

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Austin Caperton, Cabinet Secretary www.dep.wv.gov

Wednesday, January 16, 2019 WELL WORK PERMIT Horizontal 6A / New Drill

NORTHEAST NATURAL ENERGY LLC 707 VIRGINIA STREET EAST STE 1200 CHARLESTON, WV 25301

Re:

Permit approval for MCCLELLAN 17H

47-061-01822-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

Operator's Well Number:

MCCLELLAN 17H

Farm Name: ALYCEMARIE MCCLELLAN

James A. Martin

U.S. WELL NUMBER: 47-061-01822-00-00

Horizontal 6A New Drill Date Issued: 1/16/2019

| API Number: | 01/18/2019 |
|-------------|------------|
|-------------|------------|

PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
- 2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
- 3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
- 4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
- 5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
- 6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
- 7. 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
- 8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
- 9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
- 10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.

| 01/18/2019 |
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|------------|

API Number:

PERMIT CONDITIONS

11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, cessation of drilling, sending an email to DEPOOGNotify@wv.gov.

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|----|---|----|----|----|----|----|----|---|---|
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API NO. 47-_061 - OPERATOR WELL NO. McClellan 17H

Well Pad Name: McClellan

4706 101822

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION

| 1) Well Operator: Northeast Natur | al Energy LLC | 494498281 | Monongalia | Battelle | Mannington |
|--|-----------------|--------------------|-------------------|-------------|-----------------------------------|
| | | Operator ID | County | District | Quadrangle |
| 2) Operator's Well Number: McC | lellan 17H | Well P | ad Name: McCl | ellan | |
| 3) Farm Name/Surface Owner: M | cClellan | Public R | oad Access: SR | 15/7 (Har | vey Run Road) |
| 4) Elevation, current ground: 1, | 440' E | levation, propose | d post-constructi | on: 1,408 | 3.6' |
| 5) Well Type (a) Gas X | Oil N | A Un | derground Stora | ge NA | |
| Other NA | | | | | |
| (b)If Gas Shallo | ow X | Deep | NA | | - |
| Horiz 6) Existing Pad: Yes or No Yes | ontal X | _ | HOK | 8/30/201 | 8 |
| 7) Proposed Target Formation(s), MARCELLUS, 8,160', 103', 3600 | | cipated Thickness | _ | | |
| 8) Proposed Total Vertical Depth: | 8,160' | | | | E |
| 9) Formation at Total Vertical Dep | | LUS | | | |
| 10) Proposed Total Measured Dep | th: 21,088' | | | | |
| 11) Proposed Horizontal Leg Leng | gth: 11,299' | | | | |
| 12) Approximate Fresh Water Stra | ita Depths: | 50'; 1,122' | | | |
| 13) Method to Determine Fresh W | ater Depths: | DRILLERS LOG | FROM OFFSE | T WELLS | 3 |
| 14) Approximate Saltwater Depths | s: 1,820'; 2,57 | 70' | | | |
| 15) Approximate Coal Seam Dept | hs: 190'; 1,10 | 7' | | | |
| 16) Approximate Depth to Possibl | e Void (coal m | ine, karst, other) | : NA | | |
| 17) Does Proposed well location c directly overlying or adjacent to an | | Yes X | No | | |
| (a) If Yes, provide Mine Info: | Name: Mari | on County Coal | Company Mine | è. | |
| 1 | Depth: 1,10 | 7' | | | |
| | Seam: Pitts | burgh | | | DECEN/ED |
| 779 | Owner: Murr | ray Energy Corp | oration & Conso | olidation C | RECEIVED Coal Companyil and Ga |

SEP 6 2018

API NO. 47- 061 - 01/18/2019

OPERATOR WELL NO. McClellan 17H
Well Ped Manne: McClellan Q 2 2

18)

CASING AND TUBING PROGRAM

| TYPE | Size (in) | New or Used | Grade | Weight per ft. (lb/ft) | FOOTAGE: For Drilling (ft) | INTERVALS: Left in Well (ft) | CEMENT: Fill-up (Cu. Ft.)/CTS |
|--------------|--------------|-------------------|-------|---------------------------|-------------------------------|------------------------------------|-------------------------------------|
| Conductor | 24" | New | NA | 94.71 | 40' | 40' | GTS |
| Fresh Water | 13-3/8" | New | J-55 | 54.5 | 1,230' | 1,200' | CTS |
| Coal | 144 | | | | NA | NA | |
| Intermediate | 9-5/8" | New | J-55 | 40 | 2,680' | 2,650' | CTS |
| Production | 5-1/2" | New | P-110 | 20 | 21,088' | 21,058' | 5,035 Cu. Ft. |
| Tubing | 2-3/8" | New | P-110 | 4.7 | NA | 8,500' | NA |
| Liners | | | | | | | |

MDK 8/30/2018

| TYPE | Size (in) | Wellbore Diameter (in) | Wall Thickness (in) | Burst Pressure (psi) | Anticipated Max. Internal Pressure (psi) | Cement Type | Cement Yield (cu. ft./k) |
|--------------|-----------|---------------------------|---------------------------|-------------------------|--|-----------------|--------------------------|
| Conductor | 24" | 30" | .375" | 415 | | 4,500 psi Grout | NA |
| Fresh Water | 13-3/8" | 17 1/2" | .38" | 2,760 | 2,000 | Class A | 1.23 |
| Coal | | | | | | | |
| Intermediate | 9-5/8" | 12 1/4" | .395" | 3,950 | 3,000 | Class A | 1.3 |
| Production | 5-1/2" | 8 3/4" | .361" | 12,530 | 9,700 | 50:50 Poz | 1.21 |
| Tubing | 2-7/8" | NA | .217" | 10,570 | 3,600 | NA | NA |
| Liners | | | | | | | |

PACKERS

| Kind: | | |
|-------------|--|--|
| Sizes: | | |
| Depths Set: | | |

| | 01 | ۱/' | 18, | /2 | 0 | 1 | (|
|-----------|----|-----|-----|----|---|---|---|
| NO 47 061 | _ | | ٠. | | _ | 7 | 1 |

API NO. 47- 061 OPERATOR WELL NO. McClellan 17H
Well Pad Name: McClellan

4706 101822

19) Describe proposed well work, including the drilling and plugging back of any pilot hole;

Drilling and completion of a horizontal Marcellus well. The well will be drilled on air to an approximate depth of 5212' TVD/MD. The well will then be horizontally drilled on synthetic based mud from the KOP to approximately 8,160' TVD / 21,088' MD along a 326 degree azimuth.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Multi-stage / high-rate slickwater fracture treatment using various size sands as proppant. First stage will be initiated via pressurization against a burst disc ran in the production casing string or perforated with coiled tubing. Subsequent stages will be perforated with pumped down guns ran on wireline. Individual stages will be isolated with composite frac plugs. Maximum pump rate during any stage will be 110 BPM with a maximum allowable surface pressure of 9,500 PSI. Composite bridge plugs will be set at the end of the last stage to isolate the treated formation.

- 21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): N/A
- 22) Area to be disturbed for well pad only, less access road (acres): N/A

23) Describe centralizer placement for each casing string:

Surface and intermediate casing strings will have bow spring centralizers placed every third joint (~120') from the shoe joint to surface. Production casing will have rigid body centralizers placed at a minimum of every fourth joint (~160') from TD to surface.

24) Describe all cement additives associated with each cement type:

Surface string cement will be a Class A + Max 3% bwoc Calcium Chloride Fresh Water blend. Intermediate string cement will be a Class A Cement + Max 3% bwoc Calcium Chloride + Fresh Water. Production string cement will be (50:50) Poz (Fly Ash):Type I Cement with a gas migration additive.

25) Proposed borehole conditioning procedures:

Surface string will use a 25.0 bbls Gel Pill + LCM + 25 lbs Cello Flake + 20 lbs/bbl Bentonite @ 8.4 ppg & 10 bbls fresh water spacer prior to cement. Intermediate string will use a 25.0 bbls Gel Pill + LCM + 25 lbs Cello Flake + 20 lbs/bbl Bentonite @ 8.4 ppg & 10 bbls fresh water spacer prior to cement. Production string will use a 50.0 bbls SealBond 25 + 1 gal/bbl US-40 + 275 lbs/bbl Barite + 1 gal/bbl SS-2 Spacer @ 13.5 ppg prior to cement.

SEP 6 2018

*Note: Attach additional sheets as needed.

NORTHEAST NATURAL ENERGY, LLC

Location: Monongalia County, WV Field: Monongalia

Facility: McClellan Pad

8100

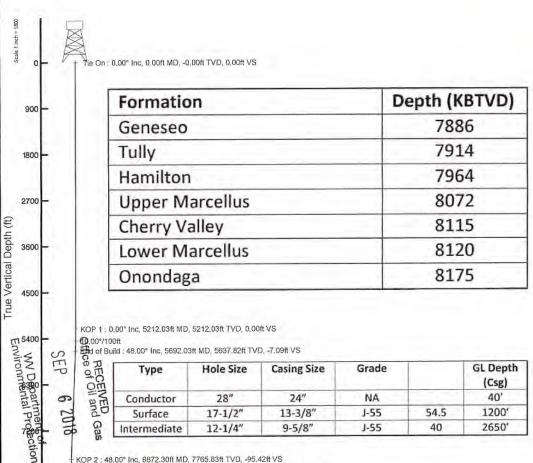
Well: McClellan 17H

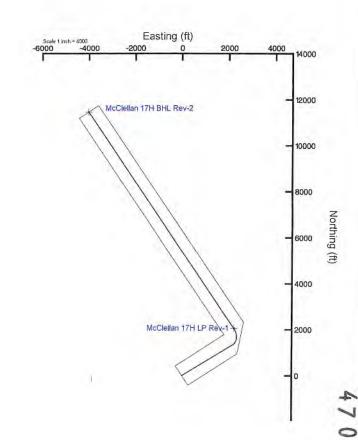
Wellbore: McClellan 17H PWB



| - | | | Location I | nformation | | |
|-------------|------------------|-------------------|-------------------|--------------------|----------------|----------------|
| | Facility Name | | Grid East (US ft) | Grid North (US ft) | Latitude | Longitude |
| | McClellan Pad | | 1749185.000 | 409495,900 | 39°37'18.021"N | 80"16'42.919"W |
| Slot | Local N (ft) | Local E (ft) | Grid East (US ft) | Grid North (US ft) | Latitude | Longitude |
| Slot #17 | 18.00 | -17.30 | 1749167.700 | 409513.900 | 39°37'18.197"N | 80°16'43.142"W |
| Ground Leve | el (GL) to Groun | d level (At Slot; | Slot #17) | | Oft | |
| Mean Sea L | evel to Ground I | evel (At Slot: Sl | ot #17) | | -1408ft | |
| Ground Leve | el (GL) to Mean | Sea Level | | | 140Bft | |



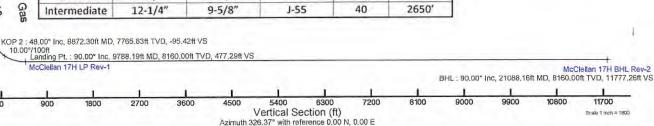




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Northeast Natural Energy LLC Mine Contingency Plan



On all wells drilled, Northeast Natural Energy LLC ("NNE") has contingency strategies in place should an unanticipated void or mine be encountered while drilling the surface section of the well. If encountered, any accumulated gases will be diverted a safe distance away from the drilling operations through the blooey line and/or flare.

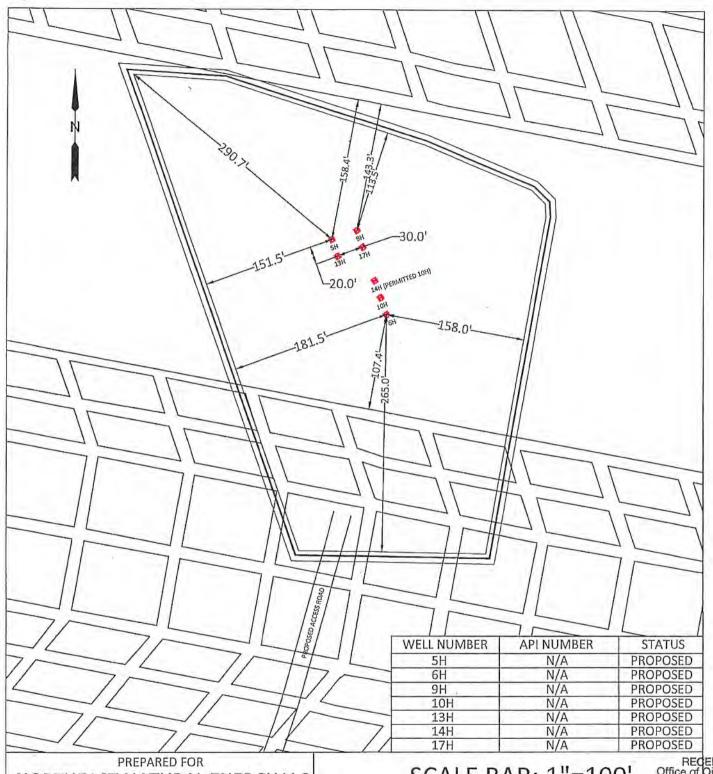
All casings programs submitted to the state incorporate the use of a 24" conductor over the previously used 20" that has long been the industry standard for a typical Marcellus design. The use of 24" conductor casing allows the use of a 22" bit to ream the surface hole, and drill 50' below the void to run a string of 18-5/8" 87.50#/ft J-55 through the section when needed.

The 18-5/8" would be set 30-50' below the void with cement baskets placed directly above and below. The section of pipe below the void would be cemented using the balance method with 100% excess. The section above the void would be cemented separately by using remedial top fill techniques and 30% excess.

With the use of these string sizes and techniques, the surface and intermediate strings do not need to be altered. After a proper WOC time, the surface section of the well would continue to be drilled with a 17-1/2" bit and the 13-3/8" 54.50#/ft freshwater casing would be set at the originally permitted depth.

*The diagram below visually shows the alternative casing plan should an unanticipated void be encountered.

Casing Schematic w/ Mine String Casing Schematic w/o Mine String 24" Conductor Set 10' Below 24" Conductor Set 10' Below Non-Compacted Soils Non-Compacted Soils 22" Hole Drilled to 50' Below Void 18-5/8" 87.5#/ft, J-55 BTC Set 30'-50' Below 17-1/2" Hole Drilled, 13-3/8" 54.5#/ ft. J-55 BTC/STC Set at Originally Permitted Depth 17-1/2" Hole Drilled, 13-3/8" 54.5#/ Cement-to-Surface ft. J-55 BTC/STC Set at Originally Permitted Depth Cement-to-Surface 12 1/4" Hole Drilled, 9-5/8" 40#/ft. J-55 **BRD LTC Set at Originally Permitted** 12 1/4" Hole Drilled, 9-5/8" 40#/ft. J-55 Depth 8RD LTC Set at Originally Permitted Cement-to-Surface Cement-to-Surface 8 3/4" Drilled, 5-1/2" 20#/ft. P-110 BTC 8 3/4" Drilled, 5-1/2" 20#/ft. P-110 BTC Set at Originally Permitted Depth Set at Originally Permitted Depth Cemented Top Minimum 200' Inside of Cemented Top Minimum 200' Inside of Intermediate Casing Intermediate Casing



NORTHEAST NATURAL ENERGY LLC

McCLELLAN WELL PAD BATTELLE DISTRICT, MONONGALIA COUNTY, WV

PREPARED BY

BOORD BENCHEK & ASSOC., INC.

