOD OF DEI	IVEDV THAT DE	OUDES A	JAN 1 4 ZOIO
SERVIC		MAIL	RECEIPT OR SIG		The state of the s	WV Department of Environmental Protectio
on to the surf but no more of beneath such owner of mir and Sedimen Secretary, when able the su	face tract to c than forty-fiv tract that has nerals underly t Control Manich statemen rface owner t	enduct any plat survey e days prior to such en filed a declaration pur ing such tract in the co nual and the statutes an t shall include contact o obtain copies from the	Prior to filing a permit applish required pursuant to this a try to: (1) The surface owners suant to section thirty-six, a nunty tax records. The noticed rules related to oil and gain formation, including the age secretary.	rticle. Such notice s or of such tract; (2) the article six, chapter to be shall include a state of exploration and posi-	shall be provided at to any owner or les wenty-two of this c atement that copies roduction may be c	t least seven days see of coal seams code; and (3) any of the state Erosion obtained from the
Notice is her			-			
☐ SURFA	CE OWNER	(s)	■ COA	L OWNER OR LE	SSEE	
				Murray American Energy I	nc.	_
Address:				46226 National Road		
Name:				St, Clairsville, OH 43950		_
Address:				ERAL OWNER(s)		
			Name:			
Name:			Address:			
Address:			_	th additional forms if ne		_
			_ picase attac	an additional forms if net	cessary	
Notice is he	reby given:					
			otice is hereby given that the	ne undersigned well	l operator is plannii	ng entry to conduct
		f land as follows:	4	100000000000000000000000000000000000000		
State:	West Virginia				Lat: 39° 39' 22.6" Long: 8	
County: District:	Monongalia		Public Road / Watershed:	Access:	County Route 25/3 (Yan	K Hollow Road)
Quadrangle:	Clay Blacksville			ed farm name:	Dunkard Creek Matteo	
Quadrangic.	Diacksville		Generally use	d farm name.	iviatio	
may be obtain Charleston, V	ned from the VV 25304 (3	Secretary, at the WV I 04-926-0450). Copies	Manual and the statutes an Department of Environments of such documents or addit .wv.gov/oil-and-gas/pages/	al Protection headquional information re	uarters, located at 6	01 57th Street, SE,
Nation :- !	and a share	La.				
Notice is he Well Operato	reby given		A J June	manufather to be the common to commo	20073444	
were unerate	Northeast Na	itural Energy LLC	Address:	707 Virginia Street East,	Suite 1200	
The state of the state of the	0040400					
Telephone: Email:	304.212.0423 hmedley@nn		Facsimile:	Charleston, WV 25301 304.241.5972		

Oil and Gas Privacy Notice:

Operator Well No. Matteo 03/01/2019

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

		Requirement	Notice shall be prov	ided at	least SEVEN (7) da	ys but no more tha	n FORTY-FIVE (4	45) days prior to
entry Date		e: 10/17/2018	Date of Plan	nned E	ntry: 10/24/2018			
Deli	very met	hod pursuant	to West Virginia C	ode § 2	2-6A-10a			
П	PERSON	JAI.	REGISTERED	D	METHOD OF DEL	IVERY THAT RE	EOUIRES A	
	SERVIC		MAIL		RECEIPT OR SIGN		13, 37	
on to but r bene own and ! Secr	o the surfa no more the eath such the er of mine Sediment etary, whi	tee tract to cornan forty-five tract that has for the track track that has for all underlying Control Manuach statements	ode § 22-6A-10(a), I duct any plat surveys days prior to such en- iled a declaration pur- ing such tract in the co- lal and the statutes and shall include contact obtain copies from the	s require try to: (suant to unty tand d rules informa	ed pursuant to this and the surface owner of section thirty-six, and the records. The notice related to oil and gastion, including the action,	ticle. Such notice so of such tract; (2) rticle six, chapter to shall include a state exploration and p	shall be provided at to any owner or less wenty-two of this co atement that copies production may be o	least seven days see of coal seams ode; and (3) any of the state Erosion btained from the
Noti	ce is here	by provided	to:					RECEIVED Office of Oil and Ga
	SURFAC	E OWNER(s)			COA	L OWNER OR LE	SSEE	
					Name:	Consol Mining Company L	LC	JAN 1 4 2018
Add	ress:			_		1000 Consol Energy Drive		W Danish Plant
						Canonsburg, PA 15317		- Environmental Frotei
Nam	e:			-	☐ MINE	ERAL OWNER(s)		
rida						200.000.000.000.000.000		
Nam	e:				Address:			
Addı	ress:			_				_
-				-	*please attac	h additional forms if ne	ecessary	
Purs a pla State Cour	uant to W it survey o : nty:	on the tract of West Virginia	ode § 22-6A-10(a), n land as follows:		Approx. Latit	ude & Longitude:	Lat: 39° 39' 22.6" Long: 8 County Route 25/3 (Yank	0° 11' 57.4"
Distr					Watershed:	1.6	Dunkard Creek	
Quad	drangle:	Blacksville			Generally use	d farm name;	Matteo	
may Char obtai	be obtain leston, W ined from	ed from the Se V 25304 (304	and Sediment Control ecretary, at the WV E 4-926-0450). Copies by visiting <u>www.dep</u>	epartm of such	ent of Environmenta documents or additi	l Protection headq onal information r	uarters, located at 6	01 57th Street, SE,
	Operator				Address:	707 Virginia Street East	i, Suite 1200	
	phone:	304.212.0422				Charleston, WV 25301		
Ema		hmedley@nne-	lc.com		Facsimile:	304.241.5972		

