

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Austin Caperton, Cabinet Secretary www.dep.wv.gov

Friday, February 15, 2019 WELL WORK PERMIT Horizontal 6A / New Drill

NORTHEAST NATURAL ENERGY LLC 707 VIRGINIA STREET EAST STE 1200 CHARLESTON, WV 25301

Re: Permit approval for CUMMINS 2H

47-061-01828-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Chief

Operator's Well Number: CUMMINS 2H

Farm Name: JERRY L. YOST ET AL

U.S. WELL NUMBER: 47-061-01828-00-00

Horizontal 6A New Drill Date Issued: 2/15/2019

API Number: 61-01828

02/15/2019

PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
- 2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
- 3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
- 4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
- 5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled Water Well Regulations, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
- 6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
- 7. 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
- 8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
- 9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
- 10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.

API Number: 61-01878

PERMIT CONDITIONS

11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, cessation of drilling, sending an email to DEPOOGNotify@wv.gov.

WW-6B (04/15)

API NO. 47	
OPERATOR WELL NO.	2H
Well Pad Name: Cumm	nins

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION

1) Well Operato	r; Northea	ast Natural	Energy [494498281	Monongalia	Clay	Blacksville, WV
				Operator ID	County	District	Quadrangle
2) Operator's W	ell Number	: 2H		Well Pa	ad Name: Cumi	mins	
3) Farm Name/S	Surface Own	ner: Jerry L	Yost et a	Public Ro	ad Access: CR	25/3 (Yan	k Hollow Rd.)
4) Elevation, cu	rrent ground	l: 1360'	Ele	evation, proposed	l post-constructi	on: 1358'	U _
	(a) Gas	X	_ Oil	Uno	lerground Stora	ge	
	(b)If Gas	Shallow Horizontal	X	Deep		,	
6) Existing Pad:	Yes or No	No			MAK	12/18/2018	F
7) Proposed Targ Marcellus; 8,0			(s), Antici	pated Thickness			
8) Proposed Tota	al Vertical I	Depth: 8,07	0'				
9) Formation at '	Total Vertic	al Depth:	Marcellus				
10) Proposed To	tal Measure	ed Depth:	19,772'				
11) Proposed Ho	orizontal Le	g Length:	11,049'				
12) Approximate	e Fresh Wat	er Strata De	pths:	50'; 1,250'			
13) Method to D	etermine Fr	esh Water D	epths: D	rillers Log from	offset wells		
14) Approximate	e Saltwater l	Depths: 1,6	648'; 2,408	3'			
15) Approximate	e Coal Seam	Depths: 1	,248'				
16) Approximate	e Depth to P	ossible Voi	d (coal min	ne, karst, other):	NA		
17) Does Propos directly overlyin				Yes	No	X	
(a) If Yes, prov	ide Mine In	fo: Name:					
		Depth					
		Seam:					
		Owner	•				

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WW-6B
(04/15)

API NO. 47- 47 0 6 02/45/2618 8

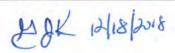
OPERATOR WELL NO. 2H

Well Pad Name: Cummins

18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	24"	New	NA	94.71	40'	40'	GTS
Fresh Water	13-3/8"	New	J-55	54.5	1,330'	1,300'	CTS
Coal							
Intermediate	9-5/8"	New	J-55	40	2,488'	2,458'	CTS
Production	5-1/2"	New	P-110	20	19,772'	19,742'	4675 cu. ft.
Tubing	2-7/8"	New	N-80	6.5			NA
Liners							



ТҮРЕ	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	24"	30"	.375	415		4,500 pst grout	NA
Fresh Water	13-3/8"	17 1/2"	.38"	2,760	2,000	Type 1	1.18
Coal							
Intermediate	9-5/8"	12 1/4"	.395"	3,950	3,000	Type 1	1.18
Production	5-1/2"	8-3/4"	.361"	12,530	9,700	50:50 Poz	1.21
Tubing	2-7/8"	NA	.271"	10,570	3,600	NA	NA
Liners							

PACKERS

Kind:		
Sizes:		
Depths Set:		

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(10/14)

API NO. 47-_____
OPERATOR WELL NO. 2H

Well Pad Name: Cummins

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19) i Jescribe i	nronosed	Well Work	inch	แสเทช fha	e drilling a	nd plugging	back of any	nuor noie:
1,	Describe	proposed	WOII WOII	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	uanie, un		iia piassiiis	ouch or any	phot hore.

Drilling and completion of a horizontal Marcellus well. The well will be drilled on air to an approximate depth of 6,350' TVD/MD. The well will then be horizontally drilled on synthetic based mud from the KOP to approximately 8,070' TVD/19,772' MD along a 143° azimuth

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Multi-stage / high-rate slickwater fracture treatment using various size sands as proppant. First stage will be initiated via pressurization against a burst disc ran in the production casing string or perforated with coiled tubing. Subsequent stages will be perforated with pumped down guns ran on wireline. Individual stages will be isolated with composite frac plugs. Maximum pump rate during any stage will be 110 BPM with a maximum allowable surface pressure of 9,500 PSI. Composite bridge plugs will be set at the end of the last stage to isolate the treated formation.

- 21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 40.42 ac
- 22) Area to be disturbed for well pad only, less access road (acres): 11.99 ac

23) Describe centralizer placement for each casing string:

Surface and intermediate casing strings will have bow spring centralizers placed every third joint (~120') from the shoe joint to surface. Production casing will have rigid body centralizers placed at a minimum of every fourth joint (~160') from TD to surface.

24) Describe all cement additives associated with each cement type:

Surface string cement will be a Type 1 + Max 3% bwoc Calcium Chloride Fresh Water blend. Intermediate string cement will be a Type 1 Cement + Max 3% bwoc Calcium Chloride + Fresh Water. Production string cement will be (50:50) Poz (Fly Ash):Type I Cement with a gas migration additive.

25) Proposed borehole conditioning procedures:

Surface string will use a 25.0 bbls Gel Pill + LCM + 25 lbs Cello Flake + 20 lbs/bbl Bentonite @ 8.4 ppg & 10 bbls fresh water spacer prior to cement. Intermediate string will use a 25.0 bbls Gel Pill + LCM + 25 lbs Cello Flake + 20 lbs/bbl Bentonite @ 8.4 ppg & 10 bbls fresh water spacer prior to cement. Production string will use a 50.0 bbls SealBond 25 + 1 gal/bbl US-40 + 275 lbs/bbl Barite + 1 gal/bbl SS-2 Spacer @ 13.5 ppg prior to cement.

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*Note: Attach additional sheets as needed.

DEC 26 2018

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NORTHEAST NATURAL ENERGY, LLC Location: Monongalia County, WV Slot: Slot 2H Field: Monongalia Well: Cummins 2H Facility: Cummins Pad Wellbore: Cummins 2H PWB

Vertical Section (ft)

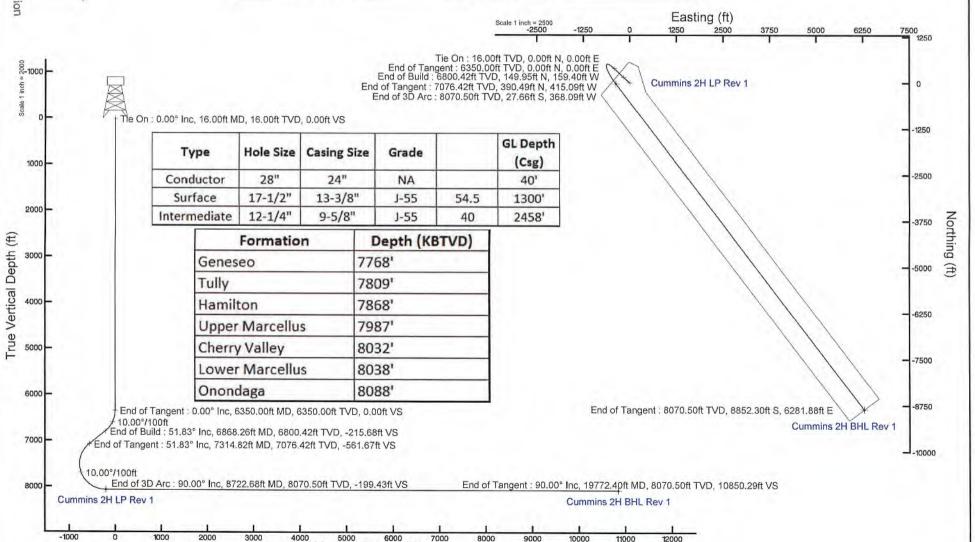
Azimuth 143.00° with reference 0.00 N, 0.00 E

Scale 1 inch = 2000

Grid System: NAD83 / Lambert West Virginia SP, Northern Zone (4701), US feet
North Reference: Grid north
Scale: True distance
Depths are in feet
Created by: atenjen on 2018-11-28
Database: WA_MPL_EASTERNUS_Defn



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47 0 6 0 1 8 02/8 5/2019

API Number 47 -

Operator's Well No. Cummins 2H

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Northeast Natural Energy LLC	OP Code 494498281	
Watershed (HUC 10) Dunkard Creek	Quadrangle Blacksville	
Do you anticipate using more than 5,000 bbls of water to complete	e the proposed well work? Yes 🗸 No	
Will a pit be used? Yes No ✓		
If so, please describe anticipated pit waste: N/A		
Will a synthetic liner be used in the pit? Yes N	No If so, what ml.? N/A	TEOEWED.
Proposed Disposal Method For Treated Pit Wastes:		RECEIVED Office of Oil and Gas
Land Application		DEC 2 6 2018
Underground Injection (UIC Permit N		
Reuse (at API Number unknown at this time Off Site Disposal (Supply form WW-9		Environmental Protecti
Other (Explain	Tol disposar focation)	
Will closed loop system be used? If so, describe: Yes, Please Sec	e Attachment "A"	
Drilling medium anticipated for this well (vertical and horizontal)?		zontal - Oil Based
-If oil based, what type? Synthetic, petroleum, etc. Synth		
Additives to be used in drilling medium? Organophilic Clay Viscosifiers, Li		
Drill cuttings disposal method? Leave in pit, landfill, removed off	Site, etc. Removed Offsite - Please See Attachment "A"	Y
-If left in pit and plan to solidify what medium will be use	ed? (cement, lime, sawdust)	
-Landfill or offsite name/permit number? Please See Attac	chment "A"	
Permittee shall provide written notice to the Office of Oil and Gas West Virginia solid waste facility. The notice shall be provided with where it was properly disposed.		
I certify that I understand and agree to the terms and concon August 1, 2005, by the Office of Oil and Gas of the West Virgin provisions of the permit are enforceable by law. Violations of an law or regulation can lead to enforcement action. I certify under penalty of law that I have personally exapplication form and all attachments thereto and that, based o obtaining the information, I believe that the information is true penalties for submitting false information, including the possibility	nia Department of Environmental Protection. I unny term or condition of the general permit and/or examined and am familiar with the information sum my inquiry of those individuals immediately, accurate, and complete. I am aware that there	derstand that the other applicable abmitted on this responsible for
Company Official Signature Holli Medy		
Company Official (Typed Name) Hollie Medley		
Company Official Title Regulatory Manager	9	
Subscribed and sworn before me this 1940 day of De the state of the day of th	Notary Russian North	OFFICIAL SEAL NOTARY PUBLIC ATE OF WEST VIRGINIA Kristen Brooks theast Natural Energy LLC 8 Donley St., Suite 601 forgantown, WV 26501 mmission Expires Aug. 10, 2023