ENGINEERING, SURVEYING, CONSTRUCTION AND MINING SERVICES

SOUTHPOINTE, PA 15317 PHONE: 724-746-1055

SCALE BAR: 1"=100"

100' 200'

RECEIVED Office of Oil and Gas

WV Department of Environmental Protection

300' SEP 6 2018

LEGEND



= PROPOSED WELL



= EXISTING WELL

TOPHOLE DIAGRAM

McCLELLAN WELL PAD

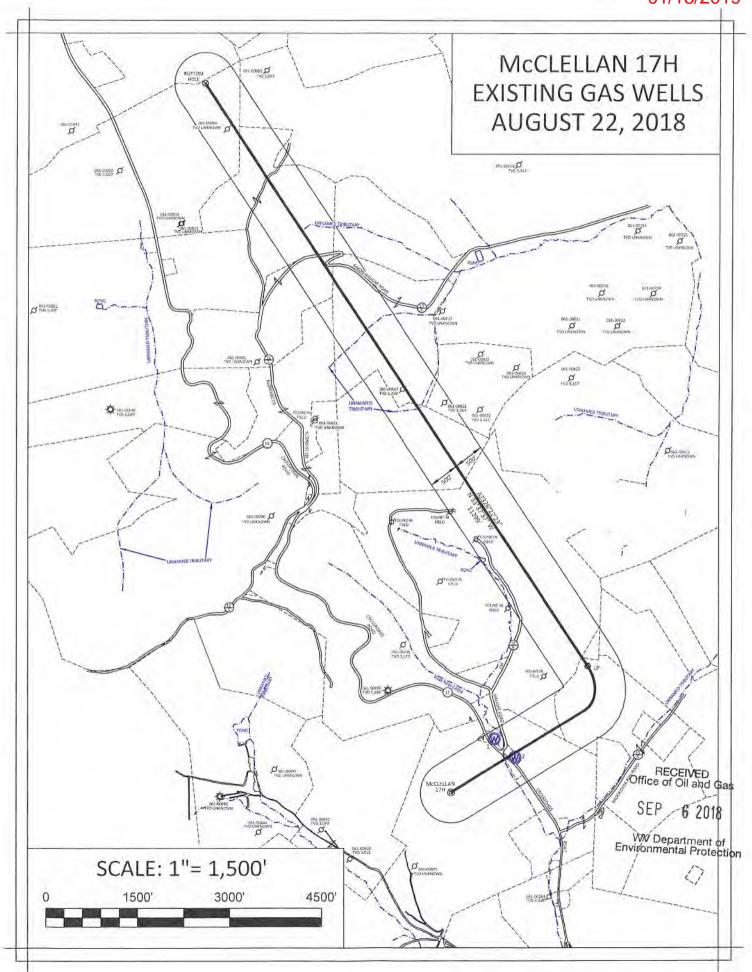
BATTELLE DISTRICT,

MONONGALIA COUNTY, WV

DATE: 8/8/18

McClellan 17H Area of Review

| | | | McClellan 17H A | rea of Revie | w | | | RECEIVED ffice of Oil and Gas SEP 6 2018 W Department of | Environmental Protection |
|--------------|---------------------|-------------|--|-------------------|--------------------|---------|-------|--|--------------------------|
| API Number | Well Name | Well Number | Operator | Latitude (NAD 27) | Longitude (NAD 27) | TMP | TVD | Producing Parmation | Į. |
| FOUND IN | | | | | | | | | ш |
| FIELD | NA | NA | NA | 39.632916 | -80.277555 | 1-24-20 | NA | NA | |
| FOUND IN | | | | | | | | | |
| FIELD | NA NA | NA | NA | 39.634124 | -80.279073 | 1-24-20 | NA | NA NA | |
| 47-061-00817 | James Harner | 1 | Eastern Associated / Peabody Coal Company | 39.639631 | -80.281683 | 1-24-14 | 3269' | Plugged - 6/30/1986 | |
| 47-061-00866 | Joseph S Carrothers | NA | Eastern Associated / Peabody Coal Company | 39.651087 | -80.292029 | 1-17-9 | NA | Plugged - 6/14/1988 | |
| 47-061-00821 | William M Conners | NA | Eastern Associated / Peabody Coal Company | 39.639051 | -80.279244 | 1-24-16 | 3264' | Plugged - 7/7/1986 | |



WW-9 (4/16)

API Number 47 -

Operator's Well No.

706 01822

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

| Operator Name Northeast Natural Energy LLC | OP Code 494498281 |
|---|--|
| Watershed (HUC 10) Upper Monongahela Quadra | angle Mannington |
| Do you anticipate using more than 5,000 bbls of water to complete the prop Will a pit be used? Yes No 1 | osed well work? Yes 🗸 No 📗 |
| If so, please describe anticipated pit waste: N/A | TOV CANALANA |
| Will a synthetic liner be used in the pit? Yes No | If so, what ml.? N/A |
| Proposed Disposal Method For Treated Pit Wastes: | |
| Land Application Underground Injection (UIC Permit Number | 1 |
| Reuse (at API Number unknown at this time, TBD | |
| Off Site Disposal (Supply form WW-9 for dispo | sal location) |
| Will closed loop system be used? If so, describe: Yes, Please See Attachm | ent "A" |
| Drilling medium anticipated for this well (vertical and horizontal)? Air, fre | shwater, oil based, etc. Vertical - Airt Curve & Horizontal - Oil Based |
| -If oil based, what type? Synthetic, petroleum, etc. Synthetic Oil Bas | sed Mud |
| Additives to be used in drilling medium? Organophilic Clay Viscosifiers, Lime, Unsatura | ated Fatty Acids, CaCl, Barite, Emulsifiers, Mica LCM, Water Loss Agents |
| Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc | Removed Offsite - Please See Attachment "A" |
| -If left in pit and plan to solidify what medium will be used? (cem | ent, lime, sawdust) |
| -Landfill or offsite name/permit number? Please See Attachment "A" | |
| Permittee shall provide written notice to the Office of Oil and Gas of any lo West Virginia solid waste facility. The notice shall be provided within 24 howhere it was properly disposed. | |
| I certify that I understand and agree to the terms and conditions of on August 1, 2005, by the Office of Oil and Gas of the West Virginia Depar provisions of the permit are enforceable by law. Violations of any term o | tment of Environmental Protection. I understand that the |
| law or regulation can lead to enforcement action. I certify under penalty of law that I have personally examined application form and all attachments thereto and that, based on my incotaining the information, I believe that the information is true, accurate penalties for submitting false information, including the possibility of fine or | and am familiar with the information submitted on this quiry of those individuals immediately responsible for e, and complete. I am aware that there are significant |
| Company Official Signature Holim Med | SEP 6 2018 |
| Company Official (Typed Name) Hollie M. Medley | 2010 |
| Company Official Title Regulatory Manager | WV Department of Environmental Protection |
| 2011- | OFFICIAL SEAL |
| Subscribed and sworn before me this 29th day of August Knisten Brooks My commission expires August 10, 2023 | 2018 20 NOTARY PUBLIC STATE OF WEST VIRGINIA Kristen Brooks Northeast Natural Energy LLC |
| Dimencia in the | Notary Pulli 48 Donley St., Suite 601 Morgantown, WV 26501 |

August 10, 2023

Title: Inspector

Field Reviewed?

WV Department of Environmental Protection

| Proposed Revegetation Tr | reatment: Acres Distu | rbed 28.9 | Pre | vegetation p | H TBD 5-7 | |
|--|---|---------------------------------------|---|---------------|--------------------|----------------------|
| Lime 2 | Tons/acre or | to correct to pH | 7 | | | |
| Fertilizer type _1 | 9-19-19 | | | | | |
| Fertilizer amount | 300 | lbs | /acre | | | |
| Mulch 2 | | Tons/ac | ere | | | |
| | | Seed | Mixtures | | | |
| | Temporary | | | Perm | anent | |
| Seed Type Orchard Grass | lbs/acre 46 | | Seed of Orchard Gra | | lbs/acr 46 | e |
| Red Clover | 8 | | Red Clover | | 8 | 1 |
| Perennial Rye | 16 | | Perennial Ry | ye | 16 | |
| | | | | | | |
| Timothy 15 Attach: Maps(s) of road, location, provided). If water from the second sec | Annual Rye pit and proposed area he pit will be land app | for land applica | Timothy 15 tion (unless engineered tensions (L x W x D) o | d plans inclu | nnual Rye | 15 ave been x W), an |
| Attach: Maps(s) of road, location, provided). If water from the acreage, of the land applice Photocopied section of invented the section of the land application of the land application of the land application of the land approved by: | pit and proposed area ne pit will be land app ation area. | for land applica lied, include din | tion (unless engineered | d plans inclu | iding this info ha | ave been |
| Attach: Maps(s) of road, location, provided). If water from the acreage, of the land application of inverse photocopied section of inverse plan Approved by: | pit and proposed area ne pit will be land app ation area. | for land applica lied, include din | tion (unless engineered | d plans inclu | iding this info ha | ave been |
| Attach: Maps(s) of road, location, provided). If water from the acreage, of the land application of inverse photocopied section of inverse plan Approved by: | pit and proposed area ne pit will be land app ation area. | for land applica lied, include din | tion (unless engineered | d plans inclu | iding this info ha | ave been |
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| Attach: Maps(s) of road, location, provided). If water from the acreage, of the land applice Photocopied section of inv | pit and proposed area ne pit will be land app ation area. | for land applica lied, include din | tion (unless engineered | d plans inclu | iding this info ha | ave been |
| Attach: Maps(s) of road, location, provided). If water from the acreage, of the land applice Photocopied section of invented the section of the land application of the land application of the land application of the land approved by: | pit and proposed area ne pit will be land app ation area. | for land applica lied, include din | tion (unless engineered | d plans inclu | iding this info ha | ave been |
| Attach: Maps(s) of road, location, provided). If water from the acreage, of the land applice Photocopied section of invented the section of the land application of the land application of the land application of the land approved by: | pit and proposed area ne pit will be land app ation area. | for land applica lied, include din | tion (unless engineered | d plans inclu | iding this info ha | ave been |

Date: 8/30/2018

Attachment A to WW-9

Northeast Natural Energy LLC ("NNE") plans to utilize a closed loop process for its drilling of the McClellan 17H well. Return flow from the well will be separated into its liquid and solid form. Liquids will be held in steel tanks and reused in the drilling and completion process or disposed of at an approved facility listed below. Solids removed from the stream will be diverted to steel half-round tanks where they will be solidified on site and taken to disposal as they are accumulated.

McClellan 17H Drill Cuttings will be taken to disposal at one or more of the following disposal/approved waste facilities, unless listed facilities are no longer approved to accept waste at time of disposal:

- Westmoreland Landfill (Tervita) Belle Vernon, PA (Permit # 100277)
- Meadowfill Landfill (Waste Management) Bridgeport, WV (Permit # SWF 103298)
- Max Environmental Yukon, PA (PAD004835146 and 301071)
- Max Environmental Bulger, PA (PAD059087072 and 301359)
- Chestnut Valley Landfill (Advanced Disposal) Export, PA (Permit # 101421)

NNE plans to reuse and recycle all flowback fluid and/or reach out to other operators in the area who may be able to reuse and recycle such fluid. However, in the event that reuse is not obtainable the fluid will be disposed of at one, or multiple, of the following disposal/approved waste facilities unless listed facilities are no longer approved to accept waste at time of disposal:

- Fairmont Brine Processing (WV NPDES #0116408)
- Green Hunter M. E. Elder 1 Disposal Well (Permit # 47-085-05151)
- Green Hunter Mason 1 Disposal Well (Permit #47-085-09721)
- Green Hunter Warren Disposal Well (Permit #34-121-2-3995)
- Green Hunter Travis Unit Disposal Well (Permit #34-121-2-4086)
- Viking Energy Corporation 20320 Disposal Well (Permit#47-039-02210)
- Ohio Oil Gathering Killbuck Disposal Well (Permit #34-075-24527)
- Ohio Oil Gathering Moran Disposal Well (Permit #34-089-24792)
- Ohio Oil Gathering Bells Run Disposal Well (Permit #34-167-29395)
- Ohio Oil Gathering Long Run Disposal Well (Permit #34-167-29658)
- Ohio Oil Gathering Newell Run Disposal Well (Permit #34-167-29685)
- Appalachian Oil Purchaser Greens Run Disposal Well (Permit #2D0732540)
- Appalachian Oil Purchaser BW#4 Disposal Well (Permit # 2D0732523)

