

State of West Virginia  
Department of Environmental Protection - Office of Oil and Gas  
Well Operator's Report of Well Work

API 47-061-01743 County Monongalia District Clay  
Quad Blacksville Pad Name Jenkins Field/Pool Name \_\_\_\_\_  
Farm name Lois A. Jenkins Irrevocable Trust Well Number Jenkins 6H  
Operator (as registered with the OOG) Northeast Natural Energy LLC  
Address 707 Virginia Street E., Suite 1200 City Charleston State WV Zip 25301

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey  
Top hole Northing 4395835.3 Easting 573753.0  
Landing Point of Curve Northing 4395858.3 Easting 573862.5  
Bottom Hole Northing 4392902.8 Easting 575659.0

Elevation (ft) 1,128' GL Type of Well  New  Existing Type of Report  Interim  Final  
Permit Type  Deviated  Horizontal  Horizontal 6A  Vertical Depth Type  Deep  Shallow  
Type of Operation  Convert  Deepen  Drill  Plug Back  Redrilling  Rework  Stimulate  
Well Type  Brine Disposal  CBM  Gas  Oil  Secondary Recovery  Solution Mining  Storage  Other \_\_\_\_\_  
Type of Completion  Single  Multiple Fluids Produced  Brine  Gas  NGL  Oil  Other \_\_\_\_\_  
Drilled with  Cable  Rotary

Drilling Media Surface hole  Air  Mud  Fresh Water Intermediate hole  Air  Mud  Fresh Water  Brine  
Production hole  Air  Mud  Fresh Water  Brine

Mud Type(s) and Additive(s)  
Synthetic Based Mud - Horizontal Section: BIO-BASE 365, CALCIUM CHLORIDE POWDER, G-SEAL PLUS, HRP, LIME, M-I WATE (BARITE),  
M-I-X II MEDIUM, MEGADRIL P SYSTEM, MEGADRIL P SYSTEM RENTAL, MEGAMUL, SAFE-CARB 250, VERSATHIN HF, VERSAWET, VG-PLUS, VINSEAL MEDIUM, WALNUT NUT PLUG MEDIUM

Date permit issued 05/18/2017 Date drilling commenced 07/15/2017 Date drilling ceased 02/26/2018  
Date completion activities began 6/3/2018 Date completion activities ceased 6/19/2018  
Verbal plugging (Y/N) \_\_\_\_\_ Date permission granted \_\_\_\_\_ Granted by \_\_\_\_\_

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Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

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Freshwater depth(s) ft 1034' Open mine(s) (Y/N) depths \_\_\_\_\_ N WV Department of Environmental Protection  
Salt water depth(s) ft 2182' Void(s) encountered (Y/N) depths \_\_\_\_\_ N  
Coal depth(s) ft 710' Cavern(s) encountered (Y/N) depths \_\_\_\_\_ N  
Is coal being mined in area (Y/N) \_\_\_\_\_ N

Reviewed

Reviewed by:  
MPK 5/26/2019

WR-35  
Rev. 8/23/13

API 47- 061 - 01743 Farm name Lois A. Jenkins Irrevocable Trust Well number Jenkins 6H

| CASING STRINGS            | Hole Size | Casing Size | Depth   | New or Used | Grade wt/ft | Basket Depth(s) | Did cement circulate (Y/N)<br>* Provide details below* |
|---------------------------|-----------|-------------|---------|-------------|-------------|-----------------|--|
| Conductor                 | 30"       | 24"         | 40'     | N           | 94.71       | N/A             | Grouted In   |
| Surface                   | 17-1/2"   | 13-3/8"     | 1,096'  | N           | 54.5        | N/A             | Y, 35 bbl  |
| Coal                      |           |             |         |             |             |                 |  |
| Intermediate 1            | 12-1/4"   | 9-5/8"      | 2,269'  | N           | 40          | N/A             | Y, 25 bbl  |
| Intermediate 2            |           |             |         |             |             |                 |  |
| Intermediate 3            |           |             |         |             |             |                 |  |
| Production                | 8-3/4"    | 5-1/2"      | 19,648' | N           | 20          | N/A             | N, est. 1,233'   |
| Tubing                    | N/A       | 2-7/8"      | N/A     | N           | 6.5         | N/A             | N/A  |
| Packer type and depth set |           |             |         |             |             |                 |  |

Comment Details \_\_\_\_\_

| CEMENT DATA    | Class/Type of Cement      | Number of Sacks | Slurry wt (ppg) | Yield (ft <sup>3</sup> /sks) | Volume (ft <sup>3</sup> ) | Cement Top (MD) | WOC (hrs) |
|----------------|---------------------------|-----------------|-----------------|------------------------------|---------------------------|-----------------|-----------|
| Conductor      | 4,500 PSI Grout           | -               | -               | -                            | -                         | -               | -         |
| Surface        | Class A + 2%              | 947             | 15.2            | 1.27                         | 1203                      | CTS             | 8         |
| Coal           |                           |                 |                 |                              |                           |                 |           |
| Intermediate 1 | Class A + 1%              | 706             | 15.2            | 1.27                         | 897                       | CTS             | 8         |
| Intermediate 2 |                           |                 |                 |                              |                           |                 |           |
| Intermediate 3 |                           |                 |                 |                              |                           |                 |           |
| Production     | 50:50 Class A + Additives | 3,682           | 14.5            | 1.18                         | 4,358                     | 1,233           | 48        |
| Tubing         |                           |                 |                 |                              |                           |                 |           |

Drillers TD (ft) 19,648' Loggers TD (ft) 19,618'  
 Deepest formation penetrated Marcellus Plug back to (ft) NA  
 Plug back procedure \_\_\_\_\_

Kick off depth (ft) 5609'

Check all wireline logs run  caliper  density  deviated/directional  induction  
 neutron  resistivity  gamma ray  temperature  sonic

Well cored  Yes  No Conventional Sidewall Were cuttings collected  Yes  No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING \_\_\_\_\_  
Surface: Bow spring centralizers every 3rd joint or approximately 120'  
Intermediate: Bow spring centralizers every 3rd joint or approximately 120'  
Production: Rigid body centralizers placed at a minimum of every other joint (~80') from TD to surface

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 WAS WELL COMPLETED AS SHOT HOLE  Yes  No DETAILS \_\_\_\_\_

WAS WELL COMPLETED OPEN HOLE?  Yes  No DETAILS \_\_\_\_\_  
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WERE TRACERS USED  Yes  No TYPE OF TRACER(S) USED \_\_\_\_\_



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Rev. 8/23/13

API 47- 061 - 01743 Farm name Lois A. Jenkins Irrevocable Trust Well number Jenkins 6H

| PRODUCING FORMATION(S) | DEPTHS |        |    |
|------------------------|--------|--------|----|
|                        |        | TVD    | MD |
| Marcellus              | 7,860  | 19,748 |    |
|                        |        |        |    |
|                        |        |        |    |

Please insert additional pages as applicable.