Oil and Gas Privacy Notice:

Operator Well No. Matteo 03/01/2019

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

	e Requiremen	t: Notice shall be prov	ided at	least SEVEN (7) day	ys but no more tha	n FORTY-FIVE (4	(5) days prior to
entry Date of Not	ice: 10/17/2018	Date of Plan	nned F	ntry: 10/24/2018			
Date of Not	ice. Torriveoro	Date of Fian	ineu E	ntry, williams			
Delivery m	ethod pursuan	nt to West Virginia C	ode § 2	2-6A-10a			
☐ PERSO	ONAL [REGISTERED		METHOD OF DEL	IVERY THAT RE	EOUIRES A	
SERVI		MAIL		RECEIPT OR SIGN			
on to the sur but no more beneath such owner of mi and Sedimer Secretary, we enable the sur Notice is he	rface tract to co than forty-five th tract that has nerals underlyint Control Man which statement surface owner to reby provided	s)	s requir try to: (suant to unty ta d rules informa ae secre	ed pursuant to this ar 1) The surface owner 2) section thirty-six, ar 3x records. The notice 4x related to oil and gas 4x tion, including the ar 4x tary. 4x records. 5x records. 6x records. 7x records.	ticle. Such notice so of such tract; (2) ticle six, chapter to shall include a state exploration and particles for a web particle.	shall be provided at to any owner or less wenty-two of this co atement that copies roduction may be of age on the Secretary	least seven days see of coal seams ode; and (3) any of the state Erosion btained from the 's web site, to
				Address			PECEIVED Office of Oil and G
Addiess				rudiess.			
Name:				4			JAN 1 4 2018
Address:					RAL OWNER(s)		
-					(eith A. Tennant		WV Departmental Protection
Name:			-		31 West First Street		-
Address:			_		Westover, WV 26501	CONTRACTOR OF THE PARTY OF THE	
			-0	*please attac	additional forms if ne	cessary	
Pursuant to a plat survey State: County:	on the tract of West Virginia Monongalia	Code § 22-6A-10(a), nf land as follows:		Approx. Latite	ıde & Longitude:	Lat: 39° 39' 22.6" Long: 8 County Route 25/3 (Yank	0° 11' 57.4"
District:	Clay				1.6	Dunkard Creek	
Quadrangle:	Blacksville			Generally use	d farm name:	Matteo	
may be obta Charleston, obtained fro	ined from the S WV 25304 (30 m the Secretary ereby given I	and Sediment Control Secretary, at the WV D 04-926-0450). Copies by by visiting <u>www.dep</u> by:	epartm of such	ent of Environmenta documents or additi	l Protection headque onal information r	uarters, located at 60 elated to horizontal	01 57 th Street, SE,
Telephone:	304,212,0422			- 25100 42501	Charleston, WV 25301	y mental fields	
Email:	hmedley@nne			Facsimile:	304.241.5972		
	Illianche Armilli	e menegilli					

Oil and Gas Privacy Notice:



STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

	Time Re	equirement:	Notice shall be prov	vided at least SEVEN	(7) days but no more that	n FORTY-FIVE (45) days prior to
entry Date o	f Notice:	10/17/2018	Date of Pla	nned Entry: 10/24/201	8		
Delive	ry metho	d pursuant	to West Virginia C	ode § 22-6A-10a			
□Р	ERSONA	L I	REGISTERED	☐ METHOD (OF DELIVERY THAT RE	EOUIRES A	
	ERVICE		MAIL		R SIGNATURE CONFIR		
on to the but no beneath owner and Secreta enable	he surface more than h such tra- of minera diment Co ary, which the surface	e tract to con in forty-five of ct that has fi ils underlying ontrol Manu- in statement so ce owner to o	duct any plat survey days prior to such en- led a declaration pur g such tract in the co- al and the statutes an shall include contact obtain copies from the	s required pursuant to try to: (1) The surfactorsuant to section thirty bunty tax records. The nd rules related to oil information, including	it application, the operator of this article. Such notice to owner of such tract; (2) y-six, article six, chapter the notice shall include a stand gas exploration and pag the address for a web page.	shall be provided at let to any owner or lessed wenty-two of this cod atement that copies of production may be obt	east seven days e of coal seams le; and (3) any f the state Erosion ained from the
		y provided t					
		OWNER(s)			COAL OWNER OR LE		
Name: Addres	ss:			_ Na _ Ad	me:dress:		RECEIVED Office of Oil and Gas
Name:							JAN 1 4 2018
Addres	ss:				MINERAL OWNER(s)		JAIN 7 7 7010
				_ Na	me: Linda Jane Jones		W Department of Environmental Protection
Name:				Ad	dress: 1293 Willow Drive Waynesburg, PA 15370		Environmental Protection
ridares					ease attach additional forms if no	ecessary	
Pursua		b y given: t Virginia Co		notice is hereby giver	n that the undersigned wel	l operator is planning	entry to conduct
State: County District	urvey on w w t: CI	the tract of I lest Virginia onongalia lay	and as follows:	Public Waters		Lat: 39° 39' 22.6" Long: 80° County Route 25/3 (Yank He Dunkard Creek	
State: County	urvey on w w t: CI	the tract of I lest Virginia onongalia		Public Waters	Road Access:	County Route 25/3 (Yank He	
State: County District Quadra Copies may be Charles obtaine	t: CI angle: Bis of the state obtained ston, WV and from the state of	the tract of I lest Virginia onongalia lay acksville tte Erosion a from the Se 25304 (304 e Secretary	nd Sediment Contro cretary, at the WV E 926-0450). Copies by visiting <u>www.dep</u>	Public Waters General I Manual and the stat Department of Enviro	Road Access: shed: ally used farm name: utes and rules related to o nmental Protection headq or additional information r	County Route 25/3 (Yank He Dunkard Creek Matteo il and gas exploration uarters, located at 601	and production 57 th Street, SE,
State: County District Quadra Copies may be Charles obtaine	t: CI angle: Bis of the state obtained ston, WV and from the state of	the tract of I lest Virginia onongalia lay acksville te Erosion a from the Se 25304 (304	nd Sediment Control coretary, at the WV E -926-0450). Copies by visiting <u>www.dep</u>	Public Waters General I Manual and the stat Department of Enviro of such documents of the state	Road Access: shed: ally used farm name: utes and rules related to o nmental Protection headq or additional information r	County Route 25/3 (Yank He Dunkard Creek Matteo il and gas exploration uarters, located at 601 related to horizontal di	and production 57 th Street, SE,
State: County District Quadra Copies may be Charles obtaine	of the state obtained ston, WV ed from the perator:	the tract of I lest Virginia onongalia lay acksville te Erosion a from the Se 25304 (304 e Secretary I	nd Sediment Control coretary, at the WV E -926-0450). Copies by visiting <u>www.dep</u>	Public Waters General I Manual and the stat Department of Enviro of such documents of the state	Road Access: shed: ally used farm name: cutes and rules related to o nmental Protection headquer additional information r pages/default.aspx.	County Route 25/3 (Yank He Dunkard Creek Matteo il and gas exploration uarters, located at 601 related to horizontal di	and production 57 th Street, SE,