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SEP 6 2018

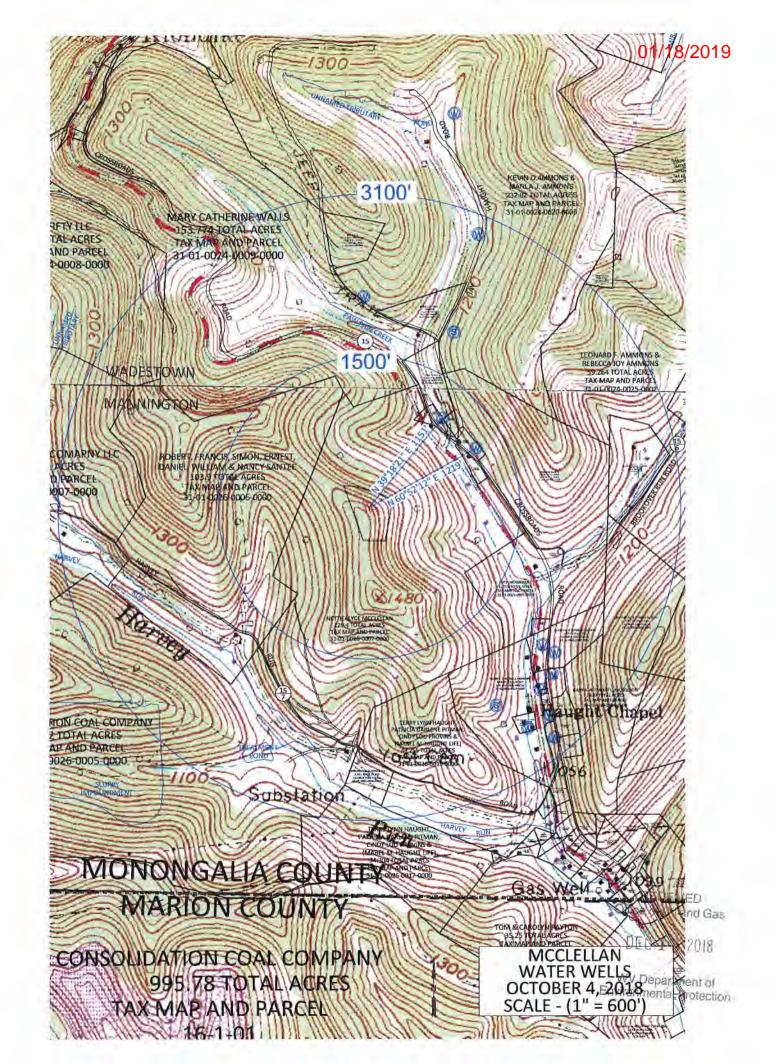


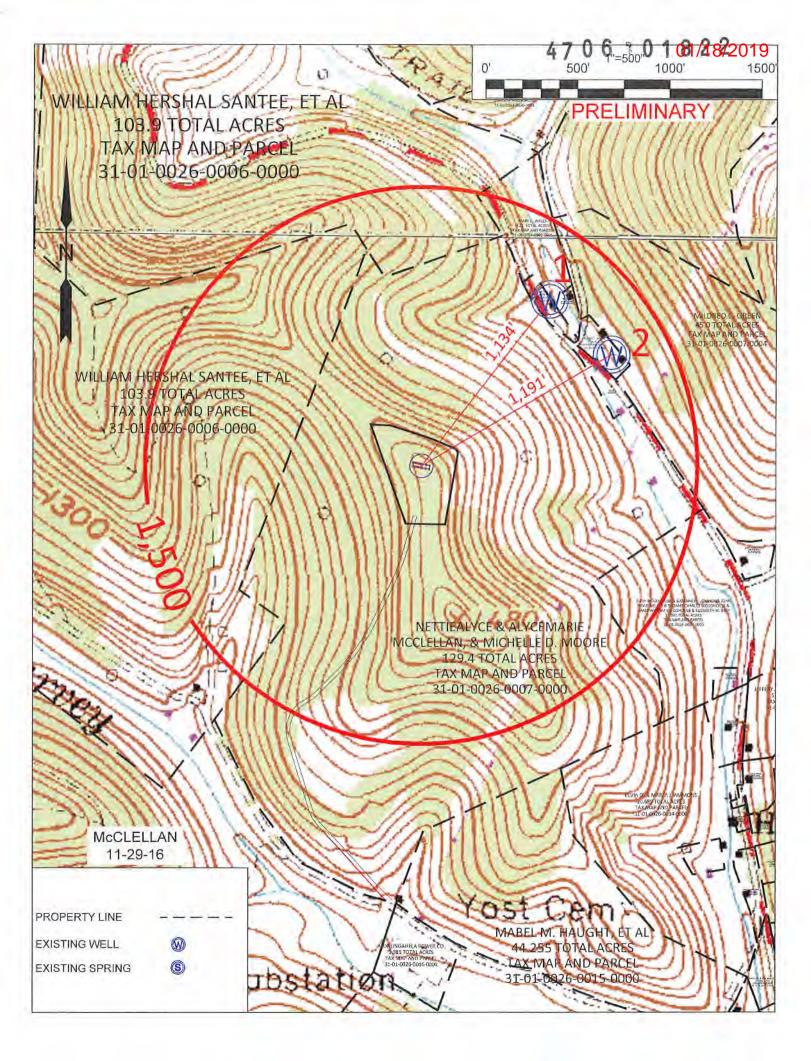
McClellan 17H SITE SAFETY PLAN Harm 8, 20,8

August 10, 2018

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> SEP 6 2018



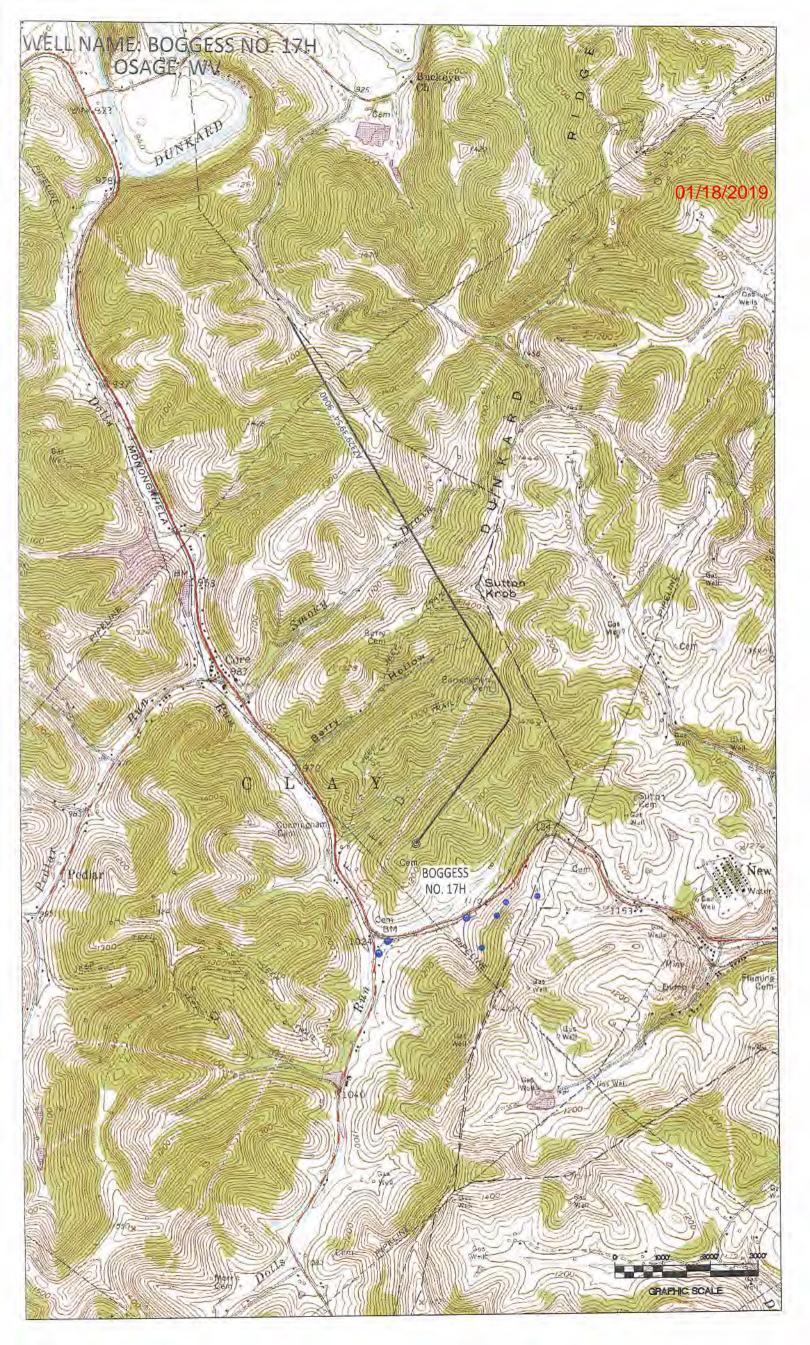


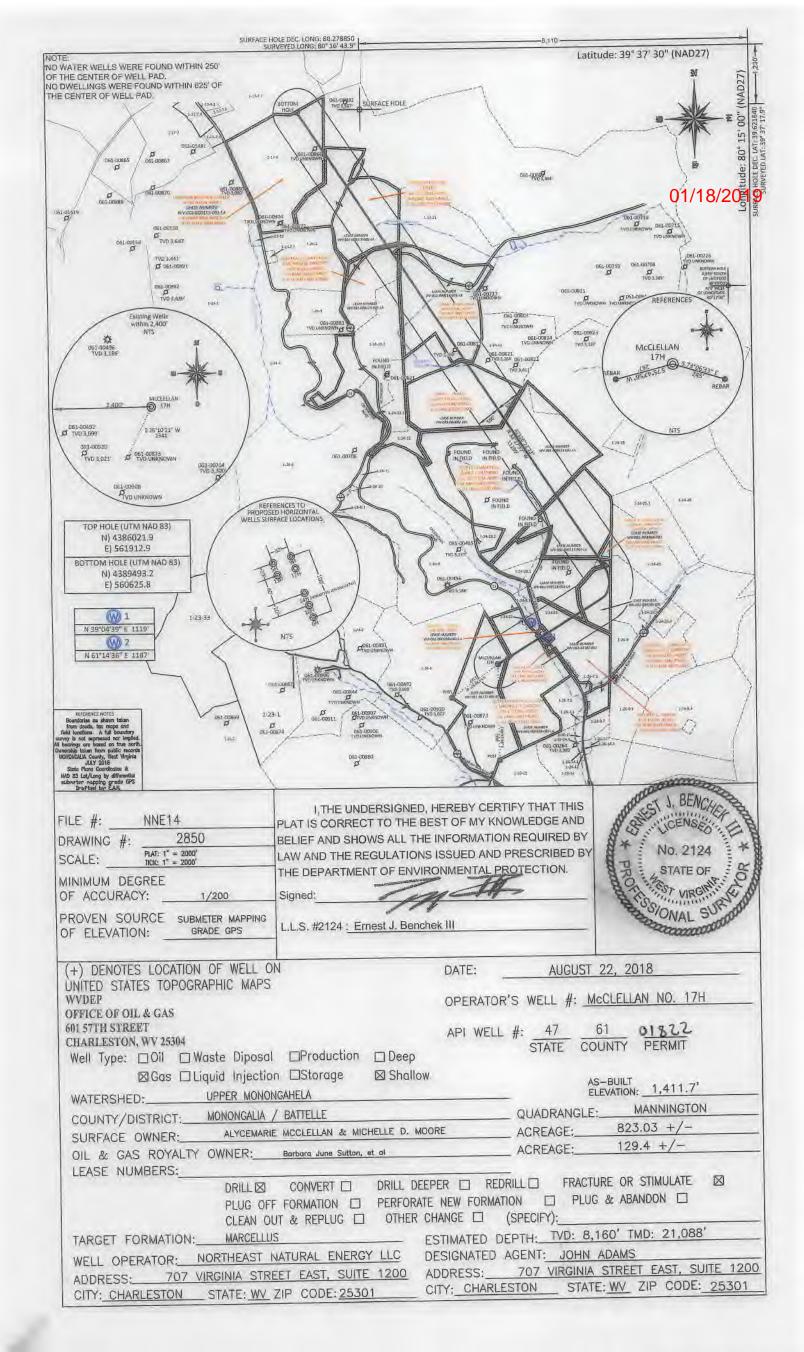
McClellan Water Well Location

| Surface Owner/Water Purveyor w/Water Supply within 1000'/3000' | Latitude Longitude of Water Supply |
|---|------------------------------------|
| Mary C. Walls (01-24-22) (Well) (1,134' from Center of Wells) | 39.624123,-80.276173 |
| Mildred T. Greene (01-24-23) (Well) (1,191' from Center of Wells) | 39.623314,-80.274974 |
| | |
| | |
| | |
| | |
| | |
| | |

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| Operator's Well No. | McClellan | 17H |
|---------------------|-----------|-----|
|---------------------|-----------|-----|

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE Chapter 22, Article 6A, Section 5(a)(5) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that —

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

| Lease Name or | 4.000.200.000 | P45.77 4 7.00 30 | 40.00 | £ . 5 . 5 |
|---------------|-----------------------|-----------------------|---------|-----------|
| Number | Grantor, Lessor, etc. | Grantee, Lessee, etc. | Royalty | Book/Page |

see attached

Acknowledgement of Possible Permitting/Approval In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

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Wy Department of Wy Department of The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Northeast Natural Energy LLC

By: Hollie Medley

Its: Regulatory Manager

Page 1 of _____

Office of Oil and Gas



DEC 18 REC'D

WV Department of Environmental Protection RECEIVED

JUL 26 2018

LAND DEPARTMENT

June 18, 2018

Edwin S. Ryan, Jr. XTO Energy Inc. Land Department. Loc. 115 22777 Springwoods Village Parkway Spring, TX 77389-1425

RE:

McClellan Northeast Unit, 5H, 9H, 13H and 17H Wells

Battelle District, Monongalia Co., WV

Dear Mr. Ryan:

Northeast Natural Energy LLC ("Northeast") proposes to drill the above-referenced wells to test the Marcellus Shale formation and all other formations that may be encountered in the wellbores. The coordinates for the approximate surface and bottom hole locations are identified on the Well Location Plats attached.

Currently, the estimated drilling commencement date is scheduled for the 4th quarter of 2018.

It has been determined that XTO Energy Inc., referred to as "XTO" has an undivided interest underlying parcels of land containing 81.89 net acres of which 15.23 net acres will be unitized within the McClellan Northeast unit. There are 806.99 acres in the preliminary unit, which is subject to change. The mineral tracts are identified below:

| Srd Party (Name) | TMPs é | Net: Acreage of mineral tract | Net Atreage Within onit |
|---------------------|-------------|-------------------------------------|-------------------------------|
| хто | 26-p/o 7 | 34.94 | 9.12 |
| XTO | 26-7.3, 7.4 | 45.96 | 6.10 |
| XTO | 24-23 | 0.99 | 0.01 |
| | TOTALS: | 81.89 | 15.23 |

Northeast proposes that XTO contributes its interest in the above-referenced unleased minerals to the proposed unit subject to the following terms and conditions:

 XTO agrees to contribute the oil and gas interest to the Unit Formations in its Deed to Northeast's proposed McClelian Northeast Unit. XTO Energy Inc. June 18, 2018 Page 3 of 3 Office of Oil and Gas

DEC 18 REC'D

| | the state of the s |
|---------|--|
| X | XTO hereby elects to participate in the McClellan Northeast Unit (5H, 9H, 13H and 17H Wells). |
| Wells). | XTO hereby elects not to participate in the McClellan Northeast Unit (5H, 9H, 13H and 17H |
| Ву: | Col- S. Ry To very |
| Name: | KDWINS. Wan. Ja |
| Title: | <2 vP |
| Date: | 12/4/18 |