Operator's Well No. Cummins 2H

Proposed Revegetation Treatme	ent: Acres Disturbed 54.	52 Prevegetation	pH
Lime 2	Tons/acre or to correct	to pH	
Fertilizer type 10-20-			
Fertilizer amount 300		lbs/acre	
Mulch 2	r	Γons/acre	
		Seed Mixtures	
Тетр	oorary		nanent
Seed Type	lbs/acre	Seed Type	lbs/acre
Orchard Grass	46	Orchard Grass	46
Red Clover	8	Red Clover	8
Perennial Rye	16	Perennial Rye	16
Timothy 15 Annua attach: Maps(s) of road, location, pit an rovided). If water from the pit	nd proposed area for land a	Timothy 15 And application (unless engineered plans include dimensions (L x W x D) of the pit, a	luding this info have been
ttach: ttach: taps(s) of road, location, pit an rovided). If water from the pit creage, of the land application thotocopied section of involved lan Approved by:	ad proposed area for land a will be land applied, incluarea. 17.5' topographic sheet.	application (unless engineered plans inc	luding this info have been
ttach: ttach: taps(s) of road, location, pit an rovided). If water from the pit creage, of the land application thotocopied section of involved lan Approved by:	ad proposed area for land a will be land applied, incluarea. 17.5' topographic sheet.	application (unless engineered plans inc	luding this info have been
Timothy 15 Annual Attach: Maps(s) of road, location, pit and rovided). If water from the pit creage, of the land application who to copied section of involved than Approved by:	ad proposed area for land a will be land applied, incluarea. 17.5' topographic sheet.	application (unless engineered plans inc	luding this info have been
Timothy 15 Annual Attach: Maps(s) of road, location, pit and rovided). If water from the pit creage, of the land application who to copied section of involved than Approved by:	ad proposed area for land a will be land applied, incluarea. 17.5' topographic sheet.	application (unless engineered plans inc	luding this info have been and dimensions (L x W), and area in
Timothy 15 Annual Attach: Maps(s) of road, location, pit and provided). If water from the pit creage, of the land application Photocopied section of involved Plan Approved by:	ad proposed area for land a will be land applied, incluarea. 17.5' topographic sheet.	application (unless engineered plans inc	luding this info have been and dimensions (L x W), and area in RECEIVED Office of Oil and G
Timothy 15 Annua Attach: Maps(s) of road, location, pit an	ad proposed area for land a will be land applied, incluarea. 17.5' topographic sheet.	application (unless engineered plans inc	luding this info have been and dimensions (L x W), and area in

Attachment A to WW-9

61 01828

Northeast Natural Energy LLC ("NNE") plans to utilize a closed loop process for its drilling of the Cummins 2H well. Return flow from the well will be separated into its liquid and solid form. Liquids will be held in steel tanks and reused in the drilling and completion process or disposed of at an approved facility listed below. Solids removed from the stream will be diverted to steel half-round tanks where they will be solidified on site and taken to disposal as they are accumulated.

The Drill Cuttings will be taken to disposal at one or more of the following disposal/approved waste facilities, unless listed facilities are no longer approved to accept waste at time of disposal:

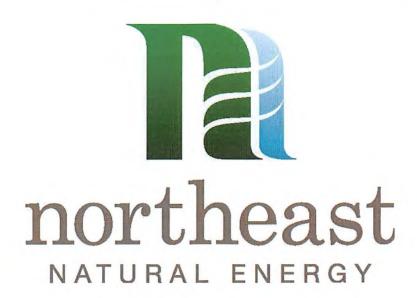
- Westmoreland Landfill (Tervita) Belle Vernon, PA (Permit # 100277)
- Meadowfill Landfill (Waste Management) Bridgeport, WV (Permit # SWF 103298)
- Max Environmental Yukon, PA (PAD004835146 and 301071)
- Max Environmental Bulger, PA (PAD059087072 and 301359)
- Chestnut Valley Landfill (Advanced Disposal) Export, PA (Permit # 101421)

NNE plans to reuse and recycle all flowback fluid and/or reach out to other operators in the area who may be able to reuse and recycle such fluid. However, in the event that reuse is not obtainable the fluid will be disposed of at one, or multiple, of the following disposal/approved waste facilities unless listed facilities are no longer approved to accept waste at time of disposal:

- Fairmont Brine Processing (WV NPDES #0116408)
- Green Hunter M. E. Elder 1 Disposal Well (Permit # 47-085-05151)
- Green Hunter Mason 1 Disposal Well (Permit #47-085-09721)
- Green Hunter Warren Disposal Well (Permit #34-121-2-3995)
- Green Hunter Travis Unit Disposal Well (Permit #34-121-2-4086)
- Viking Energy Corporation 20320 Disposal Well (Permit#47-039-02210)
- Ohio Oil Gathering Killbuck Disposal Well (Permit #34-075-24527)
- Ohio Oil Gathering Moran Disposal Well (Permit #34-089-24792)
- Ohio Oil Gathering Bells Run Disposal Well (Permit #34-167-29395)
- Ohio Oil Gathering Long Run Disposal Well (Permit #34-167-29658)
- Ohio Oil Gathering Newell Run Disposal Well (Permit #34-167-29685)
- Appalachian Oil Purchaser Greens Run Disposal Well (Permit #2D0732540)
- Appalachian Oil Purchaser BW#4 Disposal Well (Permit # 2D0732523)

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Cummins 2H SITE SAFETY PLAN

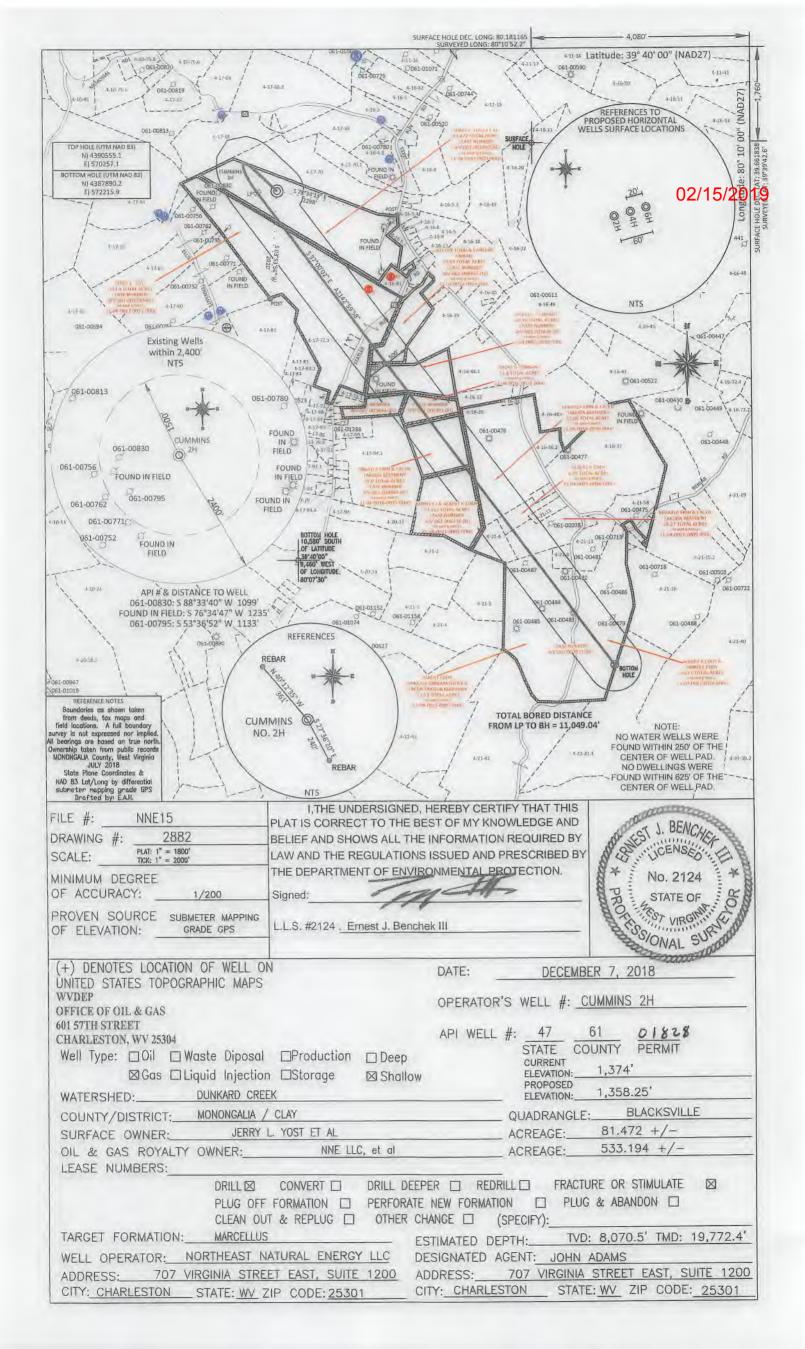
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DEC 2 6 2018

Office of Oil and Gas



WW-6A1 (5/13)

Operator's Well No.	Cummins	2H
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INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE Chapter 22, Article 6A, Section 5(a)(5) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number

Grantor, Lessor, etc.

Grantee, Lessee, etc.