GAS TEST  Build up  Drawdown  Open Flow OIL TEST  Flow  Pump

SHUT-IN PRESSURE Surface 3354 psi Bottom Hole \_\_\_\_\_ psi DURATION OF TEST 24 hrs

OPEN FLOW Gas 1282 mcfpd Oil \_\_\_\_\_ bpd NGL \_\_\_\_\_ bpd Water \_\_\_\_\_ bpd GAS MEASURED BY  Estimated  Orifice  Pilot

| LITHOLOGY/<br>FORMATION | TOP                     | BOTTOM             | TOP               | BOTTOM            | DESCRIBE ROCK TYPE AND RECORD QUANTITY AND<br>TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H <sub>2</sub> S, ETC) |
|-------------------------|-------------------------|--------------------|-------------------|-------------------|--|
|                         | DEPTH IN FT<br>NAME TVD | DEPTH IN FT<br>TVD | DEPTH IN FT<br>MD | DEPTH IN FT<br>MD |  |
|                         | 0                       |                    | 0                 |                   | Please See Attachment<br><i>See Attached</i>   |
|                         |                         |                    |                   |                   |  |
|                         |                         |                    |                   |                   |  |
|                         |                         |                    |                   |                   |  |
|                         |                         |                    |                   |                   |  |
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|                         |                         |                    |                   |                   |  |
|                         |                         |                    |                   |                   |  |
|                         |                         |                    |                   |                   |  |

Please insert additional pages as applicable.

Drilling Contractor Patterson-UTI Drilling Company  
Address 207 Carlton Drive City Eighty Four State PA Zip 15330

Logging Company Baker Hughes  
Address 837 Philippi Pike City Clarksburg State WV Zip 26301

Cementing Company BJ Services  
Address 11211 FM 2920 Rd City Tomball State TX Zip 77375

Stimulating Company Producers Service Corporation  
Address 109 Graham St City Zanesville State OH Zip 43701

Please insert additional pages as applicable.

Completed by Hollie Medley Telephone 304-212-0422 Signature *Hollie Medley* Title Regulatory Manager Date 3-25-19 WV Department of Environmental Protection

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| Lithology/Formation | Top Depth in FT Name TVD | Bottom Depth in FT TVD | Describe rock type and record quantity and type of fluid (freshwater, brine, oil, gas, H2S, etc) |
|---------------------|--------------------------|------------------------|--|
| sand/shale          | 0                        | 310                    | sand/shale   |
| Sand                | 310                      | 350                    | gray sand  |
| coal                | 350                      | 355                    | coal - (Washington)  |
| shale               | 355                      | 374                    | gray shale   |
| coal                | 374                      | 377                    | coal   |
| shale               | 377                      | 475                    | red and gray shale   |
| shale               | 475                      | 590                    | gray sandstone and shale interbedded   |
| coal                | 590                      | 598                    | coal - (Waynesburg)  |
| sand/shale          | 598                      | 710                    | brown sand/shale   |
| coal                | 710                      | 718                    | coal - (Pittsburgh)  |
| sand/shale          | 718                      | 1100                   | brown sand/shale   |
| sand/shale          | 1100                     | 1200                   | sand/shale interbedded   |
| red shale           | 1200                     | 1650                   | red rock - clay rich   |
| sand/shale          | 1650                     | 1880                   | brown sand/shale   |
| Big Lime            | 1880                     | 1935                   | limestone  |
| Siltstone           | 1935                     | 2000                   | siltstone  |
| Big Injun           | 2000                     | 2030                   | sandstone  |
| sandstone/siltstone | 2030                     | 2700                   | interbedded sandstone and siltstone  |
| red rock            | 2700                     | 2950                   | clay rich red shale  |
| sandstone/siltstone | 2950                     | 3852                   | interbedded sandstone and siltstone  |
| sandstone           | 3852                     | 3925                   | sandstone  |
| siltstone/shale     | 3925                     | 6100                   | interbedded brown siltstone and shale  |
| shale               | 6100                     | 6225                   | gray shale   |
| silt/shale          | 6225                     | 7190                   | mixed brown siltstone and brown/gray shale   |
| Middlesex           | 7202                     | 7425                   | light gray shale   |
| Burkett             | 7425                     | 7629                   | gray shale   |
| Geneseo             | 7629                     | 7686                   | black shale  |
| Tully               | 7686                     | 7744                   | limestone  |
| Mahantango          | 7744                     | 7860                   | gray shale   |

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05/31/2019

## Perforation Record - Jenkins 6H

| Stage Number | Report Date | Cluster 5 Bottom TD | Cluster 1 Top TD | Total Shots |
|--------------|-------------|---------------------|------------------|-------------|
| 1            | 6/2/2018    | 19,533              | 0                | 40          |
| 2            | 6/3/2018    | 19,329              | 19,488           | 40          |
| 3            | 6/3/2018    | 19,128              | 19,287           | 40          |
| 4            | 6/4/2018    | 18,927              | 19,086           | 40          |
| 5            | 6/4/2018    | 18,726              | 18,885           | 40          |
| 6            | 6/4/2018    | 18,525              | 18,684           | 40          |
| 7            | 6/4/2018    | 18,324              | 18,483           | 40          |
| 8            | 6/5/2018    | 18,123              | 18,282           | 40          |
| 9            | 6/5/2018    | 17,922              | 18,081           | 40          |
| 10           | 6/6/2018    | 17,721              | 17,880           | 40          |
| 11           | 6/6/2018    | 17,520              | 17,679           | 40          |
| 12           | 6/6/2018    | 17,319              | 17,478           | 40          |
| 13           | 6/7/2018    | 17,118              | 17,276           | 40          |
| 14           | 6/7/2018    | 16,917              | 17,075           | 40          |
| 15           | 6/7/2018    | 16,716              | 16,874           | 40          |
| 16           | 6/7/2018    | 16,515              | 16,673           | 40          |
| 17           | 6/8/2018    | 16,314              | 16,472           | 40          |
| 18           | 6/8/2018    | 15,295              | 15,454           | 40          |
| 19           | 6/8/2018    | 15,911              | 16,070           | 40          |
| 20           | 6/9/2018    | 15,710              | 15,869           | 40          |
| 21           | 6/9/2018    | 15,509              | 15,668           | 40          |
| 22           | 6/9/2018    | 15,308              | 15,467           | 40          |
| 23           | 6/10/2018   | 15,107              | 15,266           | 40          |
| 24           | 6/10/2018   | 14,906              | 15,065           | 40          |
| 25           | 6/10/2018   | 14,705              | 14,864           | 40          |
| 26           | 6/10/2018   | 14,504              | 14,663           | 40          |
| 27           | 6/11/2018   | 14,303              | 14,462           | 40          |
| 28           | 6/11/2018   | 14,102              | 14,261           | 40          |
| 29           | 6/11/2018   | 13,276              | 13,436           | 40          |
| 30           | 6/11/2018   | 13,700              | 13,859           | 40          |
| 31           | 6/12/2018   | 13,499              | 13,658           | 40          |
| 32           | 6/12/2018   | 13,298              | 13,457           | 40          |
| 33           | 6/12/2018   | 13,097              | 13,256           | 40          |
| 34           | 6/13/2018   | 12,896              | 13,055           | 40          |
| 35           | 6/13/2018   | 12,695              | 12,854           | 40          |
| 36           | 6/13/2018   | 12,494              | 12,653           | 40          |
| 37           | 6/13/2018   | 12,293              | 12,452           | 40          |
| 38           | 6/13/2018   | 12,092              | 12,251           | 40          |
| 39           | 6/14/2018   | 11,891              | 12,050           | 40          |
| 40           | 6/14/2018   | 11,690              | 11,848           | 40          |
| 41           | 6/14/2018   | 11,489              | 11,647           | 40          |
| 42           | 6/15/2018   | 11,288              | 11,146           | 40          |
| 43           | 6/15/2018   | 11,087              | 11,245           | 40          |
| 44           | 6/15/2018   | 10,885              | 11,044           | 40          |
| 45           | 6/16/2018   | 10,684              | 10,843           | 40          |
| 46           | 6/16/2018   | 10,483              | 10,642           | 40          |
| 47           | 6/16/2018   | 10,282              | 10,441           | 40          |
| 48           | 6/17/2018   | 10,081              | 10,240           | 40          |
| 49           | 6/17/2018   | 9,880               | 10,039           | 40          |
| 50           | 6/17/2018   | 9,679               | 9,838            | 40          |
| 51           | 6/17/2018   | 9,478               | 9,637            | 40          |
| 52           | 6/18/2018   | 9,296               | 9,436            | 40          |
| 53           | 6/18/2018   | 9,076               | 9,235            | 40          |
| 54           | 6/18/2018   | 8,875               | 9,034            | 40          |
| 55           | 6/19/2018   | 8,674               | 8,833            | 40          |
| 56           | 6/19/2018   | 8,473               | 8,632            | 40          |
| 57           | 6/19/2018   | 8,272               | 8,431            | 40          |