Oil and Gas Privacy Notice:

4706101830 Operator Well No. Mattee 03/01/2019

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STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

		Requirement:	Notice shall be prov	ided at	least SEVEN (7) da	ys but no more tha	n FORTY-FIVE (45)	days prior to
entry Date		: 10/17/2018	Date of Pla	nned E	ntry: 10/24/2018			
Deliv	ery meth	od pursuant	to West Virginia C	ode § 2	2-6A-10a			
П	PERSON	AT.	REGISTERED	П	METHOD OF DEI	IVERY THAT RE	EOUIRES A	
	SERVICE		MAIL		RECEIPT OR SIGN			
on to but n benea owne and S Secre enable	the surface o more that such the or of mines dediment (etary, which e the surf	ce tract to conc an forty-five d fact that has fil rals underlying Control Manua th statement stace owner to co	duct any plat survey lays prior to such en led a declaration pur g such tract in the coal and the statutes ar hall include contact obtain copies from the	s requir try to: (suant to ounty ta id rules informa	ed pursuant to this a 1) The surface owne o section thirty-six, a x records. The notic related to oil and ga tion, including the a	rticle. Such notice s r of such tract; (2) rticle six, chapter t e shall include a sta s exploration and p	r shall provide notice of shall be provided at least to any owner or lessee twenty-two of this code atement that copies of production may be obtat age on the Secretary's	ast seven days of coal seams e; and (3) any the state Erosion ined from the
		by provided t			П сол	L OWNER OR LE	CCCC	
Nam		E OWNER(s)						
				_				Office of Oil
Name				-	-			
Addr	ess:			-	■ MINI	ERAL OWNER(s)		JAN I 4
_				-	Name:	XTO Energy Inc.		NA/B
Name	e:				Address:	XTO Energy Inc. 22777 Springwoods Village	e Pkwy	WV Depart Environmenta
Addr	ess:			_		Spring, TX 77042		A
	ce is her	eby given:	. S. S. S. S.	-1		h additional forms if ne		
				otice is	hereby given that the	e undersigned wel	l operator is planning e	entry to conduct
			and as follows:		Auranas Tarte	.d. o. ttand	1 -1 -000 001 00 011 000 4	11 29 30
	-							
						TCCCSS.		low Road)
	-					d farm name:	1	
Pursua plat State Coun Distr Quad Copie may l Charl obtain	ty: ict: rangle: es of the s be obtained eston, We ned from	est Virginia Con the tract of lawest Virginia Monongalia Clay Blacksville tate Erosion and from the Sec. V 25304 (304) the Secretary by	and as follows: nd Sediment Contro cretary, at the WV I -926-0450). Copies by visiting www.dep	l Manua Departm	Approx. Latit Public Road A Watershed: Generally use all and the statutes an ent of Environmenta	ude & Longitude: Access: d farm name: d rules related to of l Protection headquional information r	Lat: 39° 39' 22.6" Long: 80° 1 County Route 25/3 (Yank Hol Dunkard Creek Matteo il and gas exploration a uarters, located at 601 a related to horizontal dri	1' 57.4" low Road) and produ
		eby given by			223			
	Operator:	A 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	al Energy LLC		Address:	707 Virginia Street East	t, Suite 1200	
	none:	304.212.0422				Charleston WAY SESSA		
Telep Emai		304.212.0422			Facsimile:	Charleston, WV 25301 304.241.5972		

Oil and Gas Privacy Notice:

Operator Well No. Matteo 03/01/2019

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

	Requirement:	Notice shall be prov	ided at	least SEVEN (7) da	ys but no more tha	in FORTY-FIVE (45	6) days prior to
entry Date of Noti	ice: 10/17/2018	Date of Plan	nned Fr	ntry: 10/24/2018			
Date of 140th	ce	Date of Fia	inica Li	itty.			
Delivery me	thod pursuant t	o West Virginia C	ode § 2:	2-6A-10a			
☐ PERSO	NAL	REGISTERED		METHOD OF DEI	LIVERY THAT RE	EQUIRES A	
SERVI		MAIL		RECEIPT OR SIGN			
on to the sur but no more beneath such owner of min and Sedimen Secretary, we enable the su	face tract to cond than forty-five da tract that has fil- nerals underlying t Control Manua hich statement sh rrface owner to o	duct any plat survey, ays prior to such en- ed a declaration pur such tract in the co I and the statutes an hall include contact btain copies from the	s require try to: (suant to ounty tax d rules informa	ed pursuant to this a 1) The surface owner section thirty-six, a k records. The notice related to oil and gation, including the a	rticle. Such notice r of such tract; (2) rticle six, chapter t e shall include a st s exploration and p	r shall provide notice shall be provided at le to any owner or lesse twenty-two of this con atement that copies of production may be ob- age on the Secretary?	east seven days e of coal seams de; and (3) any f the state Erosion tained from the
Notice is her	reby provided to):					
☐ SURFA	CE OWNER(s)			☐ COA	L OWNER OR LE	ESSEE	
Name:				Name:			RECEIVED
Address:			_	Address:			Office of Oil and Gas
Name:			-				JAN 1 4 2018
Address:				■ MIN	ERAL OWNER(s)		W.111 - X 2010
			-6		Haymaker Properties, LP		WV Department of Environmental Protection
Name:					P.O. Box 206200		Environmental Frotesta
Address:					Dallas, TX 75320		
			-	*please attac	h additional forms if ne	ecessary	
Pursuant to V	ereby given: Vest Virginia Co on the tract of la West Virginia Monongalia	de § 22-6A-10(a), n and as follows:	otice is		ude & Longitude:	Lat: 39° 39' 22.6" Long: 80° County Route 25/3 (Yank H	11' 57.4"
District:	-		_		100035.	Dunkard Creek	Ollow (Youd)
Quadrangle:	Blacksville			Generally use	d farm name:	Matteo	
may be obtain Charleston, Votice is he	ned from the Sec VV 25304 (304- n the Secretary b creby given by:	retary, at the WV D 926-0450). Copies y visiting <u>www.dep</u>	epartme of such	ent of Environmenta documents or addit //oil-and-gas/pages/o	ll Protection headq ional information r default.aspx.	il and gas exploration uarters, located at 60 elated to horizontal d	1 57th Street, SE,
Well Operato		Energy LLC		Address:	707 Virginia Street East	, Suite 1200	
Telephone: Email:	304.212.0422	v. # :		Pawille 11	Charleston, WV 25301		
Lillall.	hmedley@nne-llc	com		Facsimile:	304.241.5972		

Oil and Gas Privacy Notice:

Operator Well No. Mattee 03/01/2019

WW-6A3 (1/12)

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

		Requirement	: Notice shall be prov	vided at	least SEVEN (7) da	ys but no more tha	n FORTY-FIVE (45	5) days prior to
entr Dat		e: 10/17/2018	Date of Pla	nned E	ntry: 10/24/2018			
Del	ivery meth	iod pursuant	to West Virginia C	ode § 2	2-6A-10a			
	PERSON	IAI 🔳	REGISTERED		METHOD OF DEL	IVERY THAT RE	FOLURES A	
	SERVICE		MAIL		RECEIPT OR SIGN			
on t but ben owr and Sec ena	o the surfa no more the eath such the ner of mine Sediment retary, while the surface	ce tract to contain forty-five and forty-five ract that has for als underlying Control Manuch statements face owner to	duct any plat survey days prior to such en iled a declaration pur g such tract in the coal and the statutes are shall include contact obtain copies from the	s require try to: (rsuant to ounty tax id rules informa	ed pursuant to this and 1) The surface owner of section thirty-six, as a records. The notice related to oil and gastion, including the action.	ticle. Such notice of such tract; (2) rticle six, chapter the shall include a state of exploration and p	r shall provide notice shall be provided at I to any owner or lesse wenty-two of this co atement that copies of production may be ob- age on the Secretary'	east seven days ee of coal seams de; and (3) any of the state Erosion tained from the
		by provided E OWNER(s)			П сом	L OWNER OR LE	CCCC	
Ado	lress:				Address:			
				_				Office of Oil and
Nar	ne:				₩ vava	BAL ONNIEDAN		
Add				-		ERAL OWNER(s)		JAN 1 4 201
Nar					Name: Address:	The Morris Foundation, Inc	2.	WV Department
Add	lress:					Glenville, WV 26351		Environmental Prot
	-				*please attac	h additional forms if ne	ecessary	
Purs a pl Stat	suant to We at survey o e:	n the tract of West Virginia	ode § 22-6A-10(a), r land as follows:			ude & Longitude:	l operator is planning Lat: 39° 39' 22.6" Long: 80 County Route 25/3 (Yank H	° 11' 57.4"
	rict:	Clay			Watershed:		Dunkard Creek	
Qua	drangle:	Blacksville			Generally use	d farm name:	Matteo	
may Cha obta	be obtaine rleston, W lined from	ed from the Se V 25304 (304 the Secretary eby given by	ecretary, at the WV I 4-926-0450). Copies by visiting <u>www.der</u> y:	Departm of such	ent of Environmenta documents or additi	l Protection headq onal information r	il and gas exploration uarters, located at 60 elated to horizontal of	1 57th Street, SE,
	phone:	304.212.0422				Charleston, WV 25301	, 55.00 (200	
Ema		hmedley@nne-l	lc.com		Facsimile:	304,241,5972		