Royalty

Book/Page

See Attached

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DEC 2 6 2018

WV Department of Environmental Protection

Acknowledgement of Possible Permitting/Approval In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Northeast Natural Energy LLC

By:

Hollie Medley

Its:

Regulatory Manager

DEC 2 6 2018

61 018 202/15/2019

WW-6A1

WV Department of Environmental Protection

Operators Well No. Cummins 2H

Lease Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book	Page
WV-061-003499-001 ·	LORING, GARY G.	Northeast Natural Energy LLC	DEED	1545	764
WV-061-003676-001	SWIGER, JOSEPH	Northeast Natural Energy LLC	DEED	1561	101
WV-061-004591-001	REYNOLDS, JANE	Northeast Natural Energy LLC	0.125 or Greater	1595	384
WV-061-004591-002	MICHAEL, A. KEITH	Northeast Natural Energy LLC	0.125 or Greater	1594	66
WV-061-003750-001	VARNER, DAVID	Northeast Natural Energy LLC	0.125 or Greater	1566	513
WV-061-003750-002	KENNEDY, CASSAN	Northeast Natural Energy LLC	0.125 or Greater	1564	325
WV-061-003750-003	CONJESKI, SALLY	Northeast Natural Energy LLC	0.125 or Greater	1562	437
WV-061-003750-004	GREENHALGH, MAR	Northeast Natural Energy LLC	0.125 or Greater	1565	560
WV-061-003750-005	NIDA, ABIGAIL	Northeast Natural Energy LLC	0.125 or Greater	1566	297
WV-061-003750-006	HOFFMAN, SYLVIA	Northeast Natural Energy LLC	0.125 or Greater	1551	164
WV-061-003750-007	GOODWIN, ELIZA	Northeast Natural Energy LLC	0.125 or Greater	1565	558
WV-061-003750-008	GOODWIN, MARY K	Northeast Natural Energy LLC	0.125 or Greater	1564	663
WV-061-003750-009	BIERER, SUE A	Northeast Natural Energy LLC	DEED	1561	642
WV-061-003750-010	LAWSON, VICTORI	Northeast Natural Energy LLC	DEED	1563	236
WV-061-003750-011	THROCKMORTON, D	Northeast Natural Energy LLC	0.125 or Greater	1557	437
WV-061-003750-012	GILL, SHEILA V.	Northeast Natural Energy LLC	0.125 or Greater	1560	459
WV-061-003750-013	STAVISCHECK, SI	Northeast Natural Energy LLC	0.125 or Greater	1557	748
WV-061-003750-014	MCDONALD, SALLY	Northeast Natural Energy LLC	DEED	1561	579
WV-061-003750-015	WHITTINGTON, TA	Northeast Natural Energy LLC	DEED	1559	387
WV-061-003750-016	VARNER, PEGGY A	Northeast Natural Energy LLC	0.125 or Greater	1565	297
WV-061-003750-017	CLOSSER,III, ER	Northeast Natural Energy LLC	0.125 or Greater	1559	456
WV-061-003750-018	HENDERSON, DAVI	Northeast Natural Energy LLC	0.125 or Greater	1557	453
WV-061-003750-019	STRGANAC, SALLY	Northeast Natural Energy LLC	0.125 or Greater	1557	379
WV-061-003750-020	RICKARD, IVAN D	Northeast Natural Energy LLC	0.125 or Greater	1557	455
WV-061-003750-021	HENDERSON, JOHN	Northeast Natural Energy LLC	0.125 or Greater	1557	750
WV-061-003750-022	STATLER, PATRIC	Northeast Natural Energy LLC	0.125 or Greater	1557	457
WV-061-003750-023	TAYLOR, MARY EL	Northeast Natural Energy LLC	0.125 or Greater	1557	445
WV-061-003750-024	HARTZELL, MARY	Northeast Natural Energy LLC	0.125 or Greater	1557	443
WV-061-003750-025	HARRIS, KATHLEE	Northeast Natural Energy LLC	0.125 or Greater	1554	478
WV-061-003750-026	FULLER, EVELYN	Northeast Natural Energy LLC	0.125 or Greater	1559	470
WV-061-003750-027	HENDRIX, CARRIE	Northeast Natural Energy LLC	DEED	1563	659
WV-061-003750-028	VARNER, THOMAS	Northeast Natural Energy LLC	DEED	1561	372
WV-061-003750-029	TEAGARDEN, KATH	Northeast Natural Energy LLC	0.125 or Greater	1564	667
WV-061-003750-029	KACZMARCZYK, ED	Northeast Natural Energy LLC	DEED	1561	362
WV-061-003750-031	KACZMARCZYK, ER	Northeast Natural Energy LLC	DEED	1561	182
WV-061-003750-031	DORSEY, SHARA L	Northeast Natural Energy LLC	DEED	1561	179
WV-061-003750-032	VARNER, MARY P.	Northeast Natural Energy LLC	DEED	1563	209
WV-061-003750-034	ROHR, REBECCA S	Northeast Natural Energy LLC	DEED	1563	245
WV-061-003750-034	RICKARD, LAUREN	Northeast Natural Energy LLC	0.125 or Greater	1568	148
WV-061-003750-035	BREWER, JANE ST	Northeast Natural Energy LLC	0.125 or Greater	1568	275
WV-061-003750-037	WELSH, EARLE AG	Northeast Natural Energy LLC	0.125 or Greater	1568	269
WV-061-003750-037	THARP, JERRY L.	Northeast Natural Energy LLC	DEED	1563	239
WV-061-003750-039	THARP, MARTIN B	Northeast Natural Energy LLC	DEED	1563	242
WV-061-003750-040	CHANEY, ROY P.	Northeast Natural Energy LLC	0.125 or Greater	1559	468
WV-061-003750-041	MONTGOMERY, DEN	Northeast Natural Energy LLC	0.125 or Greater	1568	273
WV-061-003750-042	CHANEY, JR, GEOR	Northeast Natural Energy LLC	0.125 or Greater	1568	157
WV-061-003750-043	TABARINI, CAROL	Northeast Natural Energy LLC	0.125 or Greater	1568	155
WV-061-003750-044	CLOSSER, JAY E	Northeast Natural Energy LLC	0.125 or Greater	1573	458
WV-061-003750-044	KING, BRIAN J.	Northeast Natural Energy LLC	0.125 or Greater	1573	462
WV-061-003750-045	KING, KARL P.	Northeast Natural Energy LLc	0.125 or Greater	1573	466
WV-061-003750-047	KING, STEPHAN A	Northeast Natural Energy LLC	0.125 or Greater	1573	468
WV-061-003750-047	PATTERSON, LOR	Northeast Natural Energy LLC	0.125 or Greater	1574	269

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	VALUE VA	V Department of	0.425	1574	
WV-061-003750-049		onnwortheast National Energy LLC	0.125 or Greater	1574	27:
WV-061-003750-050	ROSE, DONNA ET	Northeast Natural Energy LLC	0.125 or Greater	1574	273
WV-061-003750-051	ROHANNA, NICOLE	Northeast Natural Energy LLC	0.125 or Greater	1574	275
WV-061-003750-052	STEPHENSON,PAU	Northeast Natural Energy LLC	0.125 or Greater	1574	277
WV-061-003750-053	STEPHENSON, JAM	Northeast Natural Energy LLC	0.125 or Greater	1574	282
WV-061-003750-054	STEPHENSON, SCO	Northeast Natural Energy LLC	0.125 or Greater	1574	284
WV-061-003750-055	STEPHENSON, JAM	Northeast Natural Energy LLC	0.125 or Greater	1574	286
WV-061-003750-056	STEPHENSON, ROB	Northeast Natural Energy LLC	0.125 or Greater	1574	288
WV-061-003750-057	MAXWELL, SARAH	Northeast Natural Energy LLC	0.125 or Greater	1575	260
WV-061-003750-058	BIRD, CONSTANCE	Northeast Natural Energy LLC	0.125 or Greater	1575	262
WV-061-003750-059	ROHRER, LEE ANN	Northeast Natural Energy LLC	0.125 or Greater	1575	264
WV-061-003750-060	GUMP, JOHN E	Northeast Natural Energy LLC	0.125 or Greater	1575	266
WV-061-003750-061	PALMA, DONNA RA	Northeast Natural Energy LLC	0.125 or Greater	1575	510
WV-061-003750-062	HEADLEE, MELANI	Northeast Natural Energy LLC	0.125 or Greater	1575	714
WV-061-003750-063	TRAVAGLINI, LET	Northeast Natural Energy LLC	0.125 or Greater	1577	14
WV-061-003750-064	HUTTER, TIFFANY	Northeast Natural Energy LLC	0.125 or Greater	1577	16
WV-061-003750-065	TRAVAGLINI, WHI	Northeast Natural Energy LLC	0.125 or Greater	1577	18
WV-061-003750-066	EISIMINGER, CHR	Northeast Natural Energy LLC	0.125 or Greater	1577	20
WV-061-003750-067	EISIMINGER, KIM	Northeast Natural Energy LLC	0.125 or Greater	1577	22
WV-061-003750-068	YOUNG, BRIAN	Northeast Natural Energy LLC	0.125 or Greater	1578	487
WV-061-003750-069	NEILL, SHEENA	Northeast Natural Energy LLC	0.125 or Greater	1578	489
WV-061-003750-070	STEPHENSON, VIC	Northeast Natural Energy LLC	0.125 or Greater	1578	491
WV-061-003750-071	STEPHENSON, COR	Northeast Natural Energy LLC	0.125 or Greater	1578	493
WV-061-003750-072	STEPHENSON, CAS	Northeast Natural Energy LLC	0.125 or Greater	1580	20
WV-061-003750-073	HUGHES, GLENDA	Northeast Natural Energy LLC	DEED	1582	48
WV-061-003750-074	CASTEEL, COLLEE	Northeast Natural Energy LLC	DEED	1582	55
WV-061-003750-075	LEMLEY, DONALD	Northeast Natural Energy LLC	DEED	1586	10
WV-061-003750-076	LEMLEY, RALPH L	Northeast Natural Energy LLC	DEED	1586	13
WV-061-003750-077	PLANK, STEPHEN	Northeast Natural Energy LLC	0.125 or Greater	1589	553
WV-061-003750-078	PALMA, DONNA R.	Northeast Natural Energy LLC	0.125 or Greater	1589	555
WV-061-003750-079	PLANK, STEPHEN	Northeast Natural Energy LLC	0.125 or Greater	1589	557
WV-061-003750-080	JOHNSTON, WENDY	Northeast Natural Energy LLC	0.125 or Greater	1589	559
WV-061-003750-081	DUSENBERRY, LIN	Northeast Natural Energy LLC	DEED	1591	223
WV-061-003750-083	LEMLEY, RICHARD	Northeast Natural Energy LLC	DEED	1594	594
WV-061-003750-084	ECHARD, CHRISTY	Northeast Natural Energy LLC	0.125 or Greater	1593	444
WV-061-003750-085	MCAUILIFFE, GAB	Northeast Natural Energy LLC	0.125 or Greater	1593	446
WV-061-003750-086	GATES, MELISSA	Northeast Natural Energy LLC	DEED	1595	804
WV-061-003750-087	VARNER, THOMAS	Northeast Natural Energy LLC	0.125 or Greater	1595	417
WV-061-003750-088	KOTERAS, SHELLY	Northeast Natural Energy LLC	0.125 or Greater	1596	490
WV-061-003750-089	BERNARDUCI, STA	Northeast Natural Energy LLC	0.125 or Greater	1596	494
WV-061-003750-090	BROWN, TAWNA L.	Northeast Natural Energy LLC	DEED	1600	152
WV-061-003750-091	ASEBROOK, CANDA	Northeast Natural Energy LLC	DEED	1600	155
WV-061-003750-092	BORDNER, LISA	Northeast Natural Energy, LLC	0.125 or Greater	1604	168
WV-061-003750-093	PATTERSON, BONI	Northeast Natural Energy LLC	0.125 or Greater	1604	170
WV-061-003750-094	HUGHES, JOHN H	Northeast Natural Energy LLC	0.125 or Greater	1604	100
WV-061-003750-095	PARDON & PARDON	Northeast Natural Energy, LLC	0.125 or Greater	1604	822
WV-061-003750-096	ADDLEMAN, BETTY	Northeast Natural Energy LLC	0.125 or Greater	1605	473
WV-061-003750-098	STEPHENSON, KEL	Northeast Natural Energy LLC	0.125 or Greater	1605	485
WV-061-003750-099	VARNER, W. TERR	Northeast Natural Energy LLC	DEED	1612	666
WV-061-003750-100	CLOSSER, DOUGLA	Northeast Natural Energy LLC	0.125 or Greater	1625	814
WV-061-003750-101	CLOSSER, ARLEIG	Northeast Natural Energy LLC	0.125 or Greater	1625	816
WV-061-003750-102	VARNER, ROBERT	Northeast Natural Energy LLC	0.125 or Greater	1612	811
WV-061-003750-103	BARNES, BILLIE	Northeast Natural Energy LLC	DEED	1616	359
WV-061-003750-104	HARKINS, RAMONA	Northeast Natural Energy LLC	0.125 or Greater	1613	779
WV-061-003750-106	VARNER, DONALD	Northeast Natural Energy LLC	0.125 or Greater	1633	348