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## Stimulation Information Per Stage - Jenkins 6H

| Stage Number | Report Date | Avg Treating Rate (BPM) | Avg Treating Pressure (psi) | Breakdown Pressure (psi) | ISIP (psi) | Proppant Amount (lbs) | Flush Volume (bbls) | Clean Fluid (Bbls) | Amount Water |
|--------------|-------------|-------------------------|-----------------------------|--------------------------|------------|-----------------------|---------------------|--------------------|--------------|
| 1            | 6/2/2018    | 80                      | 8,969                       | 10,201                   | 5,379      | 300,140               | 443                 | 6,980              | 7,423        |
| 2            | 6/3/2018    | 83                      | 9,104                       | 7,207                    | 5,792      | 283,000               | 432                 | 6,420              | 6,852        |
| 3            | 6/3/2018    | 80                      | 9,498                       | 7,045                    | 8,869      | 299,380               | 146                 | 5,863              | 6,009        |
| 4            | 6/4/2018    | 80                      | 9,373                       | 7,049                    | 6,069      | 270,680               | 422                 | 5,804              | 6,226        |
| 5            | 6/4/2018    | 81                      | 9,494                       | 6,615                    | 5,654      | 298,960               | 419                 | 6,556              | 6,975        |
| 6            | 6/4/2018    | 80                      | 9,308                       | 7,225                    | 5,346      | 300,380               | 413                 | 6,658              | 7,071        |
| 7            | 6/4/2018    | 80                      | 9,510                       | 7,018                    | 6,056      | 279,000               | 410                 | 6,216              | 6,626        |
| 8            | 6/5/2018    | 80                      | 9,366                       | 6,984                    | 5,416      | 299,580               | 405                 | 6,424              | 6,829        |
| 9            | 6/5/2018    | 81                      | 9,358                       | 6,639                    | 5,952      | 297,960               | 403                 | 6,460              | 6,863        |
| 10           | 6/6/2018    | 82                      | 9,219                       | 6,770                    | 5,587      | 301,920               | 402                 | 6,510              | 6,912        |
| 11           | 6/6/2018    | 80                      | 9,155                       | 6,553                    | 5,436      | 300,300               | 393                 | 6,516              | 6,909        |
| 12           | 6/6/2018    | 80                      | 9,172                       | 6,899                    | 5,935      | 300,860               | 387                 | 6,567              | 6,954        |
| 13           | 6/7/2018    | 81                      | 9,349                       | 7,137                    | 5,876      | 297,660               | 384                 | 6,486              | 6,870        |
| 14           | 6/7/2018    | 80                      | 9,126                       | 6,065                    | 5,479      | 299,900               | 380                 | 5,959              | 6,339        |
| 15           | 6/7/2018    | 80                      | 9,233                       | 6,665                    | 5,710      | 299,600               | 381                 | 6,187              | 6,568        |
| 16           | 6/7/2018    | 81                      | 9,273                       | 6,893                    | 6,069      | 298,400               | 377                 | 6,381              | 6,758        |
| 17           | 6/8/2018    | 81                      | 8,744                       | 6,831                    | 6,345      | 299,700               | 368                 | 6,343              | 6,711        |
| 18           | 6/8/2018    | 80                      | 9,237                       | 6,903                    | 5,737      | 299,140               | 361                 | 5,833              | 6,194        |
| 19           | 6/8/2018    | 81                      | 9,496                       | 7,323                    | 5,888      | 296,240               | 355                 | 6,156              | 6,511        |
| 20           | 6/9/2018    | 80                      | 9,547                       | 7,008                    | 5,931      | 299,580               | 356                 | 6,180              | 6,536        |
| 21           | 6/9/2018    | 80                      | 9,391                       | 6,991                    | 6,252      | 302,211               | 347                 | 5,890              | 6,237        |
| 22           | 6/9/2018    | 80                      | 9,209                       | 6,607                    | 5,142      | 302,620               | 343                 | 5,960              | 6,303        |
| 23           | 6/10/2018   | 81                      | 9,324                       | 7,330                    | 6,255      | 298,620               | 342                 | 6,457              | 6,799        |
| 24           | 6/10/2018   | 80                      | 9,220                       | 7,335                    | 5,716      | 300,460               | 333                 | 5,644              | 5,977        |
| 25           | 6/10/2018   | 80                      | 9,256                       | 7,024                    | 5,721      | 300,120               | 328                 | 5,688              | 6,016        |
| 26           | 6/10/2018   | 80                      | 9,168                       | 6,774                    | 6,163      | 299,960               | 325                 | 6,408              | 6,733        |
| 27           | 6/11/2018   | 81                      | 9,028                       | 6,788                    | 5,724      | 300,360               | 322                 | 6,237              | 6,559        |
| 28           | 6/11/2018   | 79                      | 9,373                       | 7,426                    | 6,173      | 300,440               | 316                 | 6,288              | 6,604        |
| 29           | 6/11/2018   | 80                      | 9,412                       | 6,922                    | 5,494      | 300,800               | 312                 | 6,154              | 6,466        |
| 30           | 6/11/2018   | 80                      | 9,275                       | 7,219                    | 5,525      | 305,760               | 305                 | 6,139              | 6,444        |
| 31           | 6/12/2018   | 80                      | 9,224                       | 7,352                    | 5,554      | 299,960               | 307                 | 6,092              | 6,399        |
| 32           | 6/12/2018   | 81                      | 9,298                       | 7,344                    | 5,374      | 299,740               | 296                 | 5,898              | 6,194        |
| 33           | 6/12/2018   | 80                      | 9,147                       | 6,913                    | 5,611      | 298,980               | 296                 | 6,130              | 6,426        |
| 34           | 6/13/2018   | 81                      | 9,313                       | 7,300                    | 5,670      | 299,800               | 288                 | 6,281              | 6,569        |
| 35           | 6/13/2018   | 78                      | 9,149                       | 7,430                    | 5,972      | 300,080               | 285                 | 6,198              | 6,483        |
| 36           | 6/13/2018   | 79                      | 8,573                       | 7,198                    | 5,865      | 277,720               | 279                 | 5,791              | 6,070        |
| 37           | 6/13/2018   | 80                      | 8,490                       | 7,499                    | 5,966      | 301,380               | 277                 | 6,260              | 6,537        |
| 38           | 6/13/2018   | 81                      | 8,017                       | 7,324                    | 5,925      | 298,020               | 272                 | 6,034              | 6,306        |
| 39           | 6/14/2018   | 83                      | 8,966                       | 7,401                    | 5,742      | 300,880               | 269                 | 6,215              | 6,484        |
| 40           | 6/14/2018   | 83                      | 8,547                       | 7,402                    | 6,137      | 300,520               | 261                 | 6,009              | 6,270        |
| 41           | 6/14/2018   | 82                      | 8,119                       | 7,565                    | 6,015      | 295,300               | 256                 | 6,110              | 6,366        |
| 42           | 6/15/2018   | 82                      | 8,234                       | 7,751                    | 5,817      | 300,220               | 255                 | 6,061              | 6,316        |
| 43           | 6/15/2018   | 78                      | 8,951                       | 7,474                    | 5,921      | 301,060               | 250                 | 6,163              | 6,413        |
| 44           | 6/15/2018   | 80                      | 8,707                       | 7,408                    | 6,708      | 305,900               | 252                 | 6,051              | 6,303        |
| 45           | 6/16/2018   | 79                      | 9,005                       | 7,100                    | 6,050      | 300,420               | 240                 | 5,846              | 6,086        |
| 46           | 6/16/2018   | 83                      | 8,704                       | 6,954                    | 5,861      | 299,340               | 237                 | 5,413              | 5,650        |
| 47           | 6/16/2018   | 80                      | 8,578                       | 6,882                    | 5,854      | 299,920               | 230                 | 6,076              | 6,306        |
| 48           | 6/17/2018   | 82                      | 8,590                       | 7,116                    | 5,921      | 301,160               | 325                 | 5,999              | 6,324        |
| 49           | 6/17/2018   | 81                      | 8,136                       | 6,815                    | 5,872      | 298,820               | 224                 | 5,752              | 5,976        |
| 50           | 6/17/2018   | 81                      | 8,524                       | 6,768                    | 5,959      | 300,540               | 218                 | 5,919              | 6,137        |
| 51           | 6/17/2018   | 83                      | 8,319                       | 7,303                    | 6,009      | 300,260               | 214                 | 5,967              | 6,181        |
| 52           | 6/18/2018   | 79                      | 9,274                       | 7,413                    | #N/A       | 224,160               | 24                  | 9,000              | 9,024        |
| 53           | 6/18/2018   | 69                      | 7,517                       | 7,214                    | 6,183      | 300,380               | 205                 | 5,730              | 5,935        |
| 54           | 6/18/2018   | 71                      | 7,709                       | 8,137                    | 6,091      | 299,180               | 201                 | 5,907              | 6,108        |
| 55           | 6/19/2018   | 69                      | 7,620                       | 7,111                    | 5,998      | 299,830               | 198                 | 5,950              | 6,148        |
| 56           | 6/19/2018   | 72                      | 7,529                       | 6,819                    | 5,795      | 304,440               | 193                 | 6,146              | 6,339        |
| 57           | 6/19/2018   | 69                      | 7,534                       | 7,441                    | 5,486      | 301,100               | 187                 | 6,035              | 6,222        |