Oil and Gas Privacy Notice:

Operator Well No. Matteo 03/01/2019

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

	Requirement:	Notice shall be prov	vided at least SEVEN (7) da	ys but no more tha	n FORTY-FIVE (45)) days prior to
Date of Notic	e: 10/17/2018	Date of Plan	nned Entry: 10/24/2018			
Delivery met	hod pursuant	to West Virginia Co	ode § 22-6A-10a			
☐ PERSON	NAL I	REGISTERED	☐ METHOD OF DEL	IVERY THAT RE	OUIRES A	
SERVIC		MAIL	RECEIPT OR SIGN			
on to the surfa but no more the beneath such to owner of mine and Sediment Secretary, who	nce tract to con the forty-five of tract that has five erals underlying Control Manu- ich statement s	duct any plat surveys days prior to such enti- iled a declaration pur- g such tract in the co- al and the statutes an	Prior to filing a permit applic s required pursuant to this ar- try to: (1) The surface ownersuant to section thirty-six, a county tax records. The notice and rules related to oil and gas information, including the ar- te secretary.	rticle. Such notice s r of such tract; (2) t rticle six, chapter t e shall include a sta s exploration and p	shall be provided at le to any owner or lesses wenty-two of this cod atement that copies of roduction may be obta	east seven days of coal seams le; and (3) any the state Erosion ained from the
Notice is here	eby provided t	to:				RECEIVED Office of Oil and Gas
☐ SURFAC	E OWNER(s)		□ COA	L OWNER OR LE	SSEE	
Name:			Name:			JAN 1 4 2018
Address:			_ Address:			WV Department of
						Environmental Protection
Address:			■ MINI	ERAL OWNER(s)		
			Name:	Statoil USA Onshore Prope	erties	
Name:			Address:	2103 City West Blvd, Suite	800	
Address:				Houston, TX 77042		
-			*please attac	h additional forms if ne	cessary	
Notice is her	reby given:	odo 5 22 6 A 10(a) n	atiaa ia hawalee sieran thut th	1 1 1 11	10.4	
Pursuant to W a plat survey of State: County:	est Virginia Co on the tract of I West Virginia	and as follows:	Approx. Latit	ude & Longitude:	Lat: 39° 39' 22.6" Long: 80° County Route 25/3 (Yank Ho	11' 57.4"
Pursuant to W a plat survey of State: County: District:	est Virginia Co on the tract of I West Virginia Monongalia	and as follows:	Approx. Latit Public Road A Watershed:	ude & Longitude: Access:	Lat: 39° 39' 22.6" Long: 80°	11' 57.4"
Pursuant to W a plat survey of State: County:	est Virginia Co on the tract of I West Virginia Monongalia	and as follows:	Approx. Latit	ude & Longitude: Access:	Lat: 39° 39' 22.6" Long: 80° County Route 25/3 (Yank Ho	11' 57.4"
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Pursuant to W a plat survey of State: County: District: Quadrangle: Copies of the may be obtain Charleston, W obtained from Notice is her Well Operator	est Virginia Con the tract of I West Virginia Monongalia Clay Blacksville state Erosion a ed from the Se V 25304 (304 the Secretary reby given by Northeast Natur.	and as follows: and Sediment Control ecretary, at the WV Display-26-0450). Copies by visiting www.dep	Approx. Latiti Public Road A Watershed: Generally use Manual and the statutes and Department of Environmenta of such documents or additi	ude & Longitude: Access: d farm name: d rules related to oid! l Protection headquional information relefault.aspx.	Lat: 39° 39' 22.6" Long: 80° County Route 25/3 (Yank Ho Dunkard Creek Matteo Il and gas exploration parters, located at 601 celated to horizontal dr	and production 57 th Street, SE,
Pursuant to W a plat survey of State: County: District: Quadrangle: Copies of the may be obtain Charleston, W obtained from Notice is her	est Virginia Con the tract of I West Virginia Monongalia Clay Blacksville state Erosion a ed from the Se V 25304 (304 the Secretary	and as follows: and Sediment Control ceretary, at the WV D 1-926-0450). Copies by visiting www.dep y: al Energy LLC	Approx. Latiti Public Road A Watershed: Generally use I Manual and the statutes and Department of Environmenta of such documents or additionary	ude & Longitude: Access: d farm name: d rules related to oi l Protection headquional information re	Lat: 39° 39' 22.6" Long: 80° County Route 25/3 (Yank Ho Dunkard Creek Matteo Il and gas exploration parters, located at 601 celated to horizontal dr	and production 57 th Street, SE,

Oil and Gas Privacy Notice:

WW-6A4 (1/12)

