# State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

Pad Name   Yost   Field/Pool Name   Blacksville   Farm name   Yost   Heritage Inc.   Well Number   3H	API <u>47</u> - 061 _	01673 C	County Monongalia	District Clay	
Parm name   Yost Heritage Inc.   Well Number   3H	Quad Blacksville, WV				Blacksville
Operator (as registered with the OOG)  Address 707 Virginia St. Suite 1200  City Charleston  State WV  Zip 25301  As Drilled location NAD 83/UTM  Attach an as-drilled plat, profile view, and deviation survey  Top hole Northing 4388287.5  Landing Point of Curve Northing 4388347.7  Easting 567038.7  Bottom Hole Northing 4390172.4  Easting 567038.7  Easting 565725.6  Elevation (ft) 1,492'  GL Type of Well New   Existing Type of Report   Interim New National Prince Princ	Farm name Yost Heritag	ge Inc.			
Address 707 Virginia St. Suite 1200  City Charleston  State WV  Zip 25301  As Drilled location  NAD 83/UTM  Top hole  Northing 4388287.5  Landing Point of Curve  Bottom Hole  Northing 4388347.7  Bottom Hole  Northing 4390172.4  Easting 567038.7  Easting 566738.6  Elevation (ft) 1.492'  GL  Type of Well New □ Existing  Type of Report □Interim Final  Permit Type □ Deviated □ Horizontal B Horizontal 6A □ Vertical Depth Type B Deep □ Sha  Type of Operation □ Convert □ Deepen B Drill □ Plug Back □ Redrilling □ Rework B Stimulate  Well Type □ Brine Disposal □ CBM B Gas □ Oil □ Secondary Recovery □ Solution Mining □ Storage □ Other  Type of Completion □ Single B Multiple  Fluids Produced B Brine B Gas □ NGL □ Oil □ Other  Drilled with □ Cable B Rotary  Drilling Media Surface hole B Air □ Mud □ Fresh Water □ Intermediate hole B Air □ Mud □ Fresh Water □ Brine  Mud Type(s) and Additive(s)  Synthetic Based Mud for horizontal section -BIO-BASE 365, CALCIUM CHLORIDE POWDER, G-SEAL PLUS, HRP, LIME, M-I WATE (BARITE), M-I-X II ME  MEGADRIL P SYSTEM, MEGADRIL P SYSTEM RENTAL, MEGAMUL, SAFE-CARB 250, VERSATHIN HF, VERSAWET, VG-PLUS, VINSEAL MEDIUM, WALNUT NUT PLUG M  Date permit issued 5-27-2014  Date drilling commenced 9-4-2014  Date drilling ceased 4-6-2015	Operator (as registered w	ith the OOG) Nort	theast Natural Energy	LLC	· · · · · · · · · · · · · · · · · · ·
Top hole   Northing   4388287.5   Easting   567091.7   Easting   567038.7   Easting   567038.					Zip 25301
Landing Point of Curve Bottom Hole Northing 4388347.7 Easting 567038.7  Elevation (ft) 1,492' GL Type of Well New   Existing Type of Report   Interim & Final Permit Type   Deviated   Horizontal & Horizontal 6A   Vertical Depth Type   Deep   Sha Type of Operation   Convert   Deepen   Drill   Plug Back   Redrilling   Rework   Stimulate Well Type   Brine Disposal   CBM   Gas   Oil   Secondary Recovery   Solution Mining   Storage   Other				· · · · · · · · · · · · · · · · · · ·	