| NNE LEASE NUMBER | LESSOR NAME | LESSEE NAME | ROYALTY | BOOK/ | PG |
|----------------------|--|------------------------------|------------------|-------|-----|
| WV 061 004172 001. | Barbara June Sutton | Northeast Natural Energy LLC | 0.125 Or Greater | 1560 | 233 |
| WV-061-000109-002-LA | XTO Energy Inc. | Northeast Natural Energy LLC | Agreement | 1620 | 424 |
| WV 061 004172 002 | Douglas B. Sutton | Northeast Natural Energy LLC | 0.125 Or Greater | 1560 | 235 |
| WV 061 004172 003 | Stephen R. Sutton and Barbara H. Sutton | Northeast Natural Energy LLC | 0.125 Or Greater | 1560 | 237 |
| WV 061 004172 004 | Peggy Lee Burchett and John Burchett | Northeast Natural Energy LLC | 0.125 Or Greater | 1566 | 353 |
| WV 061 004172 005 | David Harold Russell and Pamela Russell | Northeast Natural Energy LLC | 0.125 Or Greater | 1566 | 355 |
| WV 061 004172 006 | Cindy Russell Lee | Northeast Natural Energy LLC | 0.125 Or Greater | 1566 | 357 |
| WV 061 004172 008 | Tamaree Beatrice Littlefield | Northeast Natural Energy LLC | 0.125 Or Greater | 1566 | 375 |
| WV 061 004172 011 | Jerry D. Atwood and Shirley L. Atwood | Northeast Natural Energy LLC | 0.125 Or Greater | 1568 | 137 |
| WV 061 004172 012 | Darlene W. Vorhies | Northeast Natural Energy LLC | 0.125 Or Greater | 1565 | 736 |
| WV 061 004172 013 | Eleanor Carroll | Northeast Natural Energy LLC | 0.125 Or Greater | 1565 | 734 |
| WV 061 004172 014 | Patricia S. Christian and Clayton Christian | Northeast Natural Energy LLC | 0.125 Or Greater | 1565 | 729 |
| WV 061 004172 015 | Garold L. Brown and Mary P. Brown | Northeast Natural Energy LLC | 0.125 Or Greater | 1565 | 727 |
| WV 061 004172 016 | Paulette A. Sawvel | Northeast Natural Energy LLC | 0.125 Or Greater | 1567 | 495 |
| WV 061 004172 017 | Maxine G. Morton, f/k/a Maxine G. Sutton, Life Estate Interest | Northeast Natural Energy LLC | 0.125 Or Greater | 1567 | 497 |
| WV 061 004172 018 | Karen Anita Powers, Remainder Interest | Northeast Natural Energy LLC | 0.125 Or Greater | 1567 | 499 |
| WV 061 004172 019 | Dave Sutton and Alison Sutton, Remainder Interest | Northeast Natural Energy LLC | 0.125 Or Greater | 1570 | 346 |
| WV 061 004172 020 | Douglas Sutton and Andrea Sutton, Remainder Interest | Northeast Natural Energy LLC | 0.125 Or Greater | 1570 | 348 |
| WV 061 004172 028 | Claudia Brown | Northeast Natural Energy LLC | 0.125 Or Greater | 1573 | 5 |
| NV 061 004172 030 | Cynthia K. Leininger | Northeast Natural Energy LLC | 0.125 Or Greater | 1575 | 284 |
| WV 061 004172 031 | Dorothy Mae Johnson | Northeast Natural Energy LLC | 0.125 Or Greater | 1575 | 254 |
| WV 061 004172 032 | Patti L. Leasure | Northeast Natural Energy LLC | 0.125 Or Greater | 1575 | 256 |
| WV 061 004172 033 | Barbara A. Stover and Jack Stover | Northeast Natural Energy LLC | 0.125 Or Greater | 1575 | 286 |
| WV 061 004172 034 | William D. Garrett and Linda Garrett | Northeast Natural Energy LLC | 0.125 Or Greater | 1575 | 288 |
| WV 061 004172 035 | Donna M. Kelley | Northeast Natural Energy LLC | 0.125 Or Greater | 1575 | 290 |
| WV 061 004172 036 | Coralee Garrett | Northeast Natural Energy LLC | 0.125 Or Greater | 1575 | 292 |
| WV 061 004172 039 | Rodona A. Dunfee | Northeast Natural Energy LLC | 0.125 Or Greater | 1575 | 457 |
| WV 061 004172 040 | Ruth A. Garrett | Northeast Natural Energy LLC | 0.125 Or Greater | 1575 | 497 |
| WV 061 004172 043 | Constance Louthen | Northeast Natural Energy LLC | 0.125 Or Greater | 1575 | 716 |
| WV 061 004172 044 | William D. Louthen Jr. | Northeast Natural Energy LLC | 0.125 Or Greater | 1575 | 718 |
| WV 061 004172 046 | Sharon K. Gustina and John Gustina | Northeast Natural Energy LLC | 0.125 Or Greater | 1577 | 39 |
| WV 061 004172 048 | Thomas L. Winland and Martha Winland | Northeast Natural Energy LLC | 0.125 Or Greater | 1577 | 43 |
| WV 061 004172 055 | Michael P. Barr | Northeast Natural Energy LLC | 0.125 Or Greater | 1578 | 387 |
| WV 061 004172 056 | lovce I Masser | Northeast Natural Energy LLC | 0.125 Or Greater | 1578 | 389 |
| WV 061 004172 057 | Keith A. Myers and Carol Myers Paula L. Picon | Northeast Natural Energy LLC | 0.125 Or Greater | 1579 | 234 |
| WV 061 004172 059 | Paula L. Picon | Northeast Natural Energy LLC | 0.125 Or Greater | 1579 | 227 |
| WV 061 004172 064 | Paula L. Picon Jack Williams Jack Williams | Northeast Natural Energy LLC | 0.125 Or Greater | 1580 | 44 |
| WV 061 004172 067 | Jack Williams Debra C. Edwards Jaye Ann Williams | Northeast Natural Energy LLC | 0.125 Or Greater | 1580 | 574 |
| WV 061 004172 069 | Jaye Ann Williams | Northeast Natural Energy LLC | 0.125 Or Greater | 1581 | 299 |
| WV 061 004172 070 | Jennifer Williams | Northeast Natural Energy LLC | 0.125 Or Greater | 1581 | 301 |
| WV 061 004172 071 | William B. Winland | Northeast Natural Energy LLC | 0.125 Or Greater | 1581 | 313 |
| WV 061 004172 072 | John Fincke | Northeast Natural Energy LLC | 0.125 Or Greater | 1581 | 315 |

| NNE LEASE NUMBER | LESSOR NAME | LESSEE NAME | ROYALTY | воок/ | PG |
|-------------------|---|-------------------------------|------------------|-------|-----|
| WV 061 004172 073 | Barbara Uhrig | Northeast Natural Energy LLC | 0.125 Or Greater | 1581 | 317 |
| WV 061 004172 081 | Becki L. Deskin | Northeast Natural Energy LLC | 0.125 Or Greater | 1585 | 266 |
| WV 061 004172 082 | Ora Kay Yarbrough | Northeast Natural Gas LLC | 0.125 Or Greater | 1585 | 268 |
| WV 061 004172 085 | Todd E. Long and Kathy Long | Northeast Natural Energy, LLC | 0.125 Or Greater | 1587 | 288 |
| WV 061 004172 087 | Kelley Kueck | Northeast Natural Energy LLC | 0.125 Or Greater | 1589 | 230 |
| WV 061 004172 094 | Robin Cornett | Northeast Natural Energy LLC | 0.125 Or Greater | 1591 | 138 |
| WV 061 004172 098 | Steven Hawk and Marcia H. Hawk | Northeast Natural Energy LLC | 0.125 Or Greater | 1592 | 615 |
| WV 061 004172 099 | Douglas E. Browning and Denise Browning | Northeast Natural Energy LLC | 0.125 Or Greater | 1592 | 617 |
| NV 061 004172 100 | Avis Anita Gilpin | Northeast Natural Energy LLC | 0.125 Or Greater | 1593 | 672 |
| WV 061 004172 102 | Kevin P. Watson | Northeast Natural Energy LLC | 0.125 Or Greater | 1593 | 675 |
| WV 061 004172 103 | Maria Evanoff and Dusty Evanoff | Northeast Natural Energy LLC | 0.125 Or Greater | 1595 | 263 |
| NV 061 004172 104 | Erin Chacon | Northeast Natural Energy LLC | 0.125 Or Greater | 1595 | 421 |
| VV 061 004172 106 | Billie J. Hodges, fka Billie J. Hawk | Northeast Natural Energy LLC | 0.125 Or Greater | 1600 | 75 |
| WV 061 004172 108 | James Hawk, and His Unknown, Missing, and Abandoning Heirs, Successors, or Assigns, | Northeast Natural Energy LLC | 0.125 Or Greater | 1616 | 495 |
| VV 061 004186 001 | Byron D. Tennant and Bernice E. Tennant | Northeast Natural Energy LLC | 0.125 Or Greater | 1566 | 337 |
| VV 061 004186 002 | Loretta K. Fordyce and Ervin A. Fordyce | Northeast Natural Energy LLC | 0.125 Or Greater | 1566 | 339 |
| WV 061 004186 003 | David K. Tennant and Linda L. Tennant | Northeast Natural Energy LLC | 0.125 Or Greater | 1572 | 659 |
| VV 061 004186 005 | Alberta Toothman and Murle Toothman | Northeast Natural Energy LLC | 0.125 Or Greater | 1568 | 123 |
| VV 061 004186 006 | Albert Lee Brookover and Carol Brookover | Northeast Natural Energy LLC | 0.125 Or Greater | 1565 | 787 |
| VV 061 004186 007 | Norman D. Brookover and Garnet Sue Brookover | Northeast Natural Energy LLC | 0.125 Or Greater | 1565 | 785 |
| VV 061 004186 008 | Burley D. Tennant and Jacqueline R. Tennant | Northeast Natural Energy LLC | 0.125 Or Greater | 1565 | 783 |
| VV 061 004186 009 | | Northeast Natural Energy LLC | 0.125 Or Greater | 1568 | 392 |
| WV 061 004186 011 | Angy Cessna | Northeast Natural Energy LLC | 0.125 Or Greater | 1568 | 444 |
| NV 061 004186 012 | Robert L. Jones and Rosa Jones | Northeast Natural Energy LLC | 0.125 Or Greater | 1570 | 707 |
| NV 061 004186 013 | John Campbell | Northeast Natural Energy LLC | 0.125 Or Greater | 1570 | 705 |
| WV 061 004186 014 | Carl Campbell | Northeast Natural Energy LLC | 0.125 Or Greater | 1571 | 10 |
| WV 061 004186 015 | Constance Wharton Kihm and James Kihm | Northeast Natural Energy LLC | 0.125 Or Greater | 1571 | 15 |
| VV 061 004186 016 | Rebecca Cooper | Northeast Natural Energy LLC | 0.125 Or Greater | 1571 | 17 |
| NV 061 004186 017 | Shelia Duemmel and Richard Duemmel | Northeast Natural Energy LLC | 0.125 Or Greater | 1571 | 21 |
| VV 061 004186 018 | | Northeast Natural Energy LLC | 0.125 Or Greater | 1571 | 23 |
| WV 061 004186 019 | | Northeast Natural Energy, LLC | 0.125 Or Greater | 1571 | 25 |
| NV 061 004186 020 | | Northeast Natural Energy LLC | 0.125 Or Greater | 1571 | 27 |
| NV 061 004186 021 | 7 T T T T T T T T T T T T T T T T T T T | Northeast Natural Energy LLC | 0.125 Or Greater | 1571 | 29 |
| WV 061 004186 022 | | Northeast Natural Energy LLC | 0.125 Or Greater | 1571 | 31 |
| WV 061 004186 023 | | Northeast Natural Energy LLC | 0.125 Or Greater | 1573 | 500 |
| WV 061 004186 024 | | Northease Natural Energy LLC | 0.125 Or Greater | 1573 | 502 |
| WV 061 004186 025 | | Northeast Natural Energy LLC | 0.125 Or Greater | 1573 | 504 |
| NV 061 004186 026 | | Northeast Natural Energy LLC | 0.125 Or Greater | 1573 | 506 |
| VV 061 004186 027 | Jacqueline M. Siegfried | Northeast Natural Energy LLC | 0.125 Or Greater | 1573 | 508 |
| VV 061 004186 028 | Nancy Lunsford and David Lunsford | Northeast Natural Energy LLC | 0.125 Or Greater | 1575 | 720 |
| VV 061 004186 029 | | Northeast Natural Energy LLC | 0.125 Or Greater | 1573 | 513 |
| WV 061 004186 031 | Dora E Achton by her Alf Barbara Diane Tennant Glova D | Northeast Natural Energy LLC | 0.125 Or Greater | 1573 | _ |
| VV 001 004180 031 | 6 2018 6 2018 6 2018 | Mortheast Matural Ellergy LEC | 0.125 Of Greater | 15/3 | 517 |

| WW-6A1 | McClellan 17H |
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| NNE LEASE NUMBER | LESSOR NAME | LESSEE NAME | ROYALTY | BOOK/ | PG |
|----------------------|---|-------------------------------|------------------|-------|-----|
| WV 061 004186 033 | Sandra Hatcher | Northeast Natural Energy LLC | 0.125 Or Greater | 1574 | 398 |
| WV 061 004186 034 | John A. Jones | Northeast Natural Energy LLC | 0.125 Or Greater | 1574 | 400 |
| WV 061 004186 035 | Nicolas K, Jones and Courtney E. Jones | Northeast Natural Energy LLC | 0.125 Or Greater | 1575 | 218 |
| WV 061 004186 036 | Paul Richard Craven | Northeast Natural Energy LLC | 0.125 Or Greater | 1575 | 220 |
| WV 061 004186 037 | Ruth Jones | Northeast Natural Energy LLC | 0.125 Or Greater | 1575 | 487 |
| WV 061 004186 038 | Jonathan F, Jones | Northeast Natural Energy LLC | 0.125 Or Greater | 1.577 | 55 |
| WV 061 004186 039 | Rex Hamlett and Helen Hamilett | Northeast Natural Energy LLC | 0.125 Or Greater | 1578 | 399 |
| WV 061 004186 041 | Edward Allen Ammons | Northeast Natural Energy LLC | 0.125 Or Greater | 1578 | 397 |
| WV 061 004186 042 | Timothy Brian Ammons | Northeast Natural Energy LLC | 0.125 Or Greater | 1578 | 399 |
| WV 061 004186 044 | James Andrew Whitney | Northeast Natural Energy LLC | 0.125 Or Greater | 1578 | 160 |
| WV 061 004186 045 | Bryan Bolyard and Sarah Bolyard | Northeast Naural Energy LLC | 0.125 Or Greater | 1580 | 576 |
| WV 061 004186 046 | James Bolyard | Northeast Natural Energy LLC | 0.125 Or Greater | 1580 | 578 |
| NV 061 004186 049 | Rory Hamlett and Robyn Hamlett | Northeast Natural Energy LLC | 0.125 Or Greater | 1586 | 466 |
| NV 061 004186 050 | Brodie G. Secrest, III and Claudia Dado | Northeast Natural Energy LLC | 0.125 Or Greater | 1591 | 662 |
| NV 061 004186 052 | Stephen A. Secrest and Amy Secrest | Northeast Natural Energy LLC | 0.125 Or Greater | 1593 | 679 |
| WV 061 004186 053 | Martha Secrest-Verblaauw aka Martha Verblaauw aka Marty K. Secrest | Northeast Natural Energy LLC | 0,125 Or Greater | 1593 | 681 |
| NV 061 004186 054 | Carol Sue Dakan a/k/a Carol Sue Burdine Dakan | Northeast Natural Energy, LLC | 0.125 Or Greater | 1593 | 488 |
| WV 061 004186 055 | Theresa Jean Brookover Rich | Northeast Natural Energy, LLC | 0.125 Or Greater | 1593 | 490 |
| WV 061 004481 001 | The Burns Family General Partnership, a West Virginia General Partnership | Northeast Natural Energy LLC | 0.125 Or Greater | 1585 | 473 |
| NV 061 004268 001 | Ruth Ann Burns | Northeast Natural Energy LLC | 0.125 Or Greater | 1570 | 717 |
| VV 061 004268 002 | Nancy B. Lawler, aka Nancy Lawler and Charles W. Lawler | Northeast Natural Energy LLC | 0.125 Or Greater | 1570 | 715 |
| VV 061 004268 003 | Franciscan Monastery USA, Inc., f/d/b/a the Commissariat of the Holy Land, Franciscan | | 0.125 Or Greater | 1592 | 444 |
| NV 061 004358 001 | Thomas M. Atha | Northeast Natural Energy LLC | 0.125 Or Greater | 1576 | 474 |
| NV 061 004358 002 | William Henry Atha II | Northeast Natural Energy LLC | 0.125 Or Greater | 1576 | 476 |
| NV 061 004358 003 | Kathleen Atha | NORTHEAST NATURAL ENERGY LLC | 0.125 Or Greater | 1576 | 478 |
| NV 061 004358 004 | Rebel Clair | Northeast Natural Energy LLC | 0.125 Or Greater | 1576 | 566 |
| NV 061 004358 005 | Rafferty Atha Jackson | Northeast Natural Energy LLC | 0.125 Or Greater | 1579 | 317 |
| NV 061 004358 006 | Kristina Hellyer Dow | Northeast Natural Energy LLC | 0.125 Or Greater | 1580 | 438 |
| WV 061 004358 007 | The Robert and Lou Atha Trust dated Dec. 28,1989 | Northeast Natural Energy LLC | 0.125 Or Greater | 1580 | 435 |
| NV 061 004358 008 | Kerry M. Atha | Northeast Natural Energy LLC | 0.125 Or Greater | 1580 | 611 |
| NV 061 004358 009 | Dawn Michelle Fry | Northeast Natural Energy LLC | 0.125 Or Greater | 1581 | 343 |
| WV 061 004358 011 | Linda L. Bellile, f/k/a Linda L. Bellile-Banks | Northeast Natural Energy LLC | 0.125 Or Greater | 1601 | 502 |
| WV 061 004358 012 | Pamela Harris | Northeast Natural Energy, LLC | 0.125 Or Greater | 1601 | 504 |
| WV 061 004358 013 | Teena Cooke | Northeast Natural Energy LLC | 0.125 Or Greater | 1602 | 25 |
| WV 061 004358 014 | Susan K. Skinner | Northeast Natural Energy LLC | 0.125 Or Greater | 1602 | 201 |
| NV 061 004182 001 | Mildred C. Greene | Northeast NAtural Energy LLC | 0.125 Or Greater | 1560 | 243 |
| WV 061 004396 001 | Donald G. Tennant | Northeast Natural Energy LLC | 0.125 Or Greater | 1578 | 206 |
| WV-061-000113-001-LA | SWN Production Company, LLC | Northeast Natural Energy LLC | Agreement | 1623 | 482 |
| WV 061 004185 001 | Virginia Lou Rodriguez and Marion Rodriguez Jr. | Northeast Natural Energy LLC | 0.125 Or Greater | 1565 | 491 |
| WV 061 004185 002 | Leadin Miller and Describilities | Northeast Natural Energy LLC | 0.125 Or Greater | 1566 | 351 |
| WV 061 004185 003 | | Northeast Natural Energy LLC | 0.125 Or Greater | 1565 | 493 |
| | Sharon Lemley and Terry Lemley | Northeast Natural Energy LLC | 0.125 Or Greater | 1563 | 817 |