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WV-061-003750-107	VARNER, ALLAN S WV De	Northeast Natural Energy LLC	0.125 or Greater	1633	350
WV-061-003750-108	TOOTHMAN, M DIAVITORIE	Northeast Natural Energy LLC	0.125 or Greater	1633	352
WV-061-003750-109	LOWRY, RITA	Northeast Natural Energy LLC	DEED	1646	41
WV-061-003750-082	PENNSYLVANIA DU	Northeast Natural Energy LLC	0.125 or Greater	1591	171
WV-061-003750-097	VARNER, DONNA H	Northeast Natural Energy LLC	0.125 or Greater	1605	483
WV-061-003750-105	TAYLOR, FRED	Northeast Natural Energy LLC	0.125 or Greater	1615	761
WV-061-004447-001	REED ENERGY SER	Northeast Natural Energy LLC	DEED	1586	470
WV-061-004447-002	MINOR, JUNE LEM	Northeast Natural Energy LLC	0.125 or Greater	1647	425
WV-061-004360-001	LEMLEY, LAURA E	Northeast Natural Energy LLC	0.125 or Greater	1576	484
WV-061-004717-001	FRAZIER, SHERRY	Northeast Natural Energy LLC	0.125 or Greater	1612	60
WV-061-004717-002	MOORE, JEFFREY	Northeast Natural Energy LLC	0.125 or Greater	1612	462
WV-061-003834-001 J	DWG OIL & GAS	Northeast Natural Energy LLC	DEED	1559	394
WV-061-003834-002	BAPTIST INTERNA	Northeast Natural Energy, LLC	0.125 or Greater	1604	172
WV-061-003834-003	MCDANIELS, DEBR	Northeast Natural Energy, LLC	DEED	1613	475
WV-061-003834-004	BUCK, MARY R	Northeast Natural Energy LLC	DEED	1610	257
WV-061-003834-006	BERDINE, JESSE	Northeast Natural Energy LLC	DEED	1613	481
WV-061-003834-007	BERDINE, MARGAR	Northeast Natural Energy LLC	DEED	1634	432
WV-061-003975-001	EFAW, RUTH ANN	Northeast Natural Energy LLC	0.125 or Greater	1564	579
WV-061-004168-001	DWG OIL & GAS	Northeast Natural Energy LLC	DEED	1561	600
WV-061-004169-001	DWG OIL & GAS	Northeast Natural Energy LLC	DEED	1570	133
WV-061-004311-001	GOLD, ARTHUR	Northeast Natural Energy LLC	DEED	1579	844
WV-061-004311-002	GOFF, NELSON	Northeast Natural Energy LLc	DEED	1582	283
WV-061-004311-002	LAMBERT, HELEN	Northeast Natural Energy LLC	DEED	1582	303
WV-061-004311-004	JOHNSON, EVA	Norhteast Natural Energy LLC	DEED	1582	327
WV-061-004311-005	TANNER, JOE	Northeast Natural Energy LLC	DEED	1586	60
WV-061-004311-006	HABERLE, BRENDA	Northeast Natural Energy LLc	DEED	1586	63
WV-061-004311-007	HERRINGTON, DAV	Northeast Natural Energy LLC	DEED	1588	709
WV-061-004311-007	HIBBARD, BONITA	Northeast Natural Energy LLC	DEED	1588	694
WV-061-004311-009	SNODGRASS, RICK	Northeast Natural Energy LLC	0.125 or Greater	1605	487
WV-061-004311-010	PATCH, SHARON	Northeast Natural Energy LLC	0.125 or Greater	1607	70
WV-061-004311-011	HOOVER, JEROME	Northeast Natural Energy, LLC	0.125 or Greater	1607	72
WV-061-004311-012	SNODGRESS, BRYA	Northeast Natural Energy LLC	0.125 or Greater	1607	584
WV-061-004311-012	SNODGRASS, RICH	Northeast Natural Energy, LLC	0.125 or Greater	1607	756
WV-061-004311-013	GATZKE, LORI	Northeast Natural Energy LLC	0.125 or Greater	1607	842
WV-061-004311-014	GOFF, MARY E.	Northeast Natural Energy LLC	DEED DEED	1612	675
WV-061-004311-016	GOFF, FOREST H.	Northeast Natural Energy, LLC	0.125 or Greater	1610	358
WV-061-004311-017		Northeast Natural Energy, LLC	0.125 or Greater	1612	29
WV-061-004311-017	GIBSON, CARLOTT		0.125 or Greater	1612	31
	SNODGRASS, JAME	Northeast Natural Energy LLC Northeast Natural Energy LLC	0.125 or Greater	1611	19
WV-061-004311-019	COOK, TIMOTHY M	Northeast Natural Energy LLC	0.125 or Greater	1611	21
WV-061-004311-020	SNODGRASS, MICH				678
WV-061-004311-021	MASHBURN, LINDA	Northeast Natural Energy LLC	DEED 0.13E or Croator	1612	23
WV-061-004311-022	FRIDLEY, SANDRA	Northeast Natural Energy LLC	0.125 or Greater	1611	681
WV-061-004311-023	WILSON, EDGAR J	Northeast Natural Energy LLC	DEED 0.135 or Croator	1612	268
WV-061-004311-024	BERDINE, RAY P	Northeast Natural Energy LLC	0.125 or Greater	1612 1612	
WV-061-004311-025	MORRISON ESTATE	Northeast Natural Energy LLC	0.125 or Greater		847 849
WV-061-004311-026	BERDINE, BARBAR	Northeast Natural Energy LLC	0.125 or Greater	1612	
WV-061-004311-027	REED, BRYAN D.	Northeast Natural Energy, LLC	0.125 or Greater	1613	783
WV-061-004311-028	REED, LARRY D.	Northeast Natural Energy LLC	0.125 or Greater	1613 1619	785 810
WV-061-004311-029	HOOVER, MARK	Northeast Natural Energy LLC	0.125 or Greater		847
WV-061-004313-001	PATTERSON, TERR	Northeast Natural Energy LLC	DEED	1579	
WV-061-004313-002	DURNELL, GERA	Northeast Natural Energy LLC	DEED 0.125 or Greater	1576	341
WV-061-004313-003	COFFMAN, MICHAE	Northeast Natural Energy LLC	0.125 or Greater	1575	722
WV-061-004313-004	MORRIS, DAVID O	Northeast Natural Energy LLC	0.125 or Greater	1580	88 92
WV-061-004313-005 WV-061-004313-006	MORROW, JEFFREY SMITH, PAMELA	Northeast Natural Energy LLC Northeast Natural Energy LLC	0.125 or Greater 0.125 or Greater	1580 1580	584

WV-061-004313-007	MORROW, KENT R.	Northeast Natural Energy LLC	0.125 or Greater	1581	329
WV-061-004313-008	MORROW, DOUGLAS	Northeast Natural Energy LLC	0.125 or Greater	1581	331
WV-061-004313-009	GASKINS, SHIRLE	Northeast Natural Energy LLC	0.125 or Greater	1581	333
WV-061-004313-010	EATON, LINDA	Northeast Natural Energy LLC	0.125 or Greater	1586	546
WV-061-004313-011	HOOVER, CAROLYN	Northeast Natural Energy LLC	0.125 or Greater	1586	548
WV-061-004313-012	MOYERS, ELLIS E	Northeast Natural Energy LLC	0.125 or Greater	1586	496
WV-061-004313-013	HOOVER, GAYFORD	Northeast Natural Energy LLc	0.125 or Greater	1587	253
WV-061-004313-014	DAVIS, PAULETTA	Northeast Natural Energy LLC	0.125 or Greater	1589	239
WV-061-004313-015	ULDERICH, DOYLE	Northeast Natural Energy LLC	0.125 or Greater	1590	335
WV-061-004313-016	SWEET, BRENDA S	Northeast Natural Energy LLC	0.125 or Greater	1590	339
WV-061-004313-017	SNODGRESS, LOIS	Northeast Natural Energy LLC	0.125 or Greater	1591	163
WV-061-004313-018	MORRIS, DAVID O	Northeast Natural Energy LLC	DEED	1613	496
WV-061-005127-001	KILLIMAYER, JOS	Northeast Natural Energy LLC	DEED	1629	788
WV-061-004303-001 🗸	TENNANT, DAVID	Northeast Natural Energy LLC	0.125 or Greater	1572	784
WV-061-004311-030	WILSON, LEWIS	Northeast Natural Energy LLC	0.125 or Greater	1643	94
WV-061-004311-031	GOFF, KEVIN ETU	Northeast Natural Energy LLC	0.125 or Greater	1643	96
WV-061-004844-001	HAYMAKER PROPER	Northeast Natural Energy LLC	0.125 or Greater	1613	148
WV-061-004338-001	BREWER, RUBY L	Northeast Natural Energy LLC	0.125 or Greater	1575	491
WV-061-004338-002	TENNANT, ELIZAB	Northeast Natural Energy LLC	0.125 or Greater	1576	627
WV-061-004338-003	BRIGGS, KENNETH	Northeast Natural Energy LLC	0.125 or Greater	1577	71
WV-061-004338-004	STEWART, CARL W	Northeast Natural Energy LLC	0.125 or Greater	1577	522
WV-061-004338-005	ATKINS, GREGORY	Northeast Natural Energy LLC	0.125 or Greater	1577	73
WV-061-004338-006	WILLARD, WANDA	Northeast Natural Energy LLC	0.125 or Greater	1577	75
WV-061-004338-007	DEMOSS, RONNIE	Northeast Natural Energy LLC	0.125 or Greater	1577	77
WV-061-004338-008	BASTON, JACKIE	Northeast Natural Energy LLC	0.125 or Greater	1577	526
WV-061-004338-009	DEMOSS, GARY	Northeast Natural Energy LLC	0.125 or Greater	1577	79
WV-061-004338-010	RUSSELL, TERESA	Northeast Natural Energy LLC	0.125 or Greater	1577	81
WV-061-004338-011	BEERS, PATRICIA	Northeast Natural Energy LLC	0.125 or Greater	1577	83
WV-061-004338-012	WALKER, STEPHAN	Northeast Natural Energy LLC	0.125 or Greater	1577	85
WV-061-004338-013	VARNER, DONNA J	Northeast Natural Energy LLC	0.125 or Greater	1578	415
WV-061-004338-014	ANGELILLI, ELEA	Northeast Natural Energy LLc	0.125 or Greater	1578	193
WV-061-004338-015	STOKES, NANCY	Northeast Natural Energy LLC	0.125 or Greater	1579	244
WV-061-004338-016	ARMSTRONG, JAME	Northeast Natural Energy LLC	0.125 or Greater	1580	586
WV-061-004338-017	EVERLY, THOMASE	Northeast Natural Energy LLC	0.125 or Greater	1581	335
WV-061-004338-018	COOK, GARY LEE	Northeast Natural Energy LLC	0.125 or Greater	1581	337
WV-061-004338-019	SHIPLEY, STEPHA	Northeast Natural Energy LLC	0.125 or Greater	1581	339
WV-061-004338-020	FAUST, SHARON	Northeast Natural Energy LLC	0.125 or Greater	1585	15
WV-061-004338-021	CARROLL, LOXI A	Northeast Natural Energy LLC	0.125 or Greater	1586	498
WV-061-004338-022	FETTY, JENNA	Northeast Natural Energy LLC	0.125 or Greater	1589	241
WV-061-004338-023	GRECO, DENISE	Northeast Natural Energy, LLC	0.125 or Greater	1589	243
WV-061-004338-024	ANGELILLI, DANA	Northeast Natural Energy LLC	0.125 or Greater	1592	581
WV-061-004338-025	OBLATE MISSIONA	Northeast Natural Energy LLC	0.125 or Greater	1593	425
WV-061-004338-026	BROMHAL, BEVERL	Northeast Natural Energy LLC	0.125 or Greater	1595	265
WV-061-004338-027	STEWART, GRANT	Northeast Natural Energy LLC	0.125 or Greater	1595	267
WV-061-004338-028	STEWART, EARL W	Northeast Natural Energy LLC	0.125 or Greater	1595	433
WV-061-004338-029	GASKILL, PAULIN	Northeast Natural Energy LLC	0.125 or Greater	1595	435
WV-061-004338-030	STEWART, PAUL	Northeast Natural Energy LLC	0.125 or Greater	1594	157
WV-061-004338-031	HUGGINS, ROSE	Northeast Natural Energy, LLC	0.125 or Greater	1602	23
WV-061-004338-032	STEWART, STEVEN	Northeast Natural Energy LLC	0.125 or Greater	1605	489
WV-061-004338-034	COLLINS FAMILY	Northeast Natural Energy LLC	0.125 or Greater	1607	54
WV-061-004338-035	MYERS LIVING TR	Northeast Natural Energy LLC	DEED	1612	684
	SHIPLEY, JANET	Northeast Natural Energy LLC	0.125 or Greater	1612	33
WV-061-004338-037	JOHNSON, NANCY	Northeast Natural Energy LLC	0.125 or Greater	1611	25
	HEDE WALTER	Northeast Natural Energy II.C	DEED	1613	504
	121	Northeast Natural Energy LLC	DEED	1613	463