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API Permit #: 47-061-01743

Job Type: 9 5/8

Customer: NORTHEAST NATURAL ENERGY

Cement Operator: GREG WALLACE

Lease and Well Name: JANKINS6-H



Date Cemented: 7/18/2017

A.F.E #: 100360-602

Drilling Contractor: HIGHLANDS #14

| Cement Slurry Information |                          |  |                             |                    |                  |                |                              |                |     |
|---------------------------|--------------------------|--|-----------------------------|--------------------|------------------|----------------|------------------------------|----------------|-----|
| No. of Sacks              | Cement Blend Composition |  | Yield (ft <sup>3</sup> /sk) | Mix Water (gal/sk) | Density (lb/gal) | (bb) Mix Water | (ft <sup>3</sup> ) Of Slurry | (bb) Of Slurry |     |
| 706                       | Type 1 + 2% CaCl2        |  | 1.27                        | 6.76               | 15.2             | 97             | 897                          | 160            |     |
|                           |                          |  |                             |                    |                  | Totals         | 97                           | 897            | 160 |

| Wellbore Information |          |               |                |          |             |                                |  |                         |       |
|----------------------|----------|---------------|----------------|----------|-------------|--------------------------------|--|-------------------------|-------|
|                      | New/Used | Diameter (in) | Weight (lb/ft) | Top (ft) | Bottom (ft) | Collapse/Burst Pressures (psi) |  | Requested TOC (ft)      |       |
| Casing               |          | 9 5/8         | 40.0           | 0        | 2,269       |                                |  | TVD (ft)                |       |
| Previous Casing      |          | 13 3/8        | 48.0           | 0        | 1,090       |                                |  | Displacement Depth (ft) | 2,225 |
| Tubing or Drillpipe  |          |               |                |          |             |                                |  | Displacement (bb)       | 168.7 |
| Open Hole            |          | 12 1/4        |                | 1,090    | 2,269       |                                |  |                         |       |
| Open Hole            |          |               |                |          |             |                                |  |                         |       |

| Pumping Returns                            |     | Cement Slurry Temperature Record (°F) |           |           |           |         | Fluid Information                   |       |
|--|-----|---------------------------------------|-----------|-----------|-----------|---------|-------------------------------------|-------|
| Spacer or Gel Sweep Return Seen At Surface | Yes | Cement Blend 1                        | Reading 1 | Reading 2 | Reading 3 | Average | Mix Water Temp (°F)                 |       |
| Cement Returns Seen at Surface             | Yes | Blend 2                               |           |           |           |         | Displacement Fluid Type             | Water |
| Amount of Cement Returns (BBL)             | 25  | Blend 3                               |           |           |           |         | Displacement Fluid Temp (°F)        |       |
|  |     |                                       |           |           |           |         | Displacement Fluid Density (lb/gal) |       |

| Time  | Rate (bpm) | Volume (bb) | Pressure (psi) | Event or Stage Description             |
|-------|------------|-------------|----------------|--|
| 1:00  |            |             |                | Arrive on Location                     |
| 16:30 |            |             |                | Spot Trucks, Rig In                    |
| 20:00 |            |             |                | Hold Safety Meeting                    |
| 20:15 |            |             | 2500           | Pressure Test Lines                    |
| 20:20 | 5          | 170         | 52             | PUMP H2O                               |
| 20:50 | 5          | 25          | 52             | Pump Gel                               |
| 20:55 | 5          | 160         | 130            | mix and pump cement                    |
| 21:40 |            |             |                | Shut Down, Drop Plug                   |
| 21:42 | 5/4/3      | 168.6       | 1620           | Displace Plug                          |
| 22:15 |            |             | 1620-0         | plug lands hold 5 min release pressure |
| 22:20 |            |             |                | Wash Up, Rack Out                      |
| 23:30 |            |             |                | Leave Location                         |

Comments:

Thank You for your Business

UWS Cement Operator Signature:

GREG WALLACE

Customer Representative Signature:



# Cementing Treatment

**Start Date** 2/25/2018 **Well** Lois A Jenkins Irrevocable Trust 6H  
**End Date** 2/25/2018 **County** MONONGALIA  
**Client** NORTHEAST NATURAL ENERGY STATE/Province WV  
 LLC  
**Client Field Rep** Brad Chadwick **API** 47-061-01743  
**Service Supervisor** Delmos Graham **Formation**  
**Field Ticket No.** FT-04094-C9Z9H50202-49794 **Rig** Patterson 334  
**District** Bridgeport, WV **Type of Job** Long String