Elevation (ft) 1,492' GL Type of Well New   Existing Type of Report   Interim   Final Permit Type   Deviated   Horizontal   Horizontal 6A   Vertical Depth Type   Deep   Sha Type of Operation   Convert   Deepen   Drill   Plug Back   Redrilling   Rework   Stimulate    Well Type   Brine Disposal   CBM   Gas   Oil   Secondary Recovery   Solution Mining   Storage   Other    Type of Completion   Single   Multiple   Fluids Produced   Brine   Gas   NGL   Oil   Other    Drilled with   Cable   Rotary    Drilling Media   Surface hole   Air   Mud   Fresh Water   Intermediate hole   Air   Mud   Fresh Water   Brine    Mud Type(s) and Additive(s)   Synthetic Based Mud for horizontal section -BIO-BASE 365, CALCIUM CHLORIDE POWDER, G-SEAL PLUS, HRP, LIME, M-I WATE (BARITE), M-I-X II ME    MEGADRIL P SYSTEM, MEGADRIL P SYSTEM RENTAL, MEGAMUL, SAFE-CARB 250, VERSATHIN HF, VERSAWET, VG-PLUS, VINSEAL MEDIUM, WALNUT NUT PLUG NEW Port of the permit issued   S-27-2014   Date drilling commenced   9-4-2014   Date drilling ceased   1-1-2015    Date completion activities began   3-7-2015   Date completion activities ceased   4-6-2015	Landing Point of				
Permit Type	Botton	n Hole Northin	ng <u>4390172.4</u>	Easting 565725.6	
Type of Operation   Convert   Deepen   Drill   Plug Back   Redrilling   Rework   Stimulate  Well Type   Brine Disposal   CBM   Gas   Oil   Secondary Recovery   Solution Mining   Storage   Other   Type of Completion   Single   Multiple   Fluids Produced   Brine   Gas   NGL   Oil   Other   Drilling Media   Surface hole   Air   Mud   Fresh Water   Intermediate hole   Air   Mud   Fresh Water   Production hole   Air   Mud   Fresh Water   Brine  Mud   Type(s) and Additive(s)  Synthetic Based Mud for horizontal section -BIO-BASE 365, CALCIUM CHLORIDE POWDER, G-SEAL PLUS, HRP, LIME, M-I WATE (BARITE), M-I-X II ME  MEGADRIL P SYSTEM, MEGADRIL P SYSTEM RENTAL, MEGAMUL, SAFE-CARB 250, VERSATHIN HF, VERSAWET, VG-PLUS, VINSEAL MEDIUM, WALNUT NUT PLUG MEGADRIL P SYSTEM SECTION   Date permit issued   5-27-2014   Date drilling coased   1-1-2015  Date completion activities began   3-7-2015   Date completion activities ceased   4-6-2015	Elevation (ft) 1,492'	GL	Type of Well New	Existing Type of Report	□Interim ■Final
Well Type	Permit Type Deviat	ted   Horizont	al B Horizontal 6A	□ Vertical Depth Type	■ Deep □ Shallow
Type of Completion	Type of Operation   Con	nvert 🗆 Deepen	■ Drill □ Plug Bac	k □ Redrilling □ Rework	■ Stimulate
Drilling Media Surface hole Air Mud Fresh Water Intermediate hole Air Mud Fresh Water Production hole Air Mud Fresh Water Brine  Mud Type(s) and Additive(s)  Synthetic Based Mud for horizontal section -BIO-BASE 365, CALCIUM CHLORIDE POWDER, G-SEAL PLUS, HRP, LIME, M-I WATE (BARITE), M-I-X II ME  MEGADRIL P SYSTEM, MEGADRIL P SYSTEM RENTAL, MEGAMUL, SAFE-CARB 250, VERSATHIN HF, VERSAWET, VG-PLUS, VINSEAL MEDIUM, WALNUT NUT PLUG MEGADRIL P SYSTEM RENTAL MEGAMUL, SAFE-CARB 250, VERSATHIN HF, VERSAWET, VG-PLUS, VINSEAL MEDIUM, WALNUT NUT PLUG MEGADRIL P SYSTEM RENTAL MEGAMUL, SAFE-CARB 250, VERSATHIN HF, VERSAWET, VG-PLUS, VINSEAL MEDIUM, WALNUT NUT PLUG MEGADRIL P SYSTEM RENTAL MEGAMUL, SAFE-CARB 250, VERSATHIN HF, VERSAWET, VG-PLUS, VINSEAL MEDIUM, WALNUT NUT PLUG MEGADRIL P SYSTEM RENTAL MEGAMUL, SAFE-CARB 250, VERSATHIN HF, VERSAWET, VG-PLUS, VINSEAL MEDIUM, WALNUT NUT PLUG MEGADRIL P SYSTEM RENTAL MEGAMUL, SAFE-CARB 250, VERSATHIN HF, VERSAWET, VG-PLUS, VINSEAL MEDIUM, WALNUT NUT PLUG MEGADRIL P SYSTEM RENTAL MEGAMUL, SAFE-CARB 250, VERSATHIN HF, VERSAWET