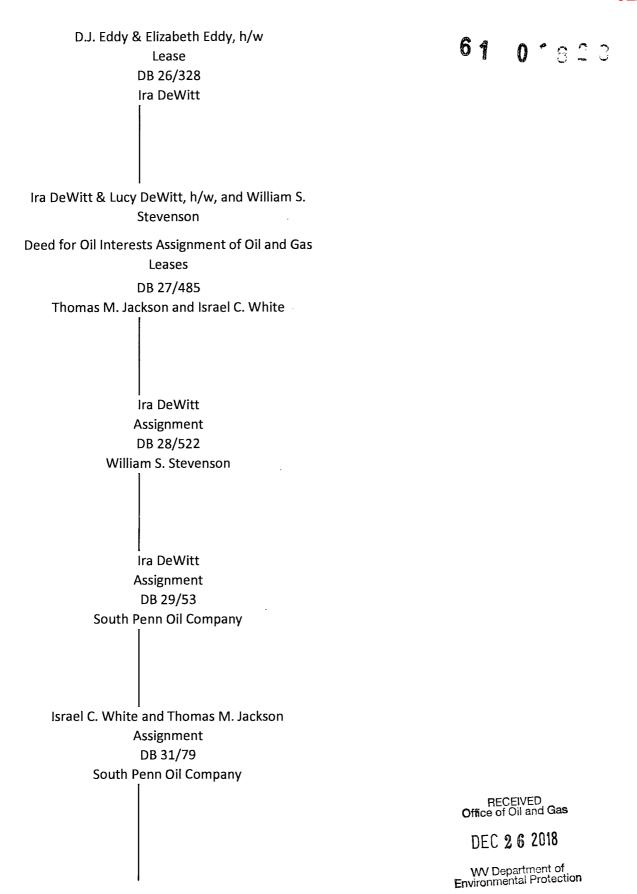
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WAY 054 004220 040	TEDDY DON'T	Northoast Natural Engravel C	0.125 or Greater	1626	62
WV-061-004338-040	EDDY, DON J.	Northeast Natural Energy LLC	0.125 or Greater	1614	399
WV-061-004338-041	POE, CAROL ET V	Northeast Natural Energy LLC	0.125 or Greater	1614	401
WV-061-004338-042	LIGHTNER, CONNI	Northeast Natural Energy LLC	0.125 or Greater	1614	401
WV-061-004338-043	LEMLEY, MARY W.	Northeast Natural Energy, LLC		1614	408
WV-061-004338-044	HARMON, CATHY L	Northeast Natural Energy LLC	0.125 or Greater	1614	410
WV-061-004338-045	FRANSON, KRIS	Northeast Natural Energy LLC	0.125 or Greater	1614	410
WV-061-004338-046	DONLEY, MARTHA	Northeast Natural Energy, LLC	0.125 or Greater	1614	414
WV-061-004338-047	CRITES, SYLVIA	Northeast Natural Energy LLC	0.125 or Greater		
WV-061-004338-048	BRENNEMAN, PATR	Northeast Natural Energy LLC	0.125 or Greater	1614	416
WV-061-004338-049	BLUE, DENNIS	Northeast Natural Energy LLC	0.125 or Greater	1614	418
WV-061-004338-050	BLUE, DAVID J	Northeast Natural Energy LLC	0.125 or Greater	1614	420
WV-061-004338-051	BLUE, DANIEL ET	Northeast Natural Energy LLC	0.125 or Greater	1614	422
WV-061-004338-052	BURNS, DAVID F.	Northeast Natural Energy LLC	0.125 or Greater	1617	764
WV-061-004338-053	WADE, ARBETH J.	Northeast Natural Energy LLC	0.125 or Greater	1622	545
WV-061-004338-054	TAKASH, KAREN W	Northeast Natural Energy LLC	0.125 or Greater	1617	766
WV-061-004338-055	WADE, GARY L	Northest Natural Energy LLC	0.125 or Greater	1617	768
WV-061-004338-056	MORRIS, NORENE	Northeast Natural Energy LLC	DEED	1619	251
WV-061-004338-057	EDDY, FRANK E	Northest Natural Energy LLC	DEED	1619	385
WV-061-004338-058	DWG OIL AND GAS	Northeast Natural Energy LLC	DEED	1620	269
WV-061-004338-059	LEE, ROSANNA	Northeast Natural Energy LLC	0.125 or Greater	1618	563
WV-061-004338-060	GRECO, JOE	Northeast Natural Energy LLC	DEED	1620	292
WV-061-004338-061	EDDY, ROGER	Northeast Natural Energy LLC	0.125 or Greater	1618	565
WV-061-004338-062	DERBY, ELIZABET	Northeast Natural Energy LLC	0.125 or Greater	1618	567
WV-061-004338-063	DERBY, DEBORAH	Northeast Natural Energy LLC	0.125 or Greater	1618	569
WV-061-004338-064	LAKE, LOUIS W	Northeast Natural Energy LLC	0.125 or Greater	1618	571
WV-061-004338-065	YOST, JACKIE LE	Northeast Natural Energy LLC	DEED	1620	295
WV-061-004338-066	SATTERFIELD, AL	Northeast Natural Energy LLC	DEED	1633	328
WV-061-004338-068	EDDY, KENNETH C	Northeast Natural Energy LLC	0.125 or Greater	1620	427
WV-061-004338-070	ROMERO, ZOE AVA	Northeast Natural Energy LLC	DEED	1621	678
WV-061-004338-072	WADE, WILMA J	Northeast Natural Energy LLC	0.125 or Greater	1622	547
WV-061-004338-073	DENNISON, MARY	Northeast Natural Energy LLC	0.125 or Greater	1622	549
WV-061-004338-074	MCELROY TRUST	Northeast Natural Energy LLC	0.125 or Greater	1622	837
WV-061-004338-075	CAYWOOD, TINA	Northeast Natural Energy LLC	0.125 or Greater	1622	839
WV-061-004338-076	BARR, MELINDA E	Northeast Natural Energy LLC	0.125 or Greater	1622	841
WV-061-004338-077	PUKLIN, CYNTHIA	Northeast Natural Energy LLC	0.125 or Greater	1622	843
WV-061-004338-078	KINCAID, NANCY	Northeast Natural Energy LLC	0.125 or Greater	1622	845
WV-061-004338-079	MONTLLOR, RUTH	Northeast Natural Energy LLC	DEED	1636	497
WV-061-004338-081	SCHATTNER, RUBY	Northeast Natural Energy LLC	0.125 or Greater	1628	223
WV-061-004338-082	BERRY, RAYMOND	Northeast Natural Energy LLC	DEED	1636	500
WV-061-004338-083	ROWE, BARBARA A	Northeast Natural Energy LLC	0.125 or Greater	1630	247
WV-061-004338-084	FLEMING, BONNIE	Northeast Natural Energy LLc	0.125 or Greater	1630	9
WV-061-004338-085	PARDAEN, BARBAR	Northeast Natural Energy LLc	0.125 or Greater	1630	11
WV-061-004338-086	EDDY, DELORES J	Northeast Natural Energy LLC	0.125 or Greater	1630	249
WV-061-004338-087	MOORE, DELORES	Northeast Natural Energy LLC	0.125 or Greater	1630	251
WV-061-004338-088	BARNES, CAROL	Northeast Natural Energy LLC	DEED	1638	207
WV-061-004338-089	BURMANN, BEVERL	Northeast Natural Energy LLC	DEED	1638	155
WV-061-004338-090	BUTZ, CAROLYN A	Northeast Natural Energy LLC	DEED	1638	214
WV-061-004338-091	CAIN, LIZBETH E	Northeast Natural Energy LLC	DEED	1641	838
WV-061-004338-092	KESSLER, REBECC	Northeast Natural Energy LLC	DEED	1638	221
WV-061-004338-093	LEPERA, JOSEPH	Northeast Natural Energy LLC	DEED	1638	228
WV-061-004338-094	WHOLTMANN, TAMA	Northeast Natural Energy LLC	0.125 or Greater	1636	277
WV-061-004338-095	VANDERGIFT, ALI	Northeast Natural Energy LLC	0.125 or Greater	1636	279
WV-061-004338-096	EDDY, RICHARD G	Northeast Natural Energy LLC	0.125 or Greater	1637	714
WV-061-004338-097	HAPPY ENDINGS L	Northeast Natural Energy LLC	0.125 or Greater	1640	579
WV-061-004338-099	HULTGREN, KATHR	of Word Basta Natural Energy LLC	DEED	1647	642