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| WW-6A1 | McClellan 17H | | | | |
|-------------------|---|-------------------------------|------------------|-------|-----|
| NNE LEASE NUMBER | LESSOR NAME | LESSEE NAME | ROYALTY | воок/ | PG |
| WV 061 004185 008 | Doreen Richards and Ernest Richards | Northeast Natural Energy LLC | 0.125 Or Greater | 1565 | 713 |
| WV 061 004185 009 | Christopher Allen Harbert | Northeast Natural Energy LLC | 0.125 Or Greater | 1565 | 718 |
| WV 061 004185 010 | Charlotte Leary | Northeast Natural Energy LLC | 0.125 Or Greater | 1565 | 720 |
| WV 061 004185 012 | Larry Hayes and Donna Hayes | Northeast Natural Energy LLC | 0.125 Or Greater | 1565 | 791 |
| VV 061 004185 013 | Anne Woodard Parrish | Northeast Natural Energy LLC | 0.125 Or Greater | 1567 | 493 |
| VV 061 004185 016 | Robert Paul Tennant and Penny L. Tennant | Northeast Natural Energy LLC | 0.125 Or Greater | 1567 | 486 |
| WV 061 004185 020 | Larry John Harker, aka Larry Harker and Mary Ellen Harker | Northeast Natural Energy LLC | 0.125 Or Greater | 1568 | 386 |
| VV 061 004185 022 | Richard Carl Tennant and Mary L. Tennant | Northeast Natural Energy LLC | 0.125 Or Greater | 1570 | 342 |
| VV 061 004185 025 | Roy Lynn Toothman and Brenda Toothman | Northeast Natural Energy LLC | 0.125 Or Greater | 1571 | 580 |
| VV 061 004185 026 | Mark Lane Hayes | Northeast Natural Energy LLC | 0.125 Or Greater | 1575 | 214 |
| VV 061 004185 027 | Ronald Wayne Toothman, Jr and Janice Kay Toothman | Northeast Natural Energy LLC | 0.125 Or Greater | 1575 | 459 |
| NV 061 004185 029 | Rodney Dale Moore | Northeast Natural Energy LLC | 0.125 Or Greater | 1575 | 463 |
| WV 061 004185 030 | Melanie A. Pendergest | Northeast Natural Energy LLC | 0.125 Or Greater | 1575 | 465 |
| VV 061 004185 031 | Teresa D. Harker | Northeast Natural Energy LLC | 0.125 Or Greater | 1575 | 467 |
| WV 061 004185 032 | Charlotte Neff and Martin Neff | Northeast Natural Energy LLC | 0.125 Or Greater | 1575 | 469 |
| VV 061 004185 033 | Crystal L, Vezey and Peter Vezey | Northeast Natural Energy LLC | 0.125 Or Greater | 1575 | 471 |
| VV 061 004185 034 | Shelly M. Kenser and Brandon Kenser | Northeast Natural Energy LLC | 0.125 Or Greater | 1577 | 535 |
| VV 061 004185 035 | Gerald R. Harker and Esther Harker | Northeast Natural Energy LLC | 0.125 Or Greater | 1577 | 53 |
| VV 061 004185 037 | Robert Arlie Toothman | Northeast Natural Energy LLC | 0.125 Or Greater | 1578 | 393 |
| NV 061 004185 040 | Justin Z. Harker | Northeast Natural Energy LLC | 0.125 Or Greater | 1580 | 52 |
| NV 061 004185 041 | Jason N. Harker | Northeast Natural Energy LLC | 0,125 Or Greater | 1580 | 736 |
| NV 061 004185 042 | Nicole M. Durden | Northeast Natural Energy LLC | 0.125 Or Greater | 1580 | 54 |
| VV 061 004185 043 | Catherine Harker | Northeast Natural Energy LLC | 0.125 Or Greater | 1581 | 321 |
| VV 061 004185 044 | Gina Bowles | Northeast Natural Energy, LLC | 0.125 Or Greater | 1587 | 247 |
| VV 061 004185 045 | Dennis Hodges and Rebecca Lynn Hodges | Northeast Natural Energy LLC | 0.125 Or Greater | 1587 | 249 |
| VV 061 004185 046 | Veronica A. Schweitzer | Northeast Natural Energy LLC | 0.125 Or Greater | 1588 | 406 |
| VV 061 004185 052 | Jennifer Harker | Northeast Natural Energy LLC | 0.125 Or Greater | 1589 | 733 |
| VV 061 004185 053 | Harry Harker, Jr. | Northeast Natural Energy LLC | 0.125 Or Greater | 1589 | 735 |
| VV 061 004185 054 | Harry Harker, Jr. | Northeast Natural Energy LLC | 0.125 Or Greater | 1589 | 737 |
| VV 061 004185 056 | Tina L. Johnson and Dana Johnson | Northeast Natural Energy LLC | 0.125 Or Greater | 1590 | 333 |
| VV 061 004185 057 | Adam J. Harker | Northeast Natural Energy LLC | 0.125 Or Greater | 1594 | 218 |
| VV 061 004185 058 | U.S. | Northeast Natural Energy LLC | 0.125 Or Greater | 1607 | 420 |
| VV 061 004185 059 | Rachel Mitchell, fka Rachel Michelle Schweitzer | Northeast Natural Energy LLC | 0.125 Or Greater | 1617 | 758 |
| VV 061 004185 060 | David Goodnight & Fiona Ellis | Northeast Natural Energy LLC | 0.125 Or Greater | 1617 | 760 |
| VV 061 005269 001 | Evan A. Moore | Northeast Natural Energy LLC | 0.125 Or Greater | 1623 | 480 |
| VV 061 004380 001 | Thomas N. Cowing | Northeast Natural Energy LLC | 0.125 Or Greater | 1578 | 448 |
| /V 049 004602 001 | Young Mens Christian Association | Northeast Natural Energy LLC | 0.125 Or Greater | 1596 | 520 |
| VV 049 004602 002 | Progressive Woman's Association f/k/a Young Woman's Christian Association | Northeast Natural Energy, LLC | 0.125 Or Greater | 1596 | 516 |
| VV 049 004602 003 | Harrison County Emergency Squad aka Harrison County West Virginia Emergency | Northeast Natural Energy LLC | 0.125 Or Greater | 1596 | 518 |
| VV 061 004095 003 | Lewis M. Maxwell, II and Sherry E. Maxwell | Northeast Natural Energy LLC | 0.125 Or Greater | 1568 | 295 |
| VV 061 004095 004 | Nancy L. Gump | Northeast Natural Energy LLC | 0.125 Or Greater | 1560 | 241 |
| VV 061 004095 005 | Isolene Michael | Northeast Natural Energy LLC | 0.125 Or Greater | 1566 | 555 |

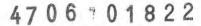
| NNE LEASE NUMBER | LESSOR NAME | LESSEE NAME | ROYALTY | BOOK/ | PG |
|--|---|--------------------------------|-------------------|-------|------|
| V 061 004095 012 | Shuman, Inc | Northeast Natural Energy LLC | 0.125 Or Greater | 1564 | 117 |
| /V 061 004095 014 | Eileen DiBenedetto | Northeast Natural Energy LLC | 0.125 Or Greater | 1566 | 488 |
| /V 061 004095 015 | Ann D. Nice | Northeast Natural Energy LLC | 0.125 Or Greater | 1564 | 78 |
| VV 061 004095 016 | Shirley J. Simpson, a/k/a Shirley Jean Simpson | Northeast Natural Energy LLC | 0.125 Or Greater | 1566 | 468 |
| VV 061 004095 017 | The Burns Family General Partnership, a West Virginia General Partnership | Northeast Natural Energy LLC | 0.125 Or Greater | 1564 | 248 |
| VV 061 004095 020 | Orval E. Gump, Jr. and Deanna M. Gump | Northeast Natural Energy LLC | 0.125 Or Greater | 1566 | 525 |
| VV 061 004095 021 | Wendy Roberts Hidalgo, aka Wendy Ann Roberts, fka Wendy Robert Bartek | Northeast Natrual Energy LLC | 0.125 Or Greater | 1563 | 81 |
| VV 061 004095 022 | John Kevin Roberts and Linda O. Roberts | Northeast Natural Energy LLC | 0.125 Or Greater | 1566 | 494 |
| VV 061 004095 023 | Jan E. Johnson and Kris Johnson | Northeast Natural Energy LLC | 0.125 Or Greater | 1566 | 391 |
| VV 061 004095 026 | Mary Sue Beckley and Daniel G. Beckley | Northeast Natural Energy LLC | 0.125 Or Greater | 1566 | 575 |
| VV 061 004095 027 | David J. Johnson | Northeast Natural Energy LLC | 0.125 Or Greater | 1565 | 215 |
| VV 061 004095 028 | Glenn Edwin Parker and Catherine A. Parker | Northeast Natural Energy LLC | 0.125 Or Greater | 1565 | 205 |
| VV 061 004095 030 | Larry Maurice Parker | Northeast Natural Energy LLC | 0.125 Or Greater | 1565 | 254 |
| VV 061 004095 031 | Betty Wilson | Northeast Natural Energy LLC | 0.125 Or Greater | 1566 | 218 |
| VV 061 004095 032 | Ralph W. Morris, Sr | Northeast Natural Energy LLC | 0.125 Or Greater | 1565 | 257 |
| VV 061 004095 033 | Donald R. Maxwell | Northeast Natural Energy LLC | 0.125 Or Greater | 1565 | 244 |
| VV 061 004095 034 | Barbara McCoy | Northeast Natural Energy LLC | 0.125 Or Greater | 1565 | 453 |
| VV 061 004095 037 | Alan L. Lucas | Northeast Natural Energy LLC | 0.125 Or Greater | 1565 | 722 |
| VV 061 004095 039 | Robert A. Parker | Northeast Natural Energy LLC | 0.125 Or Greater | 1565 | 801 |
| /V 061 004095 050 | Judy W. Bastedo and David C. Bastedo | Northeast Natural Energy LLC | 0.125 Or Greater | 1565 | 781 |
| /V 061 004095 065 | Everett Bishop, a/k/a Everett R. Bishop | Northeast Natural Energy LLC | 0.125 Or Greater | 1568 | 380 |
| /V 061 004095 066 | Jeannie Pelkey | Northeast Natural Energy LLC | 0.125 Or Greater | 1568 | 382 |
| /V 061 004095 067 | Francis Shunk | Northeast Natural Energy LLC | 0.125 Or Greater | 1568 | 384 |
| /V 061 004095 073 | Gerald Lucas | Northeast Natural Energy LLC | 0.125 Or Greater | 1571 | 586 |
| VV 061 004095 075 | Vada June Sebring | Northeast Natural Energy LLC | 0.125 Or Greater | 1572 | 23 |
| VV 061 004095 076 | Elizabeth Penaflorida | Northeast Natural Energy LLC | 0.125 Or Greater | 1572 | 26 |
| /V 061 004095 084 | Donald Lee Bates | Northeast Natural Energy LLC | 0.125 Or Greater | 1573 | 487 |
| /V 061 004095 085 | Robert D. Buchanan | Northeast Natural Energy LLC | 0.125 Or Greater | 1573 | 489 |
| /V 061 004095 086 | Russell T. Gilmore | Northeast Natural Energy LLC | 0.125 Or Greater | 1575 | 282 |
| /V 061 004095 090 | Beth A. Miller | Northeast Natural Energy LLC | 0.125 Or Greater | 1575 | 451 |
| VV 061 004095 091 | Ella J. Stokes | Northeast Natural Energy LLC | 0.125 Or Greater | 1575 | 453 |
| VV 061 004095 093 | Salem International University, LLC, f/k/a Salem College, a Delaware limited liability | Northeast Natural Energy LLC | 0.125 Or Greater | 1576 | 130 |
| VV 061 004095 094 | American Heart Association, Inc. | Northeast Natural Energy LLC | 0.125 Or Greater | 1576 | 132 |
| VV 061 004095 098 | Virginia Susan LaFever | Northeast Natural Energy LLC | 0.125 Or Greater | 1577 | 31 |
| VV 061 004095 099 | Donna J. Armstrong | Northeast Natural Energy LLC | 0.125 Or Greater | 1577 | 33 |
| VV 061 004095 100 | Kimberly A. Forshey | Northeast Natural Energy LLC | 0.125 Or Greater | 1594 | 202 |
| VV 061 004095 101 | | Northeast Natural Energy LLC | 0.125 Or Greater | 1578 | 351 |
| /V 061 004095 101 | Larry A. Parker and Alexa J. Parker Dawn Bennett Cathy A. Nixon Sharon LaMarca | Northeast Natural Energy LLC | 0.125 Or Greater | 1578 | 497 |
| /V 061 004095 103 | Cathy A. Nixon | Northeast Natural Energy LLC | 0.125 Or Greater | 1578 | 495 |
| /V 061 004095 103 | Cathy A. Nixon | Northeast Natural Energy LLC | 0.125 Or Greater | 1578 | 499 |
| /V 061 004095 104 /V 061 004095 105 | Lisa A. Watters | Northeast Natural Energy LLC | 0.125 Or Greater | 1578 | 353 |
| VV 061 004095 103 | Lisa A. Watters Suzan A. Parker Suzan A. Parker | Northeast Natural Energy LLC | 0.125 Or Greater | 1578 | 355 |
| 4 A 00T 004032 TO\ | Suzan A. Parker Disprisor Otection | Inortheast Matural Ellergy LLC | lorars of greater | 173/0 | 1222 |