## WELL GEOMETRY

| Type            | ID (in) | OD (in) | Wt. (lb/ft) | MD (ft)   | TVD (ft) | Excess(%) | Grade | Thread |
|-----------------|---------|---------|-------------|-----------|----------|-----------|-------|--------|
| Previous Casing | 8.84    | 9.63    | 40.00       | 2,269.00  | 2,269.00 | 0.00      | J-55  |        |
| Open Hole       | 8.50    |         |             | 19,748.00 | 7,980.00 | 0.00      |       |        |
| Casing          | 4.78    | 5.50    | 20.00       | 19,755.00 | 7,980.00 |           | P-110 |        |
| Open Hole       | 8.75    |         |             | 5,750.00  | 5,750.00 |           |       |        |

Shoe Length (ft): 45

## HARDWARE

**Bottom Plug Used?** Yes **Tool Type** Float Collar  
**Bottom Plug Provided By** Non BJ **Tool Depth (ft)** 17,682.00  
**Bottom Plug Size** 5.500 **Max Tubing Pressure - Rated (psi)**  
**Top Plug Used?** Yes **Max Tubing Pressure - Operated (psi)**  
**Top Plug Provided By** Non BJ **Max Casing Pressure - Rated (psi)** 12,500.00  
**Top Plug Size** 5.500 **Max Casing Pressure - Operated (psi)** 6,500.00  
**Centralizers Used** Yes **Pipe Movement** None  
**Centralizers Quantity** **Job Pumped Through** Manifold  
**Centralizers Type** Bow **Top Connection Thread** Buttress  
**Landing Collar Depth (ft)** 19,682 **Top Connection Size** 5.5

CIRCULATION PRIOR TO JOB

# Cementing Treatment



Well Circulated By BJ Solids Present at End of Circulation No  
 Circulation Prior to Job Yes 10 sec SGS  
 Circulation Time (min) 4.00 10 min SGS  
 Circulation Rate (bpm) 8.00 30 min SGS  
 Circulation Volume (bbls) Flare Prior to/during the Cement Job Yes  
 Lost Circulation Prior to Cement Job No Gas Present No  
 Mud Density In (ppg) 12.50 Gas Units  
 Mud Density Out (ppg) 12.50  
 PV Mud In  
 PV Mud Out  
 YP Mud In  
 YP Mud Out

## TEMPERATURE

Ambient Temperature (°F) 54.00 Slurry Cement Temperature (°F) 74.00  
 Mix Water Temperature (°F) 68.00 Flow Line Temperature (°F)

## BJ FLUID DETAILS

| Fluid Type                 | Fluid Name                    | Density (ppg) | Yield (Cu Ft/sk) | H2O Req. (gals/sk) | Planned Top of Fluid (Ft) | Length (Ft) | Vol (sk) | Vol (Cu Ft) | Vol (bbls) |
|----------------------------|-------------------------------|---------------|------------------|--------------------|---------------------------|-------------|----------|-------------|------------|
| Spacer / Pre Flush / Flush | IntegraGuard RHEO 10 13.5 ppg | 13.5000       |                  |                    | 0.00                      |             |          |             | 100.0000   |
| Tail Slurry                | Single Slurry 14.5 ppg        | 14.5000       | 1.1859           | 5.18               | 1,255.00                  | 18,500.00   | 3,682    | 4,358.0000  | 776.1000   |
| Displacement 1             | Inhibited Water               | 8.3400        |                  |                    | 18,809.00                 |             |          | 0.0000      | 20.0000    |
| Displacement Final         | Treated Water                 | 8.3400        |                  |                    | 0.00                      |             |          | 0.0000      | 417.2000   |

| Fluid Type | Fluid Name | Component | Concentration | UOM |
|------------|------------|-----------|---------------|-----|
|------------|------------|-----------|---------------|-----|

# Hydraulic Fracturing Fluid Product Component Information Disclosure

|                                |                              |
|--------------------------------|------------------------------|
| Job Start Date:                | 5/16/2018                    |
| Job End Date:                  | 5/31/2018                    |
| State:                         | West Virginia                |
| County:                        | Monongalia                   |
| API Number:                    | 47-061-01742-00-00           |
| Operator Name:                 | Northeast Natural Energy LLC |
| Well Name and Number:          | Jenkins 4H                   |
| Latitude:                      | 39.70920000                  |
| Longitude:                     | -80.13980000                 |
| Datum:                         | NAD83                        |
| Federal Well:                  | NO                           |
| Indian Well:                   | NO                           |
| True Vertical Depth:           | 7,890                        |
| Total Base Water Volume (gal): | 15,845,694                   |
| Total Base Non Water Volume:   | 0                            |



## Hydraulic Fracturing Fluid Composition:

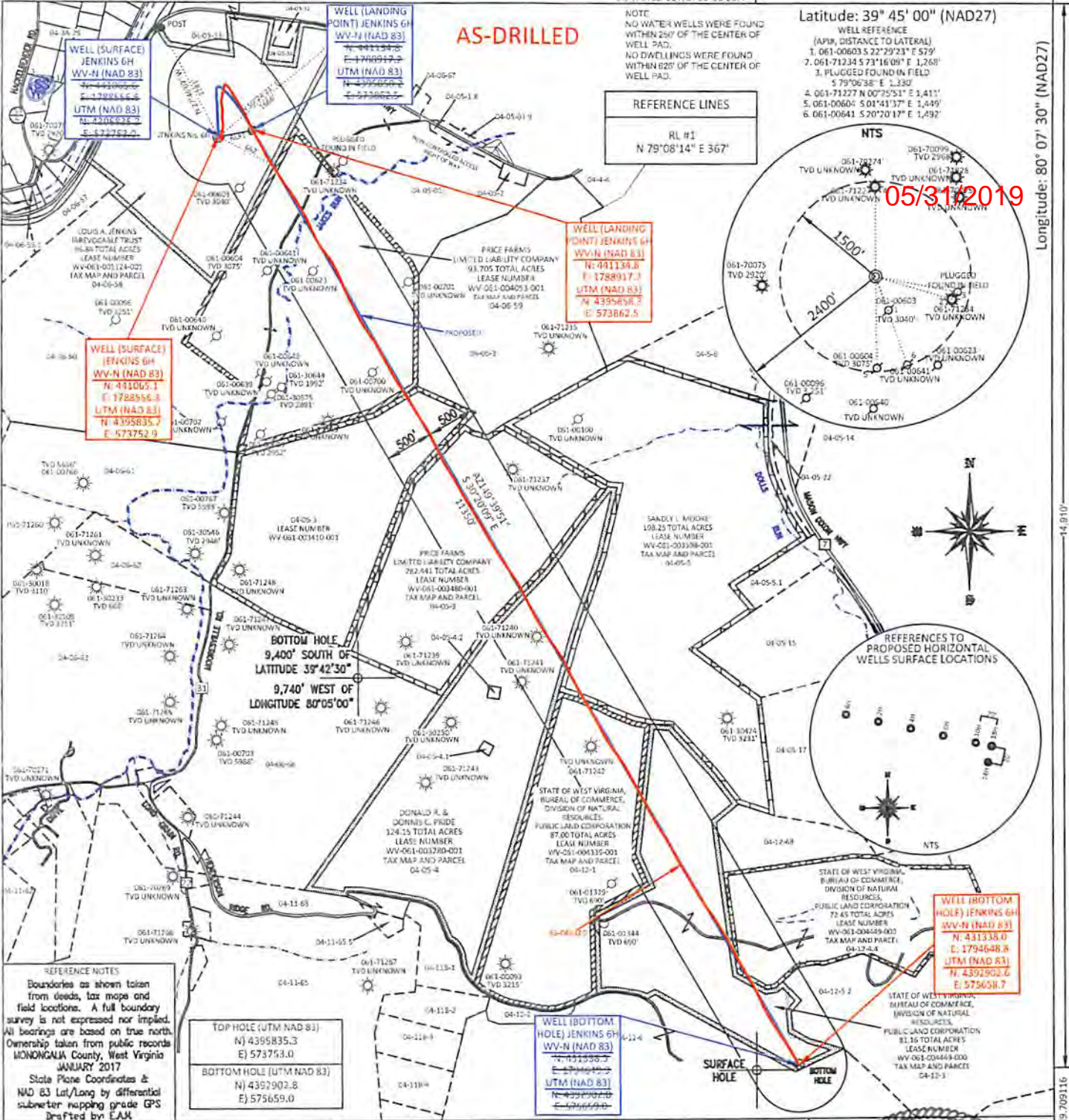
| Trade Name      | Supplier               | Purpose            | Ingredients                                       | Chemical Abstract Service Number (CAS #) | Maximum Ingredient Concentration in Additive (% by mass)** | Maximum Ingredient Concentration in HF Fluid (% by mass)** | Comments |
|-----------------|------------------------|--------------------|---|--|--|--|----------|
| Water           | Company 1              | Carrier/Base Fluid | Water   | 7732-18-5                                | 100.00000  | 90.82037   | None     |
| Sand (Proppant) | Producers Service Corp | Proppant           | Crystalline Silica (quartz)                       | 14808-60-7                               | 100.00000  | 8.74919  | None     |
| IC Acid (7.5%)  | Producers Service Corp | Acidizing          | Hydrochloric Acid                                 | 7647-01-0                                | 15.00000   | 0.05440  | None     |
| STIMLUBE HBVB   | Producers Service Corp | Friction Reducer   | Petroleum Distillates                             | 64742-47-8                               | 30.00000   | 0.01756  | None     |
| SCAL16486A      | Nalco-Champion         | Scale Inhibitor    | Ammonium Acetate                                  | 631-61-8                                 | 10.00000   | 0.00585  | None     |
| BIOC11219A      | Nalco-Champion         | Biocide            | Ethylene Glycol                                   | 107-21-1                                 | 30.00000   | 0.00175  | None     |
|                 |                        |                    | Amine Triphosphate                                | Proprietary                              | 30.00000   | 0.00175  | None     |
|                 |                        |                    | Methanol  | 67-56-1                                  | 60.00000   | 0.00164  | None     |
|                 |                        |                    | Benzyl-(C12-C16 Alkyl)-Dimethyl-Ammonium Chloride | 68424-85-1                               | 30.00000   | 0.00082  | None     |
|                 |                        |                    | Glutaraldehyde                                    | 111-30-8                                 | 10.00000   | 0.00027  | None     |