WV-061-004338-101	BERRY, CHRISTOP	Northeast Natural Energy LLC	0.125 or Greater	1647	571
WV-061-004338-102	COOPER, SUSAN	Northeast Natural Energy LLC	0.125 or Greater	1647	573
WV-061-004453-001	STONE, LUCINDA	Northeast Natural Energy LLC	0.125 or Greater	1584	817
WV-061-004453-002	KELSEY, SHERRY	Northeast Natural Energy LLC	0.125 or Greater	1584	819
WV-061-004453-003	KELSEY, KENNETH	Northeast Natural Energy LLC	0.125 or Greater	1584	821
WV-061-004453-004	BINNEY, ERIN	Northeast Natural Energy LLC	0.125 or Greater	1586	552
WV-061-004453-005	BINNEY, GAYLE	Northeast Natural Energy LLC	0.125 or Greater	1586	554
WV-061-004453-006	BINNEY, KYLE	Northeast Natural Energy LLC	0.125 or Greater	1591	270
WV-061-004338-033	EDDY, ALBERT K	Northeast Natural Energy LLC	0.125 or Greater	1606	447
WV-061-003531-001	BOWSER, WADE D	Northeast Natural Energy LLC	DEED	1529	709
WV-061-003531-002	BOWSER, ANNABEL	Northeast Natural Energy LLC	DEED	1530	75
WV-061-003531-003	MORRIS, DEBORAH	Northeast Natural Energy LLC	DEED	1534	645
WV-061-003531-004	MATHENY, MELISS	Northeast Natural Energy LLC	DEED	1533	689
WV-061-003531-005	MATHENY, LACEN	Northeast Natural Energy LLC	DEED	1536	255
WV-061-003531-006	WRIGHT, PAULINE	Northeast Natural Energy LLC	DEED	1534	675
WV-061-003531-007	MATHENY, BRANSO	Northeast Natural Energy LLC	DEED	1534	649
WV-061-003531-008	MATHENY, MIKAYL	Northeast Natural Energy LLC	DEED	1533	697
WV-061-003531-009	STEWART, BETH E	Northeast Natural Energy LLC	DEED	1534	142
WV-061-003531-010	EDDY, MERLE EST	Northeast Natural Energy LLC	DEED	1533	822
WV-061-003531-011	EDDY, SARA E.	Northeast Natural Energy LLC	DEED	1535	54
WV-061-003531-012	EDDY, NORMA LOU	Northeast Natural Energy LLC	DEED	1558	646
WV-061-003531-013	SCHATTNER, EILE	Northeast Natural Energy LLC	DEED	1559	686
WV-061-003531-014	SPICER, LOIS JE	Northeast Natural Energy LLC	DEED	1537	281
WV-061-003531-015	CUMMINS, JAMES	Northeast Natural Energy LLc	DEED	1537	285
WV-061-003531-016	EDDY, ALBERT K.	Northeast Natural Energy LLC	DEED	1541	457
WV-061-003531-017	EDDY CHAPEL CEM	Northeast Natural Energy LLc	DEED	1558	546
WV-061-003531-018	PARKER, CAROL R	Northeast Natural Energy LLc	DEED	1548	246
WV-061-003531-019	EDDY, MARY J	Northeast Natural Energy LLc	DEED	1558	551
WV-061-003531-021	BRANTLEY, SYLVI	Northeast Natural Energy LLC	DEED	1569	390
WV-061-003531-022	POWELL, RONALD	Northeast Natural Energy LLC	DEED	1569	93
WV-061-004000-001	MONTLLOR, RUTH	Northeast Natural Energy LLC	DEED	1597	256
WV-061-004000-002	EDDY, ROY ET	Northeast Natural Energy LLC	DEED	1610	277
WV-061-004020-000	EDDY, MARK & B	Northeast Natural Energy LLC	DEED	1505	572
WV-061-004000-000	EDDY, D.J.	DEWITT, IRA	0.125 or Greater	123	363

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DEC 2 6 2018



Northern Central Trust Company and Grace Alice DeWitt, Executors of the Last Will and Testament of Lucy Smith DeWitt

Assignment DB 162/192

Frances DeWitt Marshall, Elsie DeWitt Johns, and Grace Alice DeWitt

Elsie DeWitt Johns & George H. Johns, wife and husband, Grace Alice DeWitt, single, Frances DeWitt Marshall & James F. Marshall, wife and husband

Assignment
DB 265/145
South Penn Oil Company

South Penn Oil Company
Assignment
DB 304/457
South Penn Natural Gas Company

South Penn Natural Gas Company
Assignment
DB 580/311
South Penn Oil Company

Pennzoil Company and United Gas Corporation(South Penn Oil Company changed it's name to Pennzoil Company effective 7/31/1963 per WV Sec. of State) Assignment DB 672/665 61 0 8 - -

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DEC 2 6 2018

61 0 1825

Pennzoil United, Inc. Pennzoil Company **Pennzoil Company** Deed, Assignment, and Conveyance AB 23/280 Pennzoil Products Company Pennzoil Products Company Bill of Sale AB 25/41 **Consolidation Coal Company Consolidation Coal Company** Pennzoil Products Company Assignment and Bill of Sale AB 34/563 **Eddy Brothers**

Deborah L. Morris, Beth Ellen Stewart, and Melissa
Kay Matheny, heirs of Harry Eddy
Memorandum of Buy-Out and Assignment of Interest
AB 123/356
Mark V. Eddy

Mark V. Eddy & Betty Eddy, h/w and Eddy Brothers
Assignment and Bill of Sale
AB 123/363

Northeast Natural Energy, LLC and Pachira Energy, LLC

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DEC 2 6 2018



November 12, 2018

WV Department of Environmental Protection Office of Oil and Gas Management 601 57th Street SE Charleston, WV 25304

Re: Cummins 2H and 4H

Dear Permit Reviewer:

Please be advised that Northeast Natural Energy LLC has the right to drill, extract and produce the minerals beneath the roads identified as Statler Run Rd (State Route 27) and Jakes Run Rd (State Route 29) on the enclosed survey plats.

Sincerely,

Christa A. Dotson

Manager - Land Operations Development

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DEC 2 6 2018

Date of Notice Certification: 12/18/2018

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE CERTIFICATION

API No. 47-6 1

		Operator's		
		Well Pad N	ame: Cummi	ns
Notice has l				VIII. V. V. V. V.
		§ 22-6A, the Operator has provided the requ	uired parties v	with the Notice Forms liste
below for the	tract of land as follows:			
State:	West Virginia		570257 1	
County:	Monongalia	Northing:	4390555.1	
District:	Clay	Public Road Access:	CR 25/3 (Yank F	follow Road)
Quadrangle:	Blacksville	Generally used farm name:	Cummins	
Watershed:	Durikard Creek			
prescribed by it has provide information re of giving the requirements Virginia Code of this article Pursuant to that the Ope	the secretary, shall be verified and sed the owners of the surface descriequired by subsections (b) and (c), so surface owner notice of entry to so of subsection (b), section sixteen of \$22-6A-11(b), the applicant shall have been completed by the applicant west Virginia Code § 22-6A, the Operator has properly served the require	perator has attached proof to this Notice Ce) A certification (b), se ection (b), se uirement was en of this arti he surface or that the notice	on from the operator that (ction ten of this article, the deemed satisfied as a resticle six-a; or (iii) the noti- wner; and Pursuant to We
*PLEASE CHI	ECK ALL THAT APPLY			ONLY
☐ 1. NO	TICE OF SEISMIC ACTIVITY or	■ NOTICE NOT REQUIRED BECAU SEISMIC ACTIVITY WAS CONDUCT		RECEIVED/
■ 2. NO	TICE OF ENTRY FOR PLAT SUR	VEY or NO PLAT SURVEY WAS CO	NDUCTED	☐ RECEIVED
■ 3. NO	FICE OF INTENT TO DRILL OF	NOTICE NOT REQUIRED BECAU NOTICE OF ENTRY FOR PLAT SURV WAS CONDUCTED OF		RECEIVED/
		☐ WRITTEN WAIVER BY SURFACE	E OWNER	
		(PLEASE ATTACH)	20.77	
■ 4. NO	FICE OF PLANNED OPERATION	(PLEASE ATTACH) RECEIVED Office of Oil and G	as	☐ RECEIVED
	FICE OF PLANNED OPERATION BLIC NOTICE			☐ RECEIVED

Required Attachments:

The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

WW-6AC (1/12)

Certification of Notice is hereby given:

THEREFORE, I Hollie Medley have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator:Northeast Natural Energy LLCAddress:707 Virginia St. E., Suite 1200By:Hollie MedleyCharleston, WV 25301Its:Regulatory ManagerFacsimile:304-241-5972Telephone:304-212-0422Email:hmedley@nne-llc.com

OFFICIAL SEAL
NOTANOTARY PUBLIC
STATE OF WEST VIRGINIA
Kristen Brooks
Northeast Natural Energy LLC
48 Donley St., Suite 601
Morgantown, WV 26501
My Commission Expires Aug. 10, 2023

Subscribed and sworn before me this 18th day of December, 2018

Notary Public

My Commission Expires Hug 10, 2023

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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DEC 2 6 2018