| NNE LEASE NUMBER | LESSOR NAME | LESSEE NAME | ROYALTY | BOOK/ | PG |
|-------------------|---|-------------------------------|------------------|-------|-----|
| WV 061 004095 108 | Jerry D. Lucas and Diana L. Lucas | Northeast Natural Energy LLC | 0.125 Or Greater | 1578 | 357 |
| WV 061 004095 111 | Monty R. Gilmore | Northeast Natural Energy LLC | 0.125 Or Greater | 1578 | 359 |
| WV 061 004095 112 | Richard E. Gilmore | Northeast Natural Energy LLC | 0.125 Or Greater | 1578 | 361 |
| WV 061 004095 113 | Kevin J. Durbin | Northeast Natural Energy LLc | 0.125 Or Greater | 1578 | 363 |
| WV 061 004095 114 | James W. Parker Jr | Northeast Natural Energy LLC | 0.125 Or Greater | 1578 | 365 |
| WV 061 004095 115 | Lynne A. Sutton | Northeast Natural Energy LLC | 0.125 Or Greater | 1580 | 24 |
| WV 061 004095 116 | Donna Jean Parker | Northeast Natural Energy LLC | 0.125 Or Greater | 1580 | 26 |
| WV 061 004095 117 | Donald T. Buchanan | Northeast Natural Energy LLC | 0.125 Or Greater | 1580 | 564 |
| WV 061 004095 118 | Joyce A. Parker | Northeaset Natural Energy LLC | 0.125 Or Greater | 1581 | 593 |
| WV 061 004095 119 | Guy Parker and Arminda Parker | Northeast Natural Energy LLC | 0.125 Or Greater | 1581 | 307 |
| WV 061 004095 120 | Regla I. Garrett | Northeast Natural Energy LLC | 0.125 Or Greater | 1585 | 185 |
| WV 061 004095 121 | Allohak Council Inc., Boy Scouts of America | Northeast Natural Energy LLc | 0.125 Or Greater | 1586 | 530 |
| WV 061 004095 125 | Crystal Sisk, F/K/A Crystal Parker and Austin Sisk | Northeast Natural Energy LLC | 0.125 Or Greater | 1593 | 456 |
| WV 061 004095 127 | Kevin J. Darrah | Northeast Natural Energy LLC | 0.125 Or Greater | 1594 | 216 |
| WV 061 004095 129 | Diana L. Rocha | Northeast Natural Energy LLC | 0.125 Or Greater | 1596 | 748 |
| WV 061 004095 130 | Robin L. Bailey | Northeast Natural Energy, LLC | 0.125 Or Greater | 1597 | 155 |
| WV 061 004095 131 | Knights of Columbus | Northeast Natural Energy LLC | 0.125 Or Greater | 1600 | 71 |
| WV 061 004095 132 | Catholic Daughters of the Americas Court Clarksburg #334 | Northeast Natural Energy, LLC | 0.125 Or Greater | 1604 | 178 |
| WV 061 004095 136 | William D. Holderbaum | Northeast Natural Energy LLC | 0.125 Or Greater | 1606 | 17 |
| WV 061 004095 140 | Harrison County Society for Crippled Children and Adults | Northeast Natural Energy LLC | 0.125 Or Greater | 1607 | 64 |
| WV 061 004095 141 | Tiffany Carty | Northeast Natural Energy LLC | 0.125 Or Greater | 1609 | 363 |
| WV 061 004095 143 | Vicki Jarrell | Northeast Natural Energy LLC | 0.125 Or Greater | 1609 | 367 |
| WV 061 004095 144 | Girl Scouts of Black Diamond Council | Northeast Natural Energy LLC | 0.125 Or Greater | 1613 | 781 |
| WV 061 004095 148 | The Most Reverend Michael J. Bransfield Bishop of the Roman Catholic Dioceses | Northeast Natural Energy LLC | 0.125 Or Greater | 1615 | 567 |
| WV 061 004095 151 | Karen L. Darrah | Northeast Natural Energy LLC | 0.125 Or Greater | 1615 | 664 |
| WV 061 004189 001 | Haymaker Properties, LP | Northeast Natural Energy LLC | 0.125 Or Greater | 1564 | 124 |
| WV 061 004223 001 | Mary Catherine Walls | Northeast Natural Energy LLC | 0.125 Or Greater | 1568 | 394 |
| WV 061 004278 001 | Casey Slovak | Northeast Natural Energy LLC | 0.125 Or Greater | 1572 | 788 |
| WV 061 004278 002 | John Stephen Corrothers and Lisa Corrothers | Northeast Natural Energy LLC | 0.125 Or Greater | 1572 | 30 |
| WV 061 004278 003 | Corey Slovak | Northeast Natural Energy LLC | 0.125 Or Greater | 1574 | 394 |
| WV 061 004278 004 | The Estate of William Cullen Sherwood | Northeast Natural Energy LLC | 0.125 Or Greater | 1574 | 521 |
| WV 061 004279 001 | Brian Victor Emigh and Brenda Kay Emigh | Northeast Natural Energy LLC | 0.125 Or Greater | 1572 | 32 |
| WV 061 004149 011 | Juanita May Merico and Charles Merico | Northeast Natural Energy LLC | 0.125 Or Greater | 1568 | 779 |
| WV 061 004149 012 | Annetta A. Mathews | Northeast Natural Energy LLC | 0.125 Or Greater | 1580 | 572 |
| WV 061 004187 001 | Barbara Jo Wilkison | Northeast Natural Energy LLC | 0.125 Or Greater | 1565 | 213 |
| WV 061 004269 001 | Stacey McEyoy Tennant | Northeast Natural Energy LLC | 0.125 Or Greater | 1570 | 713 |
| WV 061 004269 002 | Simon Andrew Tennant II | Northeast Natural Energy LLC | 0.125 Or Greater | 1571 | 39 |
| WV 061 004269 003 | | Northeast Natural Energy LLC | 0.125 Or Greater | 1572 | 790 |
| WV 061 004269 004 | Daniel Ray Tennant | Northeast Natural Energy LLC | 0.125 Or Greater | 1575 | 228 |
| WV 061 004269 005 | Edith L. Burns On Thelma D. Snyder | Northeast Natural Energy LLC | 0.125 Or Greater | 1580 | 580 |
| WV 061 004269 006 | | Northeast Natural Energy LLC | 0.125 Or Greater | 1586 | 544 |
| WV 061 004269 007 | Marvin M. Mayhew | Northeast Natural Energy LLC | 0.125 Or Greater | 1600 | 21 |

WW-6A1

McClellan 17H

| NNE LEASE NUMBER | LESSOR NAME | LESSEE NAME | ROYALTY | воок/ | PG |
|-------------------|---|-------------------------------|------------------|-------|-----|
| WV 061 004332 001 | Tina Tennant | Northeast Natural Energy LLC | 0.125 Or Greater | 1575 | 483 |
| WV 061 004332 002 | Rebecca Tennant | Northeast Natural Energy LLC | 0.125 Or Greater | 1575 | 485 |
| WV 061 004332 003 | Rosalea T. Vacher, a/k/a Olive Rosalie Vasher | Northeast Natural Energy LLC | 0.125 Or Greater | 1597 | 389 |
| WV 061 004603 002 | Marvin Keith Wilson | Northeast Natural Energy, LLC | 0.125 Or Greater | 1607 | 272 |
| WV 061 004655 001 | Sadie Ice Tennant | Northeast Natural Energy LLC | 0.125 Or Greater | 1600 | 604 |
| WV 061 004806 001 | Kathleen Ann Toothman, aka Kathleen Toothman | Northeast Natural Energy LLC | 0.125 Or Greater | 1613 | 122 |
| WV 061 004194 001 | Haymaker Properties, LP | Northeast Natural Energy LLC | 0.125 Or Greater | 1564 | 124 |





August 17, 2018

WV Department of Environmental Protection Office of Oil and Gas Management 601 57th Street, SE Charleston, West Virginia 25304

RE: McClellan 5H, 9H, 13H, 17H

Dear Permit Reviewer:

Please be advised that Northeast Natural Energy LLC has the right to drill, extract and produce the minerals beneath the roads identified as Frank Haught Road (State Route 15/9), Crossroads-Fairview Road (Route 15), Simon Haught Road (Route 17/4), and Graveyard Hill on the enclosed survey plats.

Sincerely,

Christa A. Dotson

Supervisor- Land Operations Development

Enclosure

RECEIVED
Office of Oil and Gas

SEP 6 2018

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS **NOTICE CERTIFICATION**

| Date of Notic | e Certification: 08/29/2018 | A | API No. 47 | | | | | |
|--|---|--|---|---|---|--|--|--|
| | | C | Operator's Well No. 17H | | | | | |
| | | Well Pad Name: McClellan | | | | | | |
| Notice has b | | | | | | | | |
| | e provisions in West Virginia Code { | § 22-6A, the Operator has provi | ded the req | uired parties | with the Notice Forms liste | | | |
| | tract of land as follows: | _ | | | | | | |
| State: | West Virginia | | Easting: | 561912.9 | | | | |
| County: | Monongalia | | Northing: | 4386021.9 | | | | |
| District: | Battelle | Public Road Acces | - | SR 15/7 (Harvey | Run Road) | | | |
| Quadrangle: | Mannington | Generally used far | m name: | McClellan | | | | |
| Watershed: | Upper Monongahela | | | | | | | |
| it has provide information re of giving the requirements Virginia Code | the secretary, shall be verified and set the owners of the surface describequired by subsections (b) and (c), se surface owner notice of entry to su of subsection (b), section sixteen of \$22-6A-11(b), the applicant shall thave been completed by the applicant | bed in subdivisions (1), (2) and action sixteen of this article; (ii) arvey pursuant to subsection (a) of this article were waived in we ender proof of and certify to the | d (4), subs that the rec), section t writing by t | ection (b), se quirement was en of this art the surface or | ction ten of this article, the deemed satisfied as a resulticle six-a; or (iii) the notice wner; and Pursuant to We | | | |
| that the Oper | West Virginia Code § 22-6A, the Oprator has properly served the require CK ALL THAT APPLY | | s Notice Co | ertification | OOG OFFICE USE ONLY | | | |
| ☐ 1. NOT | TICE OF SEISMIC ACTIVITY or | NOTICE NOT REQUIRE SEISMIC ACTIVITY WAS | | | ☐ RECEIVED/ NOT REQUIRED | | | |
| ■ 2. NOT | TICE OF ENTRY FOR PLAT SURV | TEY or D NO PLAT SURVEY | Y WAS CC | ONDUCTED | RECEIVED | | | |
| ■ 3. NOT | TICE OF INTENT TO DRILL or | ☐ NOTICE NOT REQUIRE NOTICE OF ENTRY FOR PLEWAS CONDUCTED or | | | ☐ RECEIVED/ NOT REQUIRED | | | |
| | | WRITTEN WAIVER BY (PLEASE ATTACH) | Y SURFAC | E OWNER | | | | |
| ■ 4. NOT | TICE OF PLANNED OPERATION | | | RECEIVED | ☐ RECEIVED. | | | |
| ■ 5. PUB | LIC NOTICE | | Office | e of Oil and G | RECEIVED | | | |
| ■ 6. NOT | TCE OF APPLICATION | | SE | | ☐ RECEIVED | | | |
| | | | W | Department of | | | | |

Required Attachments:

The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

Notary Public

Certification of Notice is hereby given:

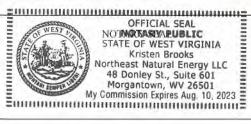
THEREFORE, I ________, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

 Well Operator:
 Northeast Natural Energy LLC
 Address:
 707 Virginia St. E., Suite 1200

 By:
 Hollie Medley
 Charleston, WV 25301

 Its:
 Regulatory Manager
 Facsimile:
 304-241-5972

 Telephone:
 304-212-0422
 Email:
 hmedley@nne-llc.com



Subscribed and sworn before me this 29th day of August 2018

Kristen Brooks

My Commission Expires August 10, 2023

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

RECEIVED
Office of Oil and Gas

SEP 6 2018

WW-6A (9-13)

| API NO. 47 | 01/18/2019 |
|----------------------|----------------|
| OPERATOR WELL N | IO. <u>17H</u> |
| Well Pad Name: McCle | llan |

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the filing date of permit application. Date of Notice: 08/23/2018 Date Permit Application Filed: 09/04/2018 Notice of: PERMIT FOR ANY CERTIFICATE OF APPROVAL FOR THE WELL WORK CONSTRUCTION OF AN IMPOUNDMENT OR PIT Delivery method pursuant to West Virginia Code § 22-6A-10(b) REGISTERED ☑ METHOD OF DELIVERY THAT REQUIRES A □ PERSONAL **SERVICE** MAIL RECEIPT OR SIGNATURE CONFIRMATION Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule. ☑ Application Notice ☑ WSSP Notice ☑ E&S Plan Notice ☑ Well Plat Notice is hereby provided to: SURFACE OWNER(s) COAL OWNER OR LESSEE Name: See Attached Name: See Attached Address: Address: COAL OPERATOR Name: Office of Oil and Gas Name: Address: ☐ SURFACE OWNER(s) (Road and/or Other Disturbance) SURFACE OWNER OF WATER WELL Name: WV Department of Environmental Protection AND/OR WATER PURVEYOR(s) Address: Name: See attached Address: Name: Address: OPERATOR OF ANY NATURAL GAS STORAGE FIELD ☐ SURFACE OWNER(s) (Impoundments or Pits) Name: _____ Address: Name: Address: *Please attach additional forms if necessary

McClellan 17H

Surface Owner(s):

Michelle D. Moore 113 Poplar Street Dickson, TN 37055

Alycemarie McClellan 4631 W. Bay Villa Ave. Tampa, FL 33611

Surface Owner(s) - Road and/or Other Disturbance:

Michelle D. Moore 113 Poplar Street Dickson, TN 37055

Alycemarie McClellan 4631 W. Bay Villa Ave. Tampa, FL 33611

Coal Owner(s) or Lessee(s):

Murray Energy Corporation & Consolidation Coal Company Attn: Mason Smith, Coal, Oil & Gas Relations Manager 46226 National Road St. Clairsville, OH 43950

PT Power LLC Attn: Michael Hoeft PO Box 605 Milton, WV 25541

Coal Operator(s)

Murray Energy Corporation & Consolidation Coal Company Attn: Mason Smith, Coal, Oil & Gas Relations Manager 46226 National Road St. Clairsville, OH 43950

Surface Owner of Water Well and/or Water Purveyor(s)

Mary C. Walls 26 Log Cabin Lane Bridgeport, WV 26330

Mildred T. Greene 3161 Crossroads Road Fairview, WV 26570 RECEIVED Office of Oil and Gas

SEP 6 2018

API NO. 47-

OPERATOR WELL NO. 17H Well Pad Name: McClellan

RECEIVED Office of Oil and Gas

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for WV Department of well work or for a certificate of approval for the construction of an impoundment or pit. Environmental Protection

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water puryeyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oiland-gas/pages/default.aspx.

Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

WW-6A (8-13) API NO. 47-

01/18/201

OPERATOR WELL NO. 17H

Well Pad Name: McClellan

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

| RECEIVED Office of Oil and Gas

Chief, Office of Oil and Gas Department of Environmental Protection 601 57th St. SE Charleston, WV 25304 (304) 926-0450

SEP 6 2018

WV Department of Environmental Protection

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WW-6A (8-13)

API NO. 47-

OPERATOR WELL NO. 17H

Well Pad Name: McClellan

Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have THIRTY (30) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this. article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director

- (1) The proposed well work will constitute a hazard to the safety of persons:
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

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6 2018

WW-6A (8-13)

API NO. 47-OPERATOR WELL NO. 17H Well Pad Name: McClellan

| Notice is hereby give | n by: |
|-----------------------|-------|
|-----------------------|-------|

Well Operator: Northeast Natural Energy, LLC Telephone: 304-414-7060 Email: hmedley@nne-llc,com

Address: 707 Virginia St. E., Suite 1200 Charleston, WV 25301

Facsimile: 304-414-7061

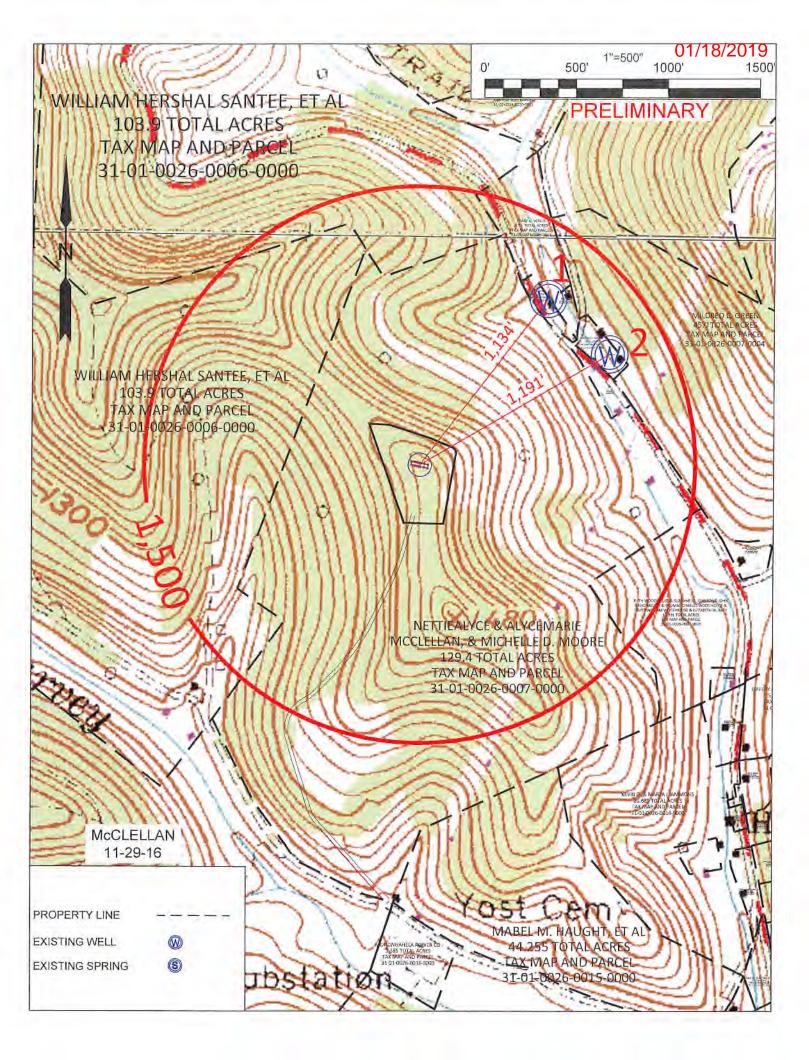
Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

OFFICIAL SEAL
NOTARY PUBLIC
STATE OF WEST VIRGINIA
Kristen Brooks
Northeast Natural Energy LLC
48 Donley St., Suite 601
Morgantown, WV 26501
My Commission Expires Aug. 10, 2023

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6 2018



McClellan Water Well Location

| Surface Owner/Water Purveyor w/Water Supply within 1000'/3000' | Latitude Longitude of Water Supply |
|---|------------------------------------|
| Mary C. Walls (01-24-22) (Well) (1,134' from Center of Wells) | 39.624123,-80.276173 |
| 2. Mildred T. Greene (01-24-23) (Well) (1,191' from Center of Wells) | 39.623314,-80.274974 |
| | |
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SEP 6 2018

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

| Pursuant to West Virginia Code § 22-6A-10(a), Prior to filing a pront to the surface tract to conduct any plat surveys required pursua but no more than forty-five days prior to such entry to: (1) The subeneath such tract that has filed a declaration pursuant to section towner of minerals underlying such tract in the county tax records. and Sediment Control Manual and the statutes and rules related to Secretary, which statement shall include contact information, incleable the surface owner to obtain copies from the secretary. Notice is hereby provided to: SURFACE OWNER(s) Name: Surface owner(s) Name: Address: Name: Address: Name: Address: | DD OF DEL T OR SIGN ermit applicant to this are reface owner thirty-six, and the notice oil and gast unding the and the and the color of the color o | NATURE CONFIR- cation, the operator rticle. Such notice r of such tract; (2) rticle six, chapter t e shall include a st s exploration and p ddress for a web parts. | RMATION r shall provide n shall be provide to any owner or wenty-two of th atement that cop production may b age on the Secre | d at least sever lessee of coan is code; and (pies of the star be obtained fr etary's web sin | en days l seams 3) any te Erosion om the |
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| PERSONAL SERVICE Pursuant to West Virginia Code § 22-6A-10(a), Prior to filing a poon to the surface tract to conduct any plat surveys required pursual but no more than forty-five days prior to such entry to: (1) The subeneath such tract that has filed a declaration pursuant to section to owner of minerals underlying such tract in the county tax records. and Sediment Control Manual and the statutes and rules related to Secretary, which statement shall include contact information, inclienable the surface owner to obtain copies from the secretary. Notice is hereby provided to: SURFACE OWNER(s) Name: Surface owner(s) Name: Address: Name: Address: Name: Mame: Address: Notice is hereby given: | DD OF DEL T OR SIGN ermit applicant to this and rface owner thirty-six, and the notice oil and gast uding the and the address: COAL Name: See Address: MINE Name: See Address: | NATURE CONFIR- cation, the operator rticle. Such notice r of such tract; (2) rticle six, chapter t e shall include a st s exploration and p ddress for a web part L OWNER OR LE attached | RMATION r shall provide n shall be provide to any owner or wenty-two of th atement that cop production may b age on the Secre | d at least sever lessee of coan is code; and (pies of the star be obtained fr etary's web sin | en days l seams 3) any te Erosion om the |
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| SURFACE OWNER(s) Name: see attached Address: Name: Address: Name: Address: Notice is hereby given: | Name: see Address: MINE Name: see Address: | attached ERAL OWNER(s) | N. S. | | |
| Name: see attached Address: Name: | Name: see Address: MINE Name: see Address: | attached ERAL OWNER(s) | N. S. | | |
| Address: Name: Address: Name: Address: Notice is hereby given: | Address: MINI Name: see Address: | ERAL OWNER(s) | M | | |
| Name: | Name: see Address: | | | | |
| Name:Address: | Name: see Address: | | | | |
| Name:Address: Notice is hereby given: | | attached | | | |
| Notice is hereby given: | | | | | |
| Notice is hereby given: | | | | | |
| | *please attac | h additional forms if no | cessary | _ | |
| | | | | | |
| Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby g a plat survey on the tract of land as follows: State: West Virginia Ap | | e undersigned wel | l operator is plan | nning entry to | conduct |
| County: Manageria Pu | blic Road A | | SR 15/7 (Harvey Ru | un Road) | |
| | atershed: | 100031 | Upper Monongahela | | - |
| | nerally use | d farm name: | McClellan | | |
| Copies of the state Erosion and Sediment Control Manual and the may be obtained from the Secretary, at the WV Department of En Charleston, WV 25304 (304-926-0450). Copies of such documer obtained from the Secretary by visiting | | | | | |

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at deprivacyofficer@wv.gov.

McClellan Pad

Surface Owner - Drill Site/Access Road

Nettiealyce McClellan and Michelle D. Moore 113 Poplar Street Dickson, TN 37055

Alycemarie McClellan 3601 N. Highland Ave. Tampa, FL 33603

Mineral Owner

Barbara June Sutton 2228 Decature Road Wilmington, DE 19810

Stephen R. Sutton and Douglas B. Sutton 591 Henderson Road Bel Air, MD 21204

Eric Carl Malmgren 228 1st Ave Estell Manor, NJ 08319

Coal Owner

Consol Mining Company LLC CNX Center 1000 Consol Energy Drive Canonsburg, PA 15317

Murray Energy Corporation 46226 National Road St. Clairsville, OH 43950

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SEP 6 2018

Operator Well No. 1701/18/2019

WW-6A4 (1/12)

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF INTENT TO DRILL

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

| Notice Time Date of Noti | | rovided at least TEN (10) days prior to filing a Date Permit Application Filed: 09/04/2018 | permit application. |
|---|---|--|--|
| Delivery me | thod pursuant to West Virginia | Code § 22-6A-16(b) | |
| ☐ HAND | CERTIFIED MA | AII. | |
| DELIVI | | EIPT REQUESTED | |
| receipt reque drilling a hor of this subsection mand if availab | sted or hand delivery, give the su izontal well: <i>Provided</i> , That not ction as of the date the notice was ay be waived in writing by the su le, facsimile number and electron | ast ten days prior to filing a permit application, rface owner notice of its intent to enter upon the ice given pursuant to subsection (a), section to provided to the surface owner: <i>Provided, how</i> rface owner. The notice, if required, shall include mail address of the operator and the operator | ne surface owner's land for the purpose of en of this article satisfies the requirements vever, That the notice requirements of this ude the name, address, telephone number, |
| | reby provided to the SURFA | Name: Alycemarie McCle | nalle |
| Address: 113 | | Address: 4631 W. Bay Villa A | |
| | son, TN 37055 | Tampa, FL 33611 | |
| State: County: | West Virginia Monongalia | UTM NAD 83 Easting: Northing: | 561912,9 4386021.9 |
| T. O | Monongalia | Northing: | |
| District: | Battelle | Public Road Access: | SR 15/7 (Harvey Run Road) |
| Quadrangle: Watershed: | Mannington Upper Monongahela | Generally used farm name: | McClellan |
| Pursuant to ' facsimile nur related to hor | nber and electronic mail address rizontal drilling may be obtained | (b), this notice shall include the name, address of the operator and the operator's authorize from the Secretary, at the WV Department of 25304 (304-926-0450) or by visiting www.de | ed representative. Additional information f Environmental Protection headquarters, |
| rocarea ar oo | | 2000 ((301) 20 (120) (10) (10) (10) | p.m. govor and gas/pages/detailinapsi |
| Notice is he | | Authorized Representative: | Hollie Medley, Regulatory Manager |
| Notice is he | t': Northeast Natural Energy LLC | 2 contact the a representation (e) | |
| Well Operato | Northeast Natural Energy LLC 707 Virginia Street E. Suite 1200 | Address: | (————————————————————————————————————— |
| | 707 Virginia Street E., Suite 1200 | Address: | 48 Donley Street, Suite 601 |
| Well Operato Address: | 707 Virginia Street E., Suile 1200 Charleston, WV 25301 | | 48 Donley Street, Suite 601 Morgantown, WV 26501 |
| Well Operato Address: Telephone: | 707 Virginia Street E., Suite 1200 Charleston, WV 25301 304-414-7060 | Telephone: | 48 Donley Street, Suite 601 Morgantown, WV 26501 304-212-0422 RECEIVED |
| Well Operato Address: | 707 Virginia Street E., Suile 1200 Charleston, WV 25301 | | 48 Donley Street, Suite 601 Morgantown, WV 26501 |

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our install that ection duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

WW-6A5 (1/12)

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF PLANNED OPERATION

| Delivery m | ethod pursuant to West Virginia | Code § 2 | 2-6A-16(c) | | |
|---|---|--|--|--|---|
| ■ CERT | IFIED MAIL | | HAND | | |
| | RN RECEIPT REQUESTED | | DELIVERY | | |
| return receip the planned required to be drilling of a damages to (d) The notion of notice. | or trequested or hand delivery, give operation. The notice required be the provided by subsection (b), section horizontal well; and (3) A propose the surface affected by oil and gas of | the surface by this surion ten of sed surface operation e given to | ce owner whose land bsection shall inclused this article to a surface use and compens to the extent the days the surface owner | I will be used for de: (1) A copy ace owner whose sation agreement amages are com | ication, an operator shall, by certified mail for the drilling of a horizontal well notice of of this code section; (2) The information se land will be used in conjunction with the nt containing an offer of compensation for spensable under article six-b of this chapter, sted in the records of the sheriff at the time |
| | ss listed in the records of the sherif | | | | |
| 1 | helle D. Moore | | Name: | Alycemarie McCle | |
| Address: 113 | | _ | Addres | S: 4631 W. Bay Villa | Ave |
| | | | | | |
| Notice is he Pursuant to | | | | | well operator has developed a planned act of land as follows: |
| Notice is he Pursuant to operation of State: County: District: | reby given: West Virginia Code § 22-6A-16(c), In the surface owner's land for the p West Virginia Monongalia Battelle | | f drilling a horizonta UTM NAD 8 Public Road | ne undersigned al well on the tra Easting: Northing: Access: | act of land as follows: 561912.9 4386021.9 SR 15/7 (Harvey Run Road) |
| Notice is he Pursuant to | reby given: West Virginia Code § 22-6A-16(c), In the surface owner's land for the p West Virginia Monongalia Battelle | | f drilling a horizonta UTM NAD 8 Public Road | ne undersigned al well on the tra Easting: Northing: | act of land as follows: 561912.9 4386021.9 |
| Notice is he Pursuant to operation of State: County: District: Quadrangle: Watershed: This Notice Pursuant to to be provide horizontal wasurface affect information headquarters | reby given: West Virginia Code § 22-6A-16(c), In the surface owner's land for the public land monongalia Battelle Mennington Upper Monongahela Shall Include: West Virginia Code § 22-6A-16(c) led by W. Va. Code § 22-6A-10(t) ell; and (3) A proposed surface use the desired by oil and gas operations to the trelated to horizontal drilling may, located at 601 57th Street, SE, | this not b) to a si e and con he extent be obtain | f drilling a horizonta UTM NAD 8 Public Road Generally use ice shall include: (1 urface owner whose inpensation agreement the damages are connected from the Secret | ne undersigned all well on the transitions: Basting: Northing: Access: Access: Access: Accepy of this all land will be an | act of land as follows: 561912.9 4386021.9 SR 15/7 (Harvey Run Road) |
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| Notice is he Pursuant to operation of State: County: District: Quadrangle: Watershed: This Notice Pursuant to to be provide horizontal wasurface affect information headquarters gas/pages/de Well Operation | reby given: West Virginia Code § 22-6A-16(c), the surface owner's land for the p West Virginia Monongalia Battelle Mannington Upper Monongahela Shall Include: West Virginia Code § 22-6A-16(c) ted by W. Va. Code § 22-6A-10(t) tell; and (3) A proposed surface use ted by oil and gas operations to the steel of the company of the company, located at 601 57th Street, SE, fault.aspx. Dr: Northeast Natural Energy LLC | this not b) to a si e and con he extent be obtain | f drilling a horizonta UTM NAD 8 Public Road Generally use ice shall include: (1 urface owner whose inpensation agreement the damages are connected from the Secret | ne undersigned al well on the tra Easting: Northing: Access: ed farm name: A copy of this e land will be not containing an ompensable underly, at the WV (304-926-0450) | act of land as follows: 561912.9 4386021.9 SR 15/7 (Harvey Run Road) McClellan code section; (2) The information required used in conjunction with the drilling of an offer of compensation for damages to the der article six-b of this chapter. Additional Department of Environmental Protection or by visiting www.dep.wv.gov/oil-and- |
| Notice is he Pursuant to operation of State: County: District: Quadrangle: Watershed: This Notice Pursuant to to be provide horizontal wasurface affect information headquarters gas/pages/de | reby given: West Virginia Code § 22-6A-16(c), the surface owner's land for the p West Virginia Monongalia Battelle Mannington Upper Monongaheia Shall Include: West Virginia Code § 22-6A-16(c) ted by W. Va. Code § 22-6A-10(t) tell; and (3) A proposed surface use teld by oil and gas operations to the steed by oil and gas operations to the related to horizontal drilling may located at 601 57 th Street, SE, fault.aspx. | this not b) to a si e and con he extent be obtain | drilling a horizonta UTM NAD 8 Public Road Generally use ice shall include: (1 urface owner whose mpensation agreeme t the damages are coned from the Secret eston, WV 25304 | ne undersigned all well on the transitions: Easting: Northing: Access: ed farm name: A copy of this eland will be an containing an ompensable understy, at the WV (304-926-0450) | act of land as follows: 561912.9 4386021.9 SR 15/7 (Harvey Run Road) McClellan code section; (2) The information required used in conjunction with the drilling of an offer of compensation for damages to the der article six-b of this chapter. Additional Department of Environmental Protection or by visiting www.dep.wv.gov/oil-and- |

needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact

DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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Office of Oil and Gas

| API NO. 47- | 01/18/2019 |
|-----------------------|------------|
| OPERATOR WELL N | IO. 17H |
| Well Pad Name: McClel | lan |