| PROHIB II   | Producers Service Corp | Inhibitor   |            |          |         |      |  |
|---|------------------------|---|------------|----------|---------|------|--|
|   |                        | Acetic Acid                                       | 64-19-7    | 90.00000 | 0.00061 | None |  |
|   |                        | 2-Ethylhexanol                                    | 104-76-7   | 10.00000 | 0.00007 | None |  |
|   |                        | Methanol  | 67-56-1    | 10.00000 | 0.00007 | None |  |
|   |                        | Cocamide Diethanolamine                           | 68603-42-9 | 5.00000  | 0.00003 | None |  |
|   |                        | Diethanolamine                                    | 111-42-2   | 1.00000  | 0.00001 | None |  |
| <b>Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS.</b> |                        |   |            |          |         |      |  |
| Other Chemical(s)   | Listed Above           | See Trade Name(s) List                            |            |          |         |      |  |
|   |                        | Ammonium Acetate                                  | 631-61-8   | 10.00000 | 0.00585 |      |  |
|   |                        | Ethylene Glycol                                   | 107-21-1   | 30.00000 | 0.00175 |      |  |
|   |                        | Benzyl-(C12-C16 Alkyl)-Dimethyl-Ammonium Chloride | 68424-85-1 | 30.00000 | 0.00082 |      |  |
|   |                        | Glutaraldehyde                                    | 111-30-8   | 10.00000 | 0.00027 |      |  |
|   |                        | 2-Ethylhexanol                                    | 104-76-7   | 10.00000 | 0.00007 |      |  |
|   |                        | Methanol  | 67-56-1    | 10.00000 | 0.00007 |      |  |
|   |                        | Cocamide Diethanolamine                           | 68603-42-9 | 5.00000  | 0.00003 |      |  |
|   |                        | Diethanolamine                                    | 111-42-2   | 1.00000  | 0.00001 |      |  |

\* Total Water Volume sources may include fresh water, produced water, and/or recycled water

\*\* Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided. Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

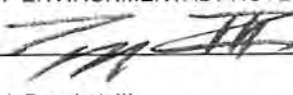


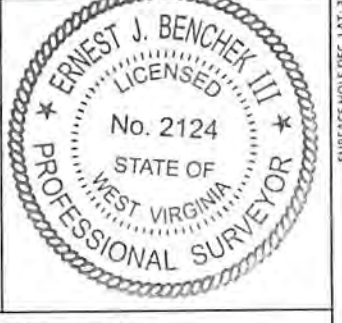
**REFERENCE NOTES**  
 Boundaries as shown taken from deeds, tax maps and field locations. A full boundary survey is not expressed nor implied. All bearings are based on true north. Ownership taken from public records MONONGALIA County, West Virginia JANUARY 2017  
 State Plane Coordinates & NAD 83 Lat/Long by differential submeter mapping grade GPS  
 Drafted by EAM

|   |
|---|
| TOP HOLE (UTM NAD 83)<br>N: 4395835.3<br>E: 5737763.0   |
| BOTTOM HOLE (UTM NAD 83)<br>N: 4392902.8<br>E: 575659.0 |

**FILE #:** NNE16  
**DRAWING #:** 2734  
**SCALE:** PLAT: 1" = 1500'  
 TCK: 1" = 2000'  
**MINIMUM DEGREE OF ACCURACY:** 1/200  
**PROVEN SOURCE OF ELEVATION:** SUBMETER MAPPING GRADE GPS

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

Signed:   
 L.L.S. #2124 : Ernest J. Benchek III



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS WYDEP  
 OFFICE OF OIL & GAS  
 601 57TH STREET  
 CHARLESTON, WV 25304  
 Well Type:  Oil  Waste Disposal  Production  Deep  
 Gas  Liquid Injection  Storage  Shallow  
**WATERSHED:** DUNKARD CREEK  
**COUNTY/DISTRICT:** MONONGALIA / CLAY  
**SURFACE OWNER:** LOIS A. JENKINS IRREVOCABLE TRUST  
**OIL & GAS ROYALTY OWNER:** LOIS A. JENKINS IRREVOCABLE TRUST, ET AL  
**LEASE NUMBERS:** \_\_\_\_\_

**DATE:** FEBRUARY 13, 2019  
**OPERATOR'S WELL #:** JENKINS NO. 6H  
**API WELL #:** 47      61  
**STATE COUNTY PERMIT**  
**PROPOSED ELEVATION:** 1,113.77'  
**CURRENT ELEVATION:** 1,128'  
**QUADRANGLE:** BLACKSVILLE  
**ACREAGE:** 96.84 +/-  
**ACREAGE:** 1,035.996 +/-