API NO. 47- 0 - 8 - 02/15/2019
OPERATOR WELL NO. 2H
Well Pad Name: Cummins

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION

Noti	ce Time Requirem	ent: notice shall be prov	ided no later th	an the filing date of permit application.	
	of Notice: 12/11/2018 ce of:	Date Permit Applica	ntion Filed: 12/	21/2018	
7	PERMIT FOR AN WELL WORK			PROVAL FOR THE AN IMPOUNDMENT OR PIT	
Deliv	very method pursu	ant to West Virginia C	ode § 22-6A-1	0(b)	
	PERSONAL	REGISTERED	✓ METH	HOD OF DELIVERY THAT REQUIRES A	
	SERVICE	MAIL		CIPT OR SIGNATURE CONFIRMATION	
seding the significant oil ardescreamore more well impo have provi proposi subserecor provi Code	ment control plan requirface of the tract on ad gas leasehold being ibed in the erosion and tor or lessee, in the coal seams; (4) The work, if the surface the undment or pit as deal water well, spring dewater for consumpted well work activated in (b) of this sect do of the sheriff requision of this article to R. § 35-8-5.7.a req	uired by section seven of which the well is or is progressive and sediment control plant event the tract of land on wowners of record of the stract is to be used for the proportion by humans or dome try is to take place. (c)(1) ion hold interests in the latired to be maintained purtures, in part, that the ope	this article, and oposed to be loo sed well work, is submitted pursu which the well purface tract or to blacement, constitution article; (5) cated within one stic animals; an If more than through, the application suant to section lien holder is no rator shall also proposed within and the section articles.	or signature confirmation, copies of the application, the the well plat to each of the following persons: (1) The cated; (2) The owners of record of the surface tract or the fifthe surface tract is to be used for roads or other land cannot to subsection (c), section seven of this article; (3) Toroposed to be drilled is located [sic] is known to be unfacts overlying the oil and gas leasehold being developed truction, enlargement, alteration, repair, removal or about the above thousand five hundred feet of the center of the well paid (6) The operator of any natural gas storage field with the tenants in common or other co-owners of interests due to may serve the documents required upon the person of eight, article one, chapter eleven-a of this code. (2) Not to notice to a landowner, unless the lien holder is the large of the well Site Safety Plan ("WSSP") to the surface as provided in section 15 of this rule.	owners of record of racts overlying the disturbance as The coal owner, derlain by one or ed by the proposed undonment of any the applicant to ad which is used to in which the escribed in described in the otwithstanding any ndowner. W. Va.
☑ A	pplication Notice	☑ WSSP Notice ☑ E&	&S Plan Notice	e 🛮 Well Plat Notice is hereby provided to:	
_	RFACE OWNER(s) _		☑ COAL OWNER OR LESSEE	
Nam			_	Name: see attached	-
Addı	ess: 74 Statler Run Roa		_	Address:	-
N.T	Fairview, WV 26570)		T COAL OPER ATOR	_
Nam			_	☐ COAL OPERATOR	
Addi	ess:		_	Name:	•
E ST	DEACE OWNER	s) (Road and/or Other Di	 sturbance)	Address:	-
	e: see attached	(Road and/or Other Di	stui vance)	SURFACE OWNER OF WATER WELL	-
			_	AND/OR WATER PURVEYOR(s)	
Auui				3.T	
Nam				Name: see attached Address:	
. will	ess:		_		-
LAUUI		 .	_	□ OPERATOR OF ANY NATURAL GAS STOR	- AGE FIELD
¬ SU	RFACE OWNER	s) (Impoundments or Pits	<u>(;)</u>	Name:	
				Address:	•
Addı	ess:		_		RECEIVED
		-	_	*Please attach additional forms if necessary	Office of Oil and Ga

DEC 26 2018

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DEC 2 6 2018

6 1 0 1 8 0 02/15/2019

API NO. 47- 02/15/2019

OPERATOR WELL NO. 2H

Well Pad Name: Cummins

WV Department of Environmental Protection

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

6 1 0 8 2 0 API NO. 47- - 02/15/2019 OPERATOR WELL NO. 2H Well Pad Name: Cummins

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

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Office of Oil and Gas

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

DEC 2 6 2018

WV Department of Environmental Protection

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

API NO. 47- 0 02/15/2019
OPERATOR WELL NO. 2H
Well Pad Name: Currmins

Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

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DEC 2 6 2018

OPERATOR WELL NO. Well Pad Name: Cummins

Notice is hereby given by:

Well Operator: Northeast Natural Energy LLC

Telephone: 304-212-0422 Email: hmedley@nne-llc.com

Charleston, WV 25301 Facsimile: 304-241-5972

Address: 707 Virginia St. E, Suite 1200

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

OFFICIAL SEAL
NOTARY PUBLIC
STATE OF WEST VIRGINIA
Kristen Brooks
Northeast Natural Energy LLC
48 Donley St., Suite 601
Morgantown, WV 26501
My Commission Expires Aug. 10, 2023 OFFICIAL SEAL
NOTARY PUBLIC

Subscribed and sworn before me this 18th day of Occumber, 2018

Kustur Brook

Notary Public

My Commission Expires Aug, 10, 2023

RECEIVED Office of Oil and Gas

DEC 2 6 2018

Cummins 2H

<u>Surface Owner(s) – Road and/or Other</u> Disturbance:

Samuel W. & Stacey L. Matteo 404 Country Road Fairview, WV 26570

Patty Ann Kassay 1991 Daybrook Road Fairview, WV 26570

Bernice Tennant 299 Ellis Tennant Hollow Fairview, WV 26570

Precision Oil & Gas Inc. PO Box 884 Bridgeport, WV 26330

Coal Owner(s) or Lessee(s):

CONSOL Mining Company LLC 1000 Consol Energy Drive Canonsburg, PA 15317

Gary G. Loring, et al 1176 Sands Drive Fairmont, WV 26554

<u>Surface Owner of Water Well and/or Water</u> <u>Purveyor(s)</u>

Melvin Luther Eddy et al 528 Memorial Road Fairview, WV 26570

Bernice Tennant 299 Ellis Tennant Hollow Fairview, WV 26570

Todd J. & Carlene S. Moore 800 Memorial Rd Fairview, WV 26570

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DEC 2 6 2018

WW-6A3 (1/12) Operator Well No. Cummin 02/15/2019

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

entry	equirement: Notice shall be prov		ys but no more tha	n FORTY-FIVE (4	is) days prior to
Date of Notice	: Iwzs/2017 Date of Pla	nned Entry: 11/1/2017	_		
Delivery method	od pursuant to West Virginia C	ode § 22-6A-10a			
☐ PERSONA	al REGISTERED	■ METHOD OF DEL	IVERY THAT RE	EQUIRES A	
SERVICE	MAIL	RECEIPT OR SIGN	NATURE CONFIR	MATION	
on to the surface but no more that beneath such tra owner of miner and Sediment C Secretary, whice	est Virginia Code § 22-6A-10(a), I be tract to conduct any plat survey an forty-five days prior to such en- act that has filed a declaration pur- rals underlying such tract in the co- control Manual and the statutes and the statement shall include contact ace owner to obtain copies from the	s required pursuant to this are try to: (1) The surface owner suant to section thirty-six, a sunty tax records. The notice and rules related to oil and gas information, including the a	ticle. Such notice s of such tract; (2) rticle six, chapter to shall include a sta s exploration and p	shall be provided at to any owner or less wenty-two of this co atement that copies roduction may be of	least seven days see of coal seams ode; and (3) any of the state Erosion btained from the
Notice is hereb	by provided to:				RECEIVED Office of Oil and Gas
■ SURFACE	OWNER(s)	COA	L OWNER OR LE	SSEE	Office of Off and Gas
	Tennant		CONSOL Mining Company		DEC 2 6 2018
	is Tennant Hollow		1000 Consol Energy Drive		
, reien obb.	w, WV 26570		Canonsburg, PA 15317		- WV Department of
	& Audra Errol Yost		31/1/1		 Environmental Protection
Address: 74 Stati	1	■ MINE	RAL OWNER(s)		
and the second of the second o	w, WV 26570	Name: see			
Name: Precisio	on Oil & Gas, Inc.	Address:	attaciled		=
Address: P.O. Bo	ox 884	Address.			5
	oort, WV 26330	*please attac	additional forms if ne	cessary	
a plat survey on State:	eby given: st Virginia Code § 22-6A-10(a), r n the tract of land as follows: West Virginia Monongalia		ıde & Longitude:	operator is plannin 570274.51,4390561.22 CR 25/3 (Yank Hollow Ro	
	Clay	Watershed:		Dunkard Creek	
	Blacksville	Generally use	d farm name:	Cummins	
may be obtained Charleston, WV obtained from the Notice is here Well Operator:	ate Erosion and Sediment Control d from the Secretary, at the WV E / 25304 (304-926-0450). Copies he Secretary by visiting www.dep eby given by: Northeast Natural Energy LLC	Department of Environmenta of such documents or additi	l Protection headquonal information re	narters, located at 60 elated to horizontal	01 57 th Street, SE,
Telephone:	304-212-0422		Charleston, WV 25301		
Email:	hmedley@nne-llc.com	Facsimile:	304-241-5972		
design	Comment of the commen				

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at deprivacyofficer@wv.gov.

Cummins Pad Notice of Entry for Plat Survey (WW-6A3) Attachment

Mineral Owners

A Keith Michael 241 Jefferson Street Bridgeport, WV 26330

Jane Ann Reynolds 2 West Hill Drive Fairmont, WV 26554

Gregory G. Michael 1176 Sands Drive Fairmont, WV 26554

> RECEIVED Office of Oil and Gas

DEC 2 6 2018

Operator Well No. Cun2 15/2019

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF INTENT TO DRILL

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Notice Time Requirement: Notice shall be provided at least TEN (10) days prior to filing a permit application.

Date of Noti			east TEN (10) days prior to filing a nit Application Filed: 12/21/2018	permit application.	RECEIVED Office of Oil and Gas
Delivery me	hod pursuant t	o West Virginia Code § 22	-6A-16(b)		DEC 2 6 2018
☐ HAND		CERTIFIED MAIL			WV Department of
DELIVI		RETURN RECEIPT REQU	JESTED		Environmental Protect
receipt reque drilling a hor of this subsection m	sted or hand deli izontal well: Pr tion as of the da ay be waived in	very, give the surface owner covided, That notice given pote the notice was provided to writing by the surface owner	prior to filing a permit application r notice of its intent to enter upon t ursuant to subsection (a), section to the surface owner: <i>Provided</i> , hower. The notice, if required, shall includes of the operator and the operator	he surface owner's land on of this article satisfice wever, That the notice related the name, address,	d for the purpose of es the requirements requirements of this telephone number,
Notice is he Name: Jerry		to the SURFACE OWN			
Address: 74 S			Name: Address:		_
	ew, WV 26570		Address.		=
State: County: District: Quadrangle: Watershed:	Monongalia Clay Blacksville Dunkard Creek		UTM NAD 83 Easting: Northing: Public Road Access: Generally used farm name:	570257.1 4390555.1 CR 25/3 (Yank Hollow Road) Cummins	
	Shall Include:				
facsimile nur related to hor	nber and electro	onic mail address of the op-	erator and the operator's authorized secretary, at the WV Department of 4-926-0450) or by visiting www.de	ed representative. Add f Environmental Prote	ction headquarters,
facsimile nur related to hor located at 601 Notice is he	nber and electro izontal drilling i 57 th Street, SE, reby given by:	onic mail address of the op- may be obtained from the S Charleston, WV 25304 (30	erator and the operator's authorize secretary, at the WV Department of 4-926-0450) or by visiting <a href="https://www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthe</td><td>ed representative. Add
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facsimile nur related to hor located at 601 Notice is he Well Operato	nber and electro izontal drilling i 57 th Street, SE, reby given by:	onic mail address of the op- may be obtained from the S Charleston, WV 25304 (30 al Energy LLC	erator and the operator's authorize secretary, at the WV Department of 4-926-0450) or by visiting <a href="https://www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthearth.com/www.deauthe</td><td>ed representative. Add
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STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF PLANNED OPERATION