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS VOLUNTARY STATEMENT OF NO OBJECTION

Instructions to Persons Named on Page WW-6A

The well operator named on page WW-6A is applying for a permit from the State of West Virginia to conduct oil or gas well work. Well work permits are valid for twenty-four (24) months. Please contact the listed well operator and the Office of Oil and Gas if you do not own any interest in the listed surface tract.

Comment and Waiver Provisions

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary.

Pursuant to West Virginia Code § 22-6A-8(b) No permit may be issued less than thirty days after the filing date of the application for any well work except plugging or replugging; and no permit for plugging or replugging may be issued less than five days after the filing date of the application except a permit for plugging or replugging a dry hole: Provided, That if the applicant certifies that all persons entitled to notice of the application under the provisions of subsection (b), section ten of this article have been served in person or by certified mail, return receipt requested, with a copy of the well work application, including the erosion and sediment control plan, if required, and the well plat, and further files written statements of no objection by all such persons, the secretary may issue the well work permit at any time.

VOLUNTARY STATEMENT OF NO OBJECTION

| County: District: | Monongalia | ITM NAD 83 Easting: | 561912.9 4366021.9 SR 15/7 (Harvey Run Road) McClellan | |
|---|--|----------------------------------|---|--|
| | Monongalia | JTM NAD 83 Easting: Northing: | | |
| | | Public Road Access: | | |
| Quadrangle: Watershed: | Mannington C | Benerally used farm name: | | |
| | | | | |
| | the box that applies | FOR EXECUT | TION BY A NATURAL PERSON | |
| ☑ SURFACE OWNER ☐ SURFACE OWNER (Ro | GE OWNER | Signature: | Lichelle Omfore | |
| | Control & Albert Annual Control Contro | | | |
| ☐ SURFACE OWNER (Road and/or Other Disturbance) | | Print Name: / Date: | Michele D. Moore | |
| | CE OWNER (Road and/or Other Disturbance) CE OWNER (Impoundments/Pits) | Date: | Michele D. Moore 8.28.2018 | |
| □ SURFAC | | Date: FOR EXECUT Company: | Michele D. Moore | |
| □ SURFAC | CE OWNER (Impoundments/Pits) | Date:FOR EXECUT | Michele D. Moore 8.28.2018 | |
| □ SURFAC □ COAL C □ COAL C | CE OWNER (Impoundments/Pits) OWNER OR LESSEE | Date: FOR EXECUT Company: By: | Michele D. Moore 8.28.2018 | |

Oil and Gas Privacy Notice:

WV Department of Oil and Gas Privacy Notice:

Environment of The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory tection duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

| API NO. 47- | 01/18/2019 |
|--------------------------|------------|
| OPERATOR WELL NO. | 17H |
| Well Pad Name: McClellan | |

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VOLUNTARY STATEMENT OF NO OBJECTION

| State: | West Virginia | JTM NAD 83 Easting: | 561912.9 | |
|------------------------------------|---|---|---|--|
| County: | Monongalia | Northing: | 4386021,9 | |
| District: | | Public Road Access: | SR 15/7 (Harvey Run Road) | |
| Quadrangle: Watershed: | Mannington (Upper Monongahela | Generally used farm name: | McClellan | |
| | | FOR EXECUTION | ON BY A NATURAL PERSON | |
| *Please check | k the box that applies | FOR EXECUTI | ION BY A NATURAL PERSON | |
| SURFAC | CE OWNER | Signature: AC | Mech | |
| CUDEAC | CE OWNER (Road and/or Other Disturbance) | D. S. (A) | aluc Mcclella- | |
| _ SURPAC | ob o miner (reduct una/or office Disturbance) | Date: | 8-27-18 | |
| | CE OWNER (Impoundments/Pits) | Date: | 8-27-18 | |
| □ SURFAC | | Date: | S-27-18 ION BY A CORPORATION, ETC. | |
| □ SURFAC | CE OWNER (Impoundments/Pits) OWNER OR LESSEE | Date: FOR EXECUTI Company: By: | S-27-18 ION BY A CORPORATION, ETC. | |
| □ SURFAC □ COAL C □ COAL C | CE OWNER (Impoundments/Pits) OWNER OR LESSEE OPERATOR | Date: FOR EXECUTI Company: | ON BY A CORPORATION, ETC. RECEIVED Office of Oil and o | |
| □ SURFAC □ COAL C □ COAL C | CE OWNER (Impoundments/Pits) OWNER OR LESSEE | Date: FOR EXECUTI Company: By: | S-27-18 ION BY A CORPORATION, ETC. | |
| □ SURFAC □ COAL C □ COAL C □ WATER | CE OWNER (Impoundments/Pits) OWNER OR LESSEE OPERATOR | Date: FOR EXECUTI Company: By: Its: Signature: | ON BY A CORPORATION, ETC. RECEIVED Office of Oil and o | |

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at deprivacyofficer@wv.gov.



WEST VIRGINIA DEPARTMENT OF TRANSPORTATION Division of Highways

1900 Kanawha Boulevard East • Building Five • Room 110 Charleston, West Virginia 25305-0430 • (304) 558-3505

Reissued August 8, 2018

Thomas J. Smith, P. E. Secretary of Transportation/ Commissioner of Highways

Jill M. Newman Deputy Commissioner

James A. Martin, Chief Office of Oil and Gas Department of Environmental Protection 601 57th Street, SE Charleston, WV 25304

Subject: DOH Permit for the McClellan Pad, Monongalia County McClellan 17H

Dear Mr. Martin,

This well site will be accessed from a permit #04-2016-0674 issued to Northeast Natural Energy Corporation for access to the State Road for a well site located off of Monongalia County Route 15/7 SLS.

The operator has signed a DISTRICT WIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated January 3, 2012.

Very Truly Yours,

Gary K. Clayton, P.E.

Regional Maintenance Engineer Central Office O&G Coordinator

Gary K. Clayton

Cc: Hollie Medley

Northeast Natural Energy Corporation

CH, OM, D-4

File

RECEIVED
Office of Oil and Gas

DEC 1 8 2018

Planned Additives to be used in Fracturing Stimulations - McClellan 17H

| Të uj | | | | |
|-----------------------|---------------------|--|---|--|
| Trade Name | Purpose | Ingredients | Cemical Abs Eact Service Notemer (CAS#) | |
| Water | Carrier | Water | 7732-18-5 | |
| HCl, 10.1-15% | A cidicio o | Hydrochloric Acid | 7647-01-0 | |
| | Acidizing | Water | 7732-18-5 | |
| | | Alkyl Dimethyl Benzyl Ammonium Chloride (C12-16) | 68424-85-1 | |
| | | Ethanol | 64-17-5 | |
| Alpha 1427 | Biocide | Glutaraldehyde | 111-30-8 | |
| | | Quaternary Ammonium Chloride | 7173-51-5 | |
| | | Water | 7732-18-5 | |
| Enzyme G-NE | Breaker | Hemicellulase Enzyme Concentrate | 9025-56-3 | |
| | Dieakei | Water | 7732-18-5 | |
| | | Fatty Acids | NA | |
| | | Methanol | 67-56-1 | |
| CI-14 | Corrosion Inhibitor | Olefin | NA | |
| | | Polyozyalkylenes | NA | |
| | | Propargyl Alcohol | 107-19-7 | |
| GW-3LDF | Calling Again | Guar Gum | 9000-30-0 | |
| - GVV-3LDF | Gelling Agent | Petroleum Distillate Blend | CBI | |
| FRW-18 | Friction Reducer | Hydrotreated Light Distillate | 64742-47-8 | |
| Ferrotrol 300L | Iron Crontrol | Citric Acid | 77-92-9 | |
| Sand, White, 40/70 | Proppant | Cystalline Silica (Quartz) | 14808-60-7 | |
| Sand, White, 100 mesh | Proppant | Cystalline Silica (Quartz) | 14808-60-7 | |
| Scaletrol 720 | Scale Inhibitor | Diethylene Glycol | 111-46-6 | |

MCCLELLAN WELL PAD AS-BUILT BATTELLE DISTRICT, MONONGALIA COUNTY, WV AUGUST 2018

West Virginia 811

TWO WORKING DAYS PRIOR TO EXCAVATION, THE CONTRACTOR MUST CONTACT THE WV ONE CALL SYSTEM, INC., 1-800-245-4848 (WV ONE CALL TICKET#1617275189)

OWNER



CHARLESTON, WV 253 01

GREEN BIVER

MERCER

NATURAL ENERGY
NORTHEAST NATURAL ENERGY, LIC
707 VIRGINIA STREET SUITE 1200

WYDEP OOG ACCEPTED AS-BUILT SHEET INDEX 1. TITLE SHEET

1. TITLE SHEET
2-3. EVACUATION ROUTE/PREVAILING WIND
4. AS-BUILT OVERVIEW
5-6. ASBUILT

7. ACCESS ROAD PROFILE 8. RECLAMATION PLAN OVERVIEW 9-10. RECLAMATION PLAN 11. DETAILS

TOTAL DISTURBED AREA: 28.9 AC
ACCESS ROAD DISTURBED AREA: 16.1 AC,
WELL PAD DISTURBED AREA: 12.8 AC,
ACCESS ROAD LENGTH: 2,443'
ACCESS ROAD AVG. WIDTH: 20'
WELL PAD ELEVATION: 1411.70'

PLANS PREPARED BY:

BOORD BENCHEK & ASSOCIATES, INC.

ENGINEERING, SURVEYING, CONSTRUCTION AND MINING SERVICES SOUTHPOINTE, PA 15317 PHONE: 724-746-1055



Alson 8-1-18

ANDREW BENCHEK

PROPERTY OWNER DISTURBANCE
NETTIEALYCE & ALYCEMARIE MCCLELLAN, & MICHELLE D, MODRE (31-01-0026-007-0000): 28.9 AC.

PROJECT LOCATION

PRESTON

WETZEL MANDON PRESTON

PRESTON

PROJECT LOCATION

PRESTON

PRESTON

PROJECT LOCATION

PRESTON

PRESTON

PROJECT LOCATION

PRESTON

PRESTON

PROJECT LOCATION

PROJECT

IN ACCORDANCE WITH WV 35 CSR 8
THE FOLLOWING ERGSSON & SEDIMENT CONTROL PLAN HAS BEEN DESIGNED IN ACCORDANCE WITH BEST MANAGEMENT PRACTICES ESTABLISHED BY THE CHIEF AND PROVISED IN THE OFFICE'S EROSION AND SEDIMENT CONTROL FIELD MANUAL. A GENERAL CONSTRUCTION SEQUENCE, DESCRIPTION OF STABILIZATION METHODS, AND DETAILS & SPECIFICATIONS FOR EROSION & SEDIMENT BEST MANAGEMENT PRACTICES HAVE FREY BIVILITIDED IN THE PROVIDED DITAL SHEETS.

TITLE SHEET

MCCLELLAN WELL PAD BATTELLE DISTRICT, MONONGALIA COUNTY, WV

COORDINATES

CENTER OF WELLS (NAD 83) LAT: 35" 37" 17.0" LONG: 80" 16' 43.0" (NAD 27) LA1: 39" 37" 17.6" LONG: 80" 16' 43.7"

SITE ENTRANCE (NAD 83) LAT: 39° 36' 54.8" LONG: 80' 16' 45.1" (NAD 27) LAT: 39° 36' 54.5" LONG: 80' 16' 45.8"

SHEET

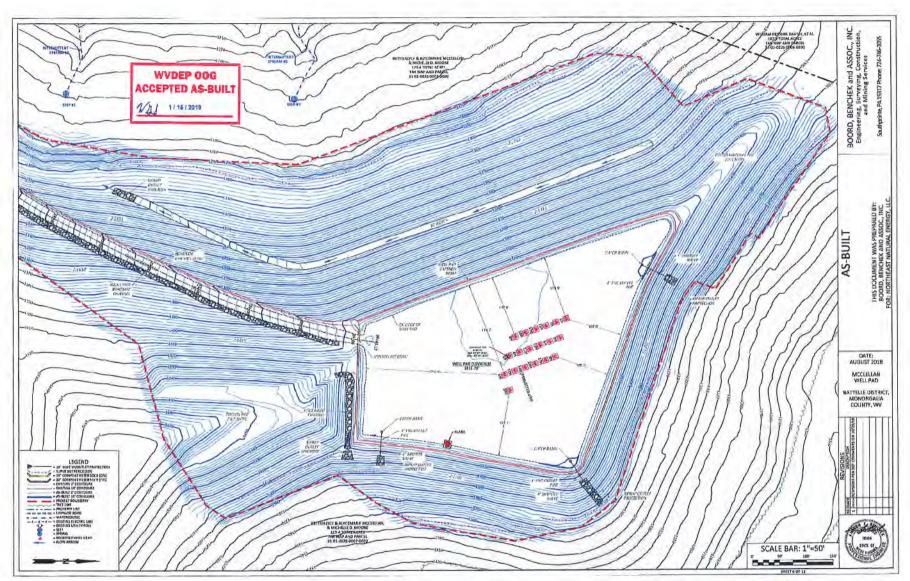
1 OF 11



1"=1000'

1000, 3000, 8000,

KJK 1/14/2019



MOK 1/14/2019