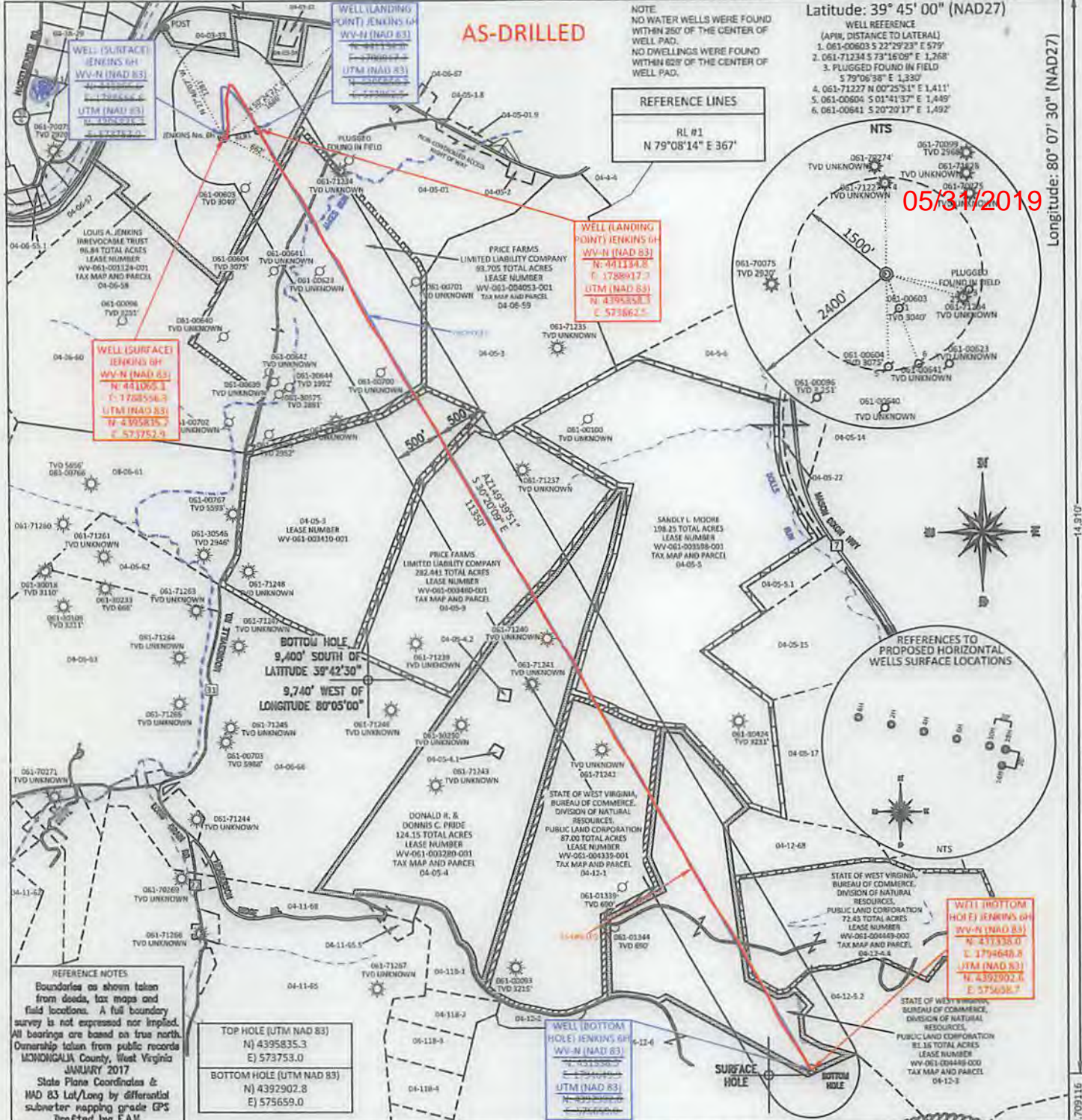
DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE   
 PLUG OFF FORMATION  PERFORATE NEW FORMATION  PLUG & ABANDON   
 CLEAN OUT & REPLUG  OTHER CHANGE  (SPECIFY): \_\_\_\_\_

**TARGET FORMATION:** MARCELLUS  
**ESTIMATED DEPTH:** TVD: 7,895' TMD: 19,748'  
**WELL OPERATOR:** NORTHEAST NATURAL ENERGY LLC  
**DESIGNATED AGENT:** JOHN ADAMS  
**ADDRESS:** 707 VIRGINIA STREET EAST, SUITE 1200  
**ADDRESS:** 707 VIRGINIA STREET EAST, SUITE 1200  
**CITY:** CHARLESTON **STATE:** WV **ZIP CODE:** 25301  
**CITY:** CHARLESTON **STATE:** WV **ZIP CODE:** 25301

SURFACE HO. DEC. LAT: 39.709116 SURVEYED LAT: 39°42'32.8"

SURFACE HOLE DEC. LONG: 80.139828 SURVEYED LONG: 80°08'23.4" 4,170'

Latitude: 39° 45' 00" (NAD27)



05/31/2019

**REFERENCE NOTES**  
 Boundaries as shown taken from deeds, tax maps and field locations. A full boundary survey is not expressed nor implied. All bearings are based on true north. Ownership taken from public records MONONGALIA County, West Virginia JANUARY 2017  
 State Plane Coordinates & NAD 83 Lat/Long by differential submeter mapping grade GPS  
 Drafted by EJM

FILE #: NNE16  
 DRAWING #: 2734  
 SCALE: PLAT: 1" = 1500'  
TICK: 1" = 2000'  
 MINIMUM DEGREE OF ACCURACY: 1/200  
 PROVEN SOURCE OF ELEVATION: SUBMETER MAPPING GRADE GPS

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.  
 Signed: [Signature]  
 L.L.S. #2124 : Ernest J. Benchek III



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS WVDEP  
 OFFICE OF OIL & GAS  
 601 57TH STREET  
 CHARLESTON, WV 25304

Well Type:  Oil  Waste Diposal  Production  Deep  
 Gas  Liquid Injection  Storage  Shallow

WATERSHED: DUNKARD CREEK  
 COUNTY/DISTRICT: MONONGALIA / CLAY  
 SURFACE OWNER: LOIS A. JENKINS IRREVOCABLE TRUST  
 OIL & GAS ROYALTY OWNER: LOIS A. JENKINS IRREVOCABLE TRUST, ET AL  
 LEASE NUMBERS: \_\_\_\_\_

DATE: FEBRUARY 13, 2019  
 OPERATOR'S WELL #: JENKINS NO. 6H  
 API WELL #: 47 61 01743  
 STATE COUNTY PERMIT  
 PROPOSED ELEVATION: 1,113.77'  
 CURRENT ELEVATION: 1,128'