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF INTENT TO DRILL

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Notice Time I Date of Notic	Requirement: Notice she: 12/14/2018	all be provided at least Date Permit A	TEN (10) days pplication Filed	prior to filing a l: 12/24/2018	a permit application.
Delivery met	nod pursuant to West V	/irginia Code § 22-6A-	-16(b)		
☐ HAND	■ CERTIF	IED MAIL			
DELIVE		N RECEIPT REQUEST	ΓED		
receipt reques drilling a hori of this subsect subsection ma and if availabl	ted or hand delivery, give zontal well: Provided, ion as of the date the noty y be waived in writing by	e the surface owner not That notice given pursu- tice was provided to the y the surface owner. T electronic mail address	tice of its intent of ant to subsection as surface owner: he notice, if required the operator of the operator	to enter upon to n (a), section to Provided, how aired, shall inc	, an operator shall, by certified mail return the surface owner's land for the purpose of en of this article satisfies the requirements wever, That the notice requirements of this lude the name, address, telephone number, or's authorized representative.
	el W. & Stacey L. Matteo	SURFACE OWNER	Name:	Patty Ann Kassay	ý –
Address: 452 C			the state of the s	1991 Daybrook Ro	pad
	w, WV 26570			7	
Notice is her Pursuant to W the surface ow	eby given:				well operator has an intent to enter upon
Notice is here Pursuant to W the surface ow State: County:	reby given: est Virginia Code § 22- ner's land for the purpo West Virginia Monongalia		al well on the tra UTM NAD 83	ne undersigned act of land as fo Easting: Northing:	well operator has an intent to enter upon
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Notice is her Pursuant to W the surface ow State: County: District: Quadrangle: Watershed: This Notice Pursuant to W facsimile num related to hori located at 601	reby given: est Virginia Code § 22- ner's land for the purpo West Virginia Monongalia Clay Blacksville Dunkard Creek Shall Include: /est Virginia Code § 2 ber and electronic mail zontal drilling may be of 57th Street, SE, Charlest	2-6A-16(b), this notice address of the operato obtained from the Secreton, WV 25304 (304-92)	UTM NAD 83 Public Road Ac Generally used shall include to or and the opera etary, at the WV 26-0450) or by v	ne undersigned act of land as for Easting: Northing: ccess: farm name: the name, add ator's authorize Department of isiting www.de	well operator has an intent to enter upon ollows: 568692.5 4389916.1 Yank Hollow Road Matteo ress, telephone number, and if available, and representative. Additional information of Environmental Protection headquarters, ep.wv.gov/oil-and-gas/pages/default.aspx.
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Notice is her Pursuant to W the surface ow State: County: District: Quadrangle: Watershed: This Notice Pursuant to W facsimile num related to hori located at 601 Notice is her Well Operator	reby given: lest Virginia Code § 22- rner's land for the purpo West Virginia Monongalia Clay Blacksville Dunkard Creek Shall Include: lest Virginia Code § 2 ber and electronic mail zontal drilling may be of 57th Street, SE, Charlest reby given by: Northeast Natural Energy L 707 Virginia St. E, Suite 120	2-6A-16(b), this notice address of the operato obtained from the Secreton, WV 25304 (304-92)	UTM NAD 83 Public Road Ad Generally used shall include to and the operatory, at the WV 26-0450) or by v	ne undersigned act of land as for Easting: Northing: ccess: farm name: the name, add ator's authorize Department of isiting www.de	well operator has an intent to enter upon ollows: 568692.5 4389916.1 Yank Hollow Road Matteo ress, telephone number, and if available, ed representative. Additional information of Environmental Protection headquarters, ep.wv.gov/oil-and-gas/pages/default.aspx. Hollie Medley, Regulatory Manager 48 Donley St., Suite 601
Notice is here Pursuant to We the surface own State: County: District: Quadrangle: Watershed: This Notice Pursuant to We facsimile numericated to horicated at 601 Notice is here Well Operator Address:	reby given: lest Virginia Code § 22- mer's land for the purpo. West Virginia Monongalia Clay Blacksville Dunkard Creek Shall Include: lest Virginia Code § 2 ber and electronic mail zontal drilling may be constant of the street of the s	2-6A-16(b), this notice address of the operato obtained from the Secreton, WV 25304 (304-92)	UTM NAD 83 Public Road Ad Generally used shall include to and the operatory, at the WV 26-0450) or by v Authorized F	ne undersigned act of land as for Easting: Northing: ccess: farm name: the name, add ator's authorize Department of isiting www.de	well operator has an intent to enter upon follows: 568692.5 4389916.1 Yank Hollow Road Matteo ress, telephone number, and if available, and representative. Additional information of Environmental Protection headquarters, ep.wv.gov/oil-and-gas/pages/default.aspx. Hollie Medley, Regulatory Manager 48 Donley St., Suite 601 Morgantown, WV 26501

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at deprivacyofficer@wv.gov.

RECEIVED Office of Oil and Gas

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF PLANNED OPERATION

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.