		Requirement: not e: 12/11/2018			o later than the filing pplication Filed: 12		t application.
Deliv	very meth	nod pursuant to V	Vest Virginia	Code §	22-6A-16(c)		
	CERTIF	TED MAIL			HAND		
		N RECEIPT REQ	UESTED		DELIVERY		
return the p requi drillin dama (d) T of no	n receipt in receipt in a lanned op ired to be ing of a hages to the he notices tice.	requested or hand peration. The not provided by subse orizontal well; and e surface affected b	delivery, give ice required be tion (b), section (3) A proposy oil and gas section shall be	the surfa by this sa ion ten o sed surfa operation e given t	ace owner whose lan absection shall inclused this article to a sur- ace use and compents to the extent the do to the surface owner	d will be used for ide: (1) A copy face owner who sation agreement amages are com	ication, an operator shall, by certified mail for the drilling of a horizontal well notice of of this code section; (2) The information se land will be used in conjunction with the nt containing an offer of compensation for opensable under article six-b of this chapter, isted in the records of the sheriff at the time
		listed in the record					
(at th		Yost et al			Name:		
Name							
Name		tler Run Road			Addres	s:	
Name Addr Notic	ress; 74 Sta Fairvie	tler Run Road www, WV 26570 by given: est Virginia Code			Addres	he undersigned	well operator has developed a planned
Name Addr Notice Pursu Opera State Coun	ress: 74 Sta Fairvience is here that to We tation on to the state of t	tler Run Road by given: est Virginia Code; he surface owner's West Virginia Monongalia Clay			Addres s hereby given that to f drilling a horizont UTM NAD Public Road	he undersigned al well on the tra Easting: Northing: Access:	act of land as follows: 570257.1 4390555.1 CR 25/3 (Yank Hollow Road)
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duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact

DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

RECEIVED Office of Oil and Gas

DEC 2 6 2018

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS VOLUNTARY STATEMENT OF NO OBJECTION

Instructions to Persons Named on Page WW-6A

The well operator named on page WW-6A is applying for a permit from the State of West Virginia to conduct oil or gas well work. Well work permits are valid for twenty-four (24) months. Please contact the listed well operator and the Office of Oil and Gas if you do not own any interest in the listed surface tract.

Comment and Waiver Provisions

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary.

Pursuant to West Virginia Code § 22-6A-8(b) No permit may be issued less than thirty days after the filing date of the application for any well work except plugging or replugging; and no permit for plugging or replugging may be issued less than five days after the filing date of the application except a permit for plugging or replugging a dry hole: *Provided*, That if the applicant certifies that all persons entitled to notice of the application under the provisions of subsection (b), section ten of this article have been served in person or by certified mail, return receipt requested, with a copy of the well work application, including the erosion and sediment control plan, if required, and the well plat, and further files written statements of no objection by all such persons, the secretary may issue the well work permit at any time.

VOLUNTARY STATEMENT OF NO OBJECTION

, hereby state that I have read the Instructions to Persons Named on Page WW-6A and the associated

State:	West Virginia	UTM NAD 83	Easting:	570257.1
County:	Monongalia		Northing:	4390555.1
District:	the state of the s	Public Road Acc		CR 25/3 (Yank Hollow Rd)
Quadrangle:		Generally used f	arm name:	Cummins
Watershed:	Dunkard Creek			
issued on tho	that I have no objection to the planned work descr se materials.			ION BY A NATURAL PERSON
"Please checi	the box that applies	0,15	0	75-0 -1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-
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SURFAC	CE OWNER (Road and/or Other Disturbance) CE OWNER (Impoundments/Pits)	Date	e: 12/11	7/1/8
SURFAC		FOI Con	R EXECUT	ION BY A CORPORATION, ETC.
SURFAC	CE OWNER (Impoundments/Pits) OWNER OR LESSEE	FOI Con By:	REXECUT	ION BY A CORPORATION, ETC.
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Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.



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WEST VIRGINIA DEPARTMENT OF TRANSPORTATION

Division of Highways

1900 Kanawha Boulevard East • Building Five • Room 110 Charleston, West Virginia 25305-0430 • (304) 558-3505

November 13, 2018

Thomas J. Smith, P. E. Secretary of Transportation/ Commissioner of Highways

Jill M. Newman Deputy Commissioner

James A. Martin, Chief Office of Oil and Gas Department of Environmental Protection 601 57th Street, SE Charleston, WV 25304

Subject: DOH Permit for the Cummins Pad, Monongalia County

Cummins 2H

Dear Mr. Martin,

This well site will be accessed from a permit #04-2014-0914 issued to Northeast Natural Energy Corporation for access to the State Road for a well site located off of Monongalia Route 25/3 SLS.

The operator has signed a DISTRICT WIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY revised October 1, 2018.

Very Truly Yours,

Gary K. Clayton, P.E.

Regional Maintenance Engineer Central Office O&G Coordinator

Cc: Kristen Brooks

Northeast Natural Energy Corporation

CH, OM, D-4

File

RECEIVED Office of Oil and Gas

DEC 2 6 2018

Planned Additives to be used in Fracturing Stimulations

Trade Name	Purpose	Ingredients	Cemical Abstract Service Numner (CAS#)
Water	Carrier	Water	7732-18-5
HCI, 10.1-15%	Acidizing	Hydrochloric Acid	7647-01-0
		Water	7732-18-5
Alpha 1427	Biocide	Alkyl Dimethyl Benzyl Ammonium Chloride (C12-16)	68424-85-1
		Ethanol	64-17-5
		Glutaraldehyde	111-30-8
		Quaternary Ammonium Chloride	7173-51-5
		Water	7732-18-5
Enzyme G-NE	Breaker	Hemicellulase Enzyme Concentrate	9025-56-3
		Water	7732-18-5
Cl-14	Corrosion Inhibitor	Fatty Acids	NA
		Methanol	67-56-1
		Olefin	NA
		Polyozyalkylenes	NA
		Propargyl Alcohol	107-19-7
GW-3LDF	Gelling Agent	Guar Gum	9000-30-0
		Petroleum Distillate Blend	СВІ
FRW-18	Friction Reducer	Hydrotreated Light Distillate	64742-47-8
Ferrotrol 300L	Iron Crontrol	Citric Acid	77-92-9
Sand, White, 40/70	Proppant	Cystalline Silica (Quartz)	14808-60-7
Sand, White, 100 mesh	Proppant	Cystalline Silica (Quartz)	14808-60-7
Scaletrol 720	Scale Inhibitor	Diethylene Glycol	111-46-6

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> CO

WV Department of Environmental Protection

Office of Oil and Gas

CUMMINS WELL PAD CLAY DISTRICT, MONONGALIA COUNTY, WV OCTOBER 2018



TWO WORKING DAYS PRIOR TO EXCAVATION, THE CONTRACTOR MUST CONTACT THE WV ONE CALL SYSTEM, INC., 1-800-245-4848 (WV ONE CALL TICKET#1731378158)

OWNER



NORTHEAST NATURAL ENERGY, LLC 707 VIRGINIA STREET SUITE 1200 CHARLESTON, WV 253 01

MERCER



37 1 (/24/2019

SHEET INDEX 1. TITLE SHEET

2-3. EVACUATION ROUTE/PREVAILING WIND 4. E&S CONTROL LAYOUT OVERVIEW 5-11. E&S CONTROL LAYOUT 12. E&S CONTROL AND SITE PLAN OVERVIEW 13-19. E&S CONTROL AND SITE PLAN 20. WELL PAD CROSS-SECTIONS AND UNDER DRAIN **PROFILES**

21. KASSAY ACCESS ROAD PROFILE 22. CUMMINS ACCESS ROAD PROFILE 23-24. KASSAY ACCESS ROAD CROSS-SECTIONS 25-31. CUMMINS ACCESS ROAD CROSS-SECTIONS 32-34. DETAILS

> 35. RECLAMATION PLAN OVERVIEW 36-42. RECLAMATION PLAN

TOTAL PROJECT BOUNDARY: 54.47 AC. TOTAL LIMITS OF DISTURBANCE: 40.42 AC. ACCESS ROAD DISTURBANCE AREA: 28.43 AC. WELL PAD DISTURBANCE AREA: 11.99 AC.

PROPERTY PROJECT BOUNDARY ACREAGE

GEORGE F. McCOY & PATRICIA EDDY (TAX MAP AND PARCEL 04-17-55): 0.06 AC. SAMUEL W & STACEY L MATTEO (TAX MAP AND PARCEL 04-17-59): 6.71 AC. PATTY ANN KASSAY (TAX MAP AND PARCEL 04-17-48): 8.24 AC. PRECISION OIL AND GAS INC. (TAX MAP AND PARCEL 04-17-62): 5.63 AC. BERNICE TENNANT (TAX MAP AND PARCEL 04-17-64): 15.50 AC. BERNICE TENNANT (TAX MAP AND PARCEL 04-17-63): 0.04 AC. JERRY LAND AUBRA ERROL YOST [TAX MAP AND PARCEL 04-17-72]: 6.07 AC. JERRY L YOST ET AL (TAX MAP AND PARCEL 04-17-71): 12.22 AC.

PLANS PREPARED BY:

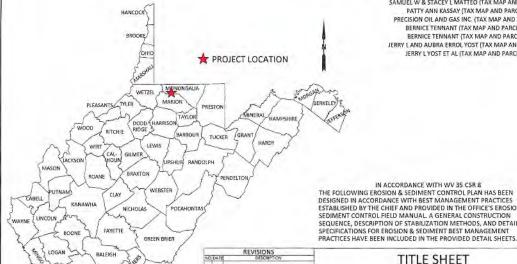
BOORD BENCHEK & ASSOCIATES, INC.

ENGINEERING, SURVEYING, CONSTRUCTION AND MINING SERVICES SOUTHPOINTE, PA 15317 PHONE: 724-746-1055



10-22-18

ANDREW BENCHEK



IN ACCORDANCE WITH WV 35 CSR 8 THE FOLLOWING EROSION & SEDIMENT CONTROL PLAN HAS BEEN DESIGNED IN ACCORDANCE WITH BEST MANAGEMENT PRACTICES ESTABLISHED BY THE CHIEF AND PROVIDED IN THE OFFICE'S EROSION AND SEDIMENT CONTROL FIELD MANUAL. A GENERAL CONSTRUCTION SEQUENCE, DESCRIPTION OF STABILIZATION METHODS, AND DETAILS & SPECIFICATIONS FOR EROSION & SEDIMENT BEST MANAGEMENT

TITLE SHEET

CUMMINS WELL PAD CLAY DISTRICT, MONONGALIA COUNTY, WV

COORDINATES

CENTER OF WELLS (NAD 83) LAT: 39° 39' 43.15" LONG: 80° 10' 51.01" (NAD 27) LAT: 39° 39' 42.86" LONG: 80° 10' 51.74"

SITE ENTRANCE (NAD 83) LAT: 39° 39' 06.92"

LONG: 80° 11' 57.82" (NAD 27) LAT: 39° 39' 06.63" LONG: 80° 11' 58.55'

SHEET

1 OF 42