QUADRANGLE: BLACKSVILLE  
 ACREAGE: 96.84 +/-  
 ACREAGE: 1,035.996 +/-

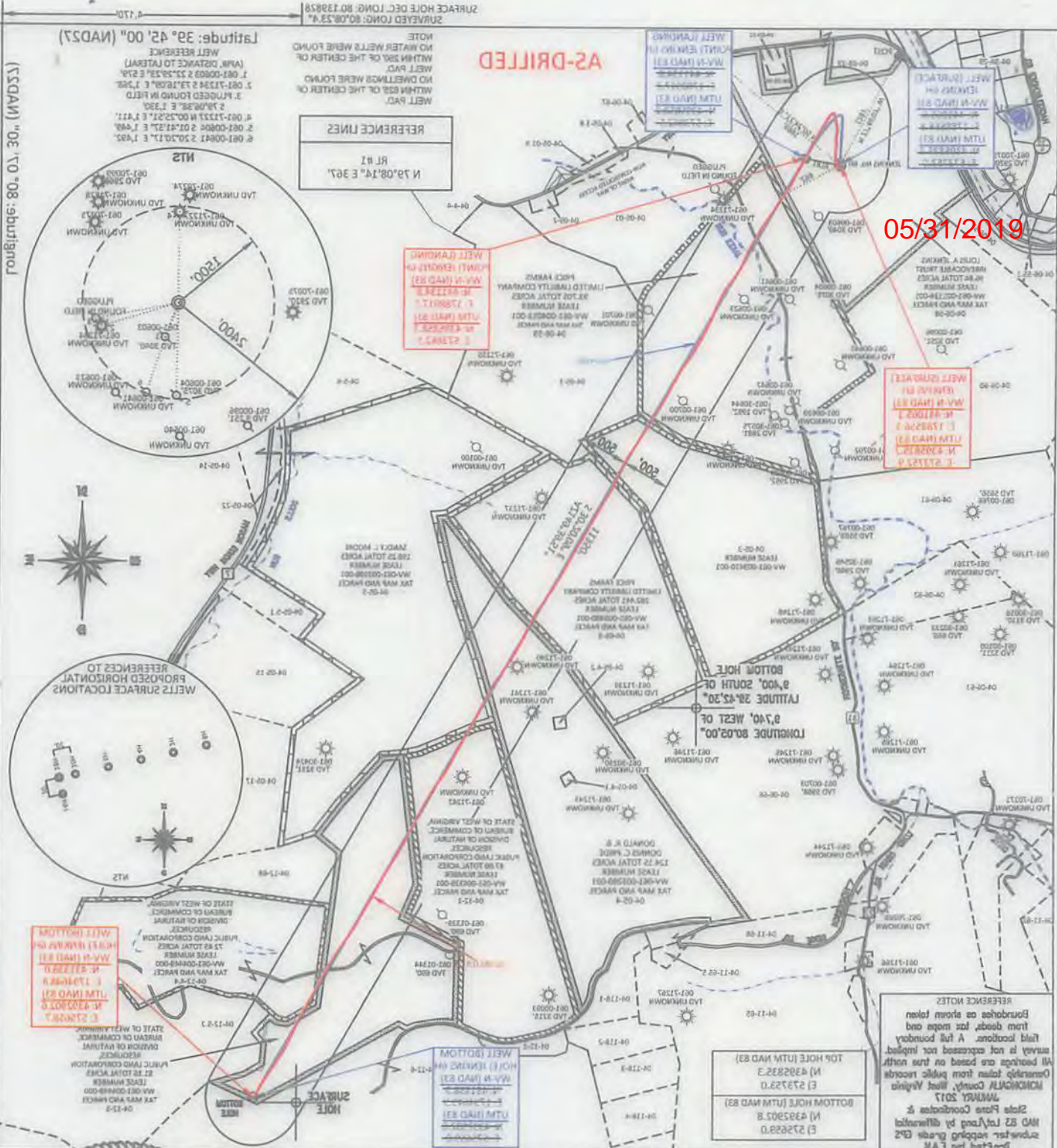
DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE   
 PLUG OFF FORMATION  PERFORATE NEW FORMATION  PLUG & ABANDON   
 CLEAN OUT & REPLUG  OTHER CHANGE  (SPECIFY): \_\_\_\_\_

TARGET FORMATION: MARCELLUS  
 ESTIMATED DEPTH: TVD: 7,895' TMD: 19,748'  
 WELL OPERATOR: NORTHEAST NATURAL ENERGY LLC  
 DESIGNATED AGENT: JOHN ADAMS  
 ADDRESS: 707 VIRGINIA STREET EAST, SUITE 1200  
 ADDRESS: 707 VIRGINIA STREET EAST, SUITE 1200  
 CITY: CHARLESTON STATE: WV ZIP CODE: 25301  
 CITY: CHARLESTON STATE: WV ZIP CODE: 25301

SURFACE HOLE DEC. LAT: 39.709116 SURVEYED LAT: 39° 42' 31.8"

05/31/2019

**AS-DRILLED**



I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS  
 PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND  
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Signed: \_\_\_\_\_  
 L.L.S. #2124 : Ernest J. Benckek III

|                             |                                     |
|-----------------------------|-------------------------------------|
| FILE #:                     | IN16                                |
| DRAWING #:                  | 2734                                |
| SCALE:                      | PLAT: 1" = 1500'<br>MAP: 1" = 2000' |
| MINIMUM DEGREE OF ACCURACY: | 1/500                               |
| PROVEN SOURCE OF ELEVATION: | GRADE GPS                           |
| PROVEN SOURCE OF ELEVATION: | SUBMETER MAPPING                    |

CITY: CHARLESTON STATE: WV ZIP CODE: 25301  
 ADDRESS: 707 VIRGINIA STREET EAST, SUITE 1200  
 WELL OPERATOR: NORTHEAST NATURAL ENERGY LLC  
 TARGET FORMATION: MARCELLUS

WELL TYPE:  Gas  Oil  Waste Disposal  Production  Deep  
 Shallow  Storage  Injection

WATERSHED: DUNKARD CREEK

COUNTY/DISTRICT: MONONGALIA / CLAY

SURFACE OWNER: LOIS A JENKINS IRREVOCABLE TRUST  
 OIL & GAS ROYALTY OWNER: LOIS A JENKINS IRREVOCABLE TRUST, ET AL

LEASE NUMBERS: \_\_\_\_\_

ACREAGE: 1.02599 +/-  
 ACREAGE: 98.84 +/-  
 QUADRANGLE: BLACKSVILLE

ELEVATION: 1,128'  
 CURRENT ELEVATION: 1,113.77'

STATE PERMIT: 0143  
 API WELL #: 47  
 OPERATOR'S WELL #: JENKINS NO. 6H

DATE: FEBRUARY 13, 2019

DESIGNATED AGENT: JOHN ADAMS  
 ESTIMATED DEPTH: TMD: 19,748'  
 TMD: 7,892'

CLEAN OUT & REPLUG  OTHER CHANGE  (SPECIFY):  
 PLUG OFF FORMATION  PERFORATE NEW FORMATION  PLUG & ABANDON   
 DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE

REFERENCE NOTES:  
 Boundaries on shown herein  
 from deeds, tax maps and  
 other sources. A full boundary  
 survey is not expressed nor implied.  
 All bearings are based on true north.  
 Ownership shown from public records  
 MICHIGAN COUNTY, WEST VIRGINIA  
 JANUARY 2017  
 State Plane Coordinates &  
 NAD 83 datum by differential  
 adjustment using grade GPS  
 drafted by EAK

SURVEYED LONG: 80.08354' W. SURVEYED HOLE DEC. LONG: 80.08354' W.

NOTE:  
 NO WATER WELLS WERE FOUND  
 WITHIN 200' OF THE CENTER OF  
 WELL PAD.  
 WITHIN 200' OF THE CENTER OF  
 WELL PAD,  
 NO DWELLINGS WERE FOUND.  
 1. 081-00003 2 23.1208' E 1.298'  
 2. 081-11234 2 07.4127' E 1.411'  
 3. 081-00004 2 07.4127' E 1.411'  
 4. 081-00001 2 20.2017' E 1.492'  
 5. 081-00002 2 20.2017' E 1.492'