Date of Noti	ce: 12/14/2018	Date Permit A	application Filed: 12/2	24/2018	
Delivery me	thod pursuant to We	est Virginia Code §	22-6A-16(c)		
CERTI	FIED MAIL	П	HAND		
	RN RECEIPT REQU	ESTED	DELIVERY		
return receip the planned required to b drilling of a damages to ti (d) The notic of notice.	t requested or hand de operation. The notic e provided by subsect horizontal well; and he surface affected by es required by this se	elivery, give the surfer required by this solion (b), section tenders (3) A proposed surficient oil and gas operation shall be given	face owner whose land subsection shall include this article to a surface use and compensons to the extent the date to the surface owner at the tax of the surface owner at tax of	d will be used for de: (1) A copy ace owner whose sation agreement amages are com	cation, an operator shall, by certified mail or the drilling of a horizontal well notice of of this code section; (2) The information se land will be used in conjunction with the nt containing an offer of compensation for pensable under article six-b of this chapter, sted in the records of the sheriff at the time
Acres de la companya del la companya de la companya	ss listed in the records uel W & Stacey L Matteo	of the sheriff at the	time of notice):	Patty Ann Kassay	
				s: 1991 Daybrook Ro	pad
	Country Road				
Address: 452 Fain Notice is her Pursuant to V	reby given: Vest Virginia Code §		is hereby given that the	Fairview, WV 26570	well operator has developed a planned
Address: 452 Fain Notice is her Pursuant to V operation on State: County:	reby given: Vest Virginia Code § the surface owner's I West Virginia Monongalia		is hereby given that the of drilling a horizonta	ne undersigned of well on the tra Easting: Northing:	well operator has developed a planned act of land as follows: 568692.5 4389916.1
Address: 452 Fain Notice is her Pursuant to V operation on State: County: District:	reby given: Vest Virgînia Code § the surface owner's I West Virginia Monongalia Clay		is hereby given that the of drilling a horizonta UTM NAD 8 Public Road	ne undersigned of well on the tra Easting: Northing:	well operator has developed a planned act of land as follows: 568692.5 4389916.1 Yank Hollow Road
Address: 452 Fain Notice is her Pursuant to V	reby given: Vest Virginia Code § the surface owner's I West Virginia Monongalia		is hereby given that the of drilling a horizonta UTM NAD 8 Public Road	ne undersigned of well on the tra Easting: Northing:	well operator has developed a planned act of land as follows: 568692.5 4389916.1
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Address: 452 Fain Notice is her Pursuant to V operation on State: County: District: Quadrangle: Watershed: This Notice is Pursuant to V to be provid horizontal we surface affect information in headquarters, gas/pages/def	reby given: Vest Virginia Code § the surface owner's I West Virginia Monongalia Clay Blacksville Dunkard Creek Shall Include: Vest Virginia Code § ed by W. Va. Code ell; and (3) A propose ted by oil and gas op related to horizontal of located at 601 57th fault.aspx. Dr: Northeast Natural Energy	22-6A-16(c), this no § 22-6A-10(b) to a d surface use and co erations to the extendrilling may be obta Street, SE, Char	is hereby given that the of drilling a horizontal UTM NAD 8 Public Road and Generally use obtice shall include: (1) surface owner whose compensation agreement the damages are coained from the Secret	ne undersigned valued on the transport of the access: and farm name: Access: and farm name: Accepy of this accept of the accep	well operator has developed a planned act of land as follows: 568692.5 4389916.1 Yank Hollow Road Matteo code section; (2) The information required used in conjunction with the drilling of an offer of compensation for damages to the der article six-b of this chapter. Additional Department of Environmental Protection or by visiting www.dep.wv.gov/oil-and-
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The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

RECEIVED Office of Oil and Gas

JAN 1 4 2018

W// Department of Environmental Protection

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS VOLUNTARY STATEMENT OF NO OBJECTION

Instructions to Persons Named on Page WW-6A

The well operator named on page WW-6A is applying for a permit from the State of West Virginia to conduct oil or gas well work. Well work permits are valid for twenty-four (24) months. Please contact the listed well operator and the Office of Oil and Gas if you do not own any interest in the listed surface tract.

Comment and Waiver Provisions

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary.

Pursuant to West Virginia Code § 22-6A-8(b) No permit may be issued less than thirty days after the filing date of the application for any well work except plugging or replugging; and no permit for plugging or replugging may be issued less than five days after the filing date of the application except a permit for plugging or replugging a dry hole: *Provided*, That if the applicant certifies that all persons entitled to notice of the application under the provisions of subsection (b), section ten of this article have been served in person or by certified mail, return receipt requested, with a copy of the well work application, including the erosion and sediment control plan, if required, and the well plat, and further files written statements of no objection by all such persons, the secretary may issue the well work permit at any time.

VOLUNTARY STATEMENT OF NO OBJECTION

County: Monongalia District: Clay Quadrangle: Blacksville Watershed: Dunkard Cre		UTM NAD 83 Public Road Acc	Northing:	4389916.1		
Quadrangle: Blacksville		Public Road Acc		A CONTRACTOR OF THE CONTRACTOR		
A TOTAL OF THE PARTY OF THE PAR		Public Road Access: Generally used farm name:		Yank Hollow Road Matteo		
Watershed: Dunkard Cre						
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			and the second s			
*Please check the box t	nat annlies	FOI	PEXECUT	ION BY A NATURAL PERSON		
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L SURFACE OWN	LIK .	Sign	Signature: Museur Shirts			
☐ SURFACE OWN	ER (Road and/or Other Disturban		: 12 -21	uson Smith		
☐ SURFACE OWN	ER (Impoundments/Pits)					
COAL OWNER	OR LESSEE	100000	REXECUT)	ION BY A CORPORATION, ETC.		
□ COAL OPERATO				RECEIVED Office of Cities of G		
LI COAL OFERATO	IX.	Its:		Office of Cile 1 G		
☐ WATER PURVE	YOR	Sign	ature:	JAN 1 4 2013		
L WATER PURVE	☐ OPERATOR OF ANY NATURAL GAS STORAGE FIELD			Other and California		

Oil and Gas Privacy Notice:

API NO 447 0 6-1	03/01/2019
OPERATOR WELL NO.	2H
Well Pad Name: Matteo	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS VOLUNTARY STATEMENT OF NO OBJECTION

Instructions to Persons Named on Page WW-6A

The well operator named on page WW-6A is applying for a permit from the State of West Virginia to conduct oil or gas well work. Well work permits are valid for twenty-four (24) months. Please contact the listed well operator and the Office of Oil and Gas if you do not own any interest in the listed surface tract.

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VOLUNTARY STATEMENT OF NO OBJECTION

hereby state that I have read the Instructions to Persons Named on Page WW-6A and the associated

State:	West Virginia	UTM NAD 83	Easting:	568692.5
County:	Monongalia	011111111111111111111111111111111111111	Northing:	4389916.1
District:		Public Road Ac		Yank Hollow Road
Quadrangle:	Blacksville	Generally used	farm name:	Matteo
Watershed:	Dunkard Creek			
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	the nov that annues	FO	REVECHT	ION BY A NATURAL PERSON
	the box that applies	173	/)	
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SURFAC		Sig Pri	nature: Fall	
SURFAC	CE OWNER	Sig Prii Dat	nature Fat it Name: Pa e: 12/18/	ty ann Kassay
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SURFACE SURFACE SURFACE COAL COAL COAL COAL COAL COAL COAL COAL	CE OWNER CE OWNER (Road and/or Other Disturbance CE OWNER (Impoundments/Pits) OWNER OR LESSEE	Sig Prin Dat FO Con By: Its:	nature: Fall at Name: Fall e: 12/18/ R EXECUTION	ty ann Kassay thy ANN Kassay ION BY A CORPORATION, ETC.

Oil and Gas Privacy Notice:



WEST VIRGINIA DEPARTMENT OF TRANSPORTATION

Division of Highways

1900 Kanawha Boulevard East • Building Five • Room 110 Charleston, West Virginia 25305-0430 • (304) 558-3505

December 3, 2018

Thomas J. Smith, P. E. Secretary of Transportation/ Commissioner of Highways

Jill M. Newman Deputy Commissioner

James A. Martin, Chief Office of Oil and Gas Department of Environmental Protection 601 57th Street, SE Charleston, WV 25304

Subject: DOH Permit for the Matteo Pad, Monongalia County

Matteo 2H

Dear Mr. Martin,

This well site will be accessed from a permit #04-2014-0914 issued to Northeast Natural Energy Corporation for access to the State Road for a well sites located off of Monongalia Route 25/3 SLS.

The operator has signed a DISTRICT WIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY revised October 1, 2018.

Very Truly Yours,

Gary K. Clayton, P.E.

Regional Maintenance Engineer Central Office O&G Coordinator

Cc: Kristen Brooks

Northeast Natural Energy Corporation

CH, OM, D-4

File

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Office of Oil and Gas

JAN 1 4 7013

WV Denocine Life Environmental Protection

Planned Additives to be used in Fracturing Stimulations

Trade Name	Purpose	Ingredients	Cemical Abstract Service Numner (CAS#)
Water	Carrier	Water	7732-18-5
HCI, 10.1-15%	Acidizing	Hydrochloric Acid Water	7647-01-0 7732-18-5
Alpha 1427	Biocide	Alkyl Dimethyl Benzyl Ammonium Chloride (C12-16) Ethanol Glutaraldehyde Quaternary Ammonium Chloride Water	68424-85-1 64-17-5 111-30-8 7173-51-5 7732-18-5
Enzyme G-NE	Breaker	Hemicellulase Enzyme Concentrate Water	9025-56-3 7732-18-5
Cl-14	Corrosion Inhibitor	Fatty Acids Methanol Olefin Polyozyalkylenes Propargyl Alcohol	NA 67-56-1 NA NA 107-19-7
GW-3LDF	Gelling Agent	Guar Gum Petroleum Distillate Blend	9000-30-0 CBI
FRW-18	Friction Reducer	Hydrotreated Light Distillate	64742-47-8
Ferrotrol 300L	Iron Crontrol	Citric Acid	77-92-9
Sand, White, 40/70	Proppant	Cystalline Silica (Quartz)	14808-60-7
Sand, White, 100 mesh	Proppant	Cystalline Silica (Quartz)	14808-60-7
Scaletrol 720	Scale Inhibitor	Diethylene Glycol	111-46-6

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JAN 1 4 2018

WV Department of Environmental Protection

MATTEO WELL PAD CLAY DISTRICT, MONONGALIA COUNTY, WV NOVEMBER 2018

IDR TO EXCAVATION, THE NTACT THE WV ONE CALL 1-800-245-4848

OWNER



NORTHEAST NATURAL ENERGY, LLC 707 VIRGINIA STREET SUITE 1200 CHARLESTON, WV 253 01

SHEET INDEX 1. TITLE SHEET

2-3. EVACUATION ROUTE/PREVAILING WIND 4. E&S CONTROL LAYOUT OVERVIEW 5-6. E&S CONTROL LAYOUT

7. E&S CONTROL AND SITE PLAN OVERVIEW 8-9. E&S CONTROL AND SITE PLAN

10. WELL PAD CROSS-SECTIONS AND UNDER DRAIN

11. KASSAY AND MATTEO ACCESS ROAD PROFILES 12. KASSAY ACCESS ROAD CROSS-SECTIONS 13. MATTEO ACCESS ROAD CROSS-SECTIONS

> 14-16. **DETAILS** 17. RECLAMATION PLAN OVERVIEW 18-19. RECLAMATION PLAN

WVDEP OOG NDARY: 9.44 AC. TURBANCE: 6.76 NCE AREA: 0.95 AC.

WELL PAD DISTURBANCE AREA: 5.81 AC.

2 / 11 / 2019

PLANS PREPARED BY:

BOORD BENCHEK & ASSOCIATES, INC.

ENGINEERING, SURVEYING, CONSTRUCTION AND MINING SERVICES SOUTHPOINTE, PA 15317 PHONE: 724-746-1055



Mb 11-28-18

ANDREW BENCHEK P.E.

PROPERTY PROJECT BOUNDARY ACREAGE

SAMUEL W & STACEY L MATTEO (TAX MAP AND PARCEL 04-17-59): 5.83 AC. PATTY ANN KASSAY (TAX MAP AND PARCEL 04-17-48): 0.93 AC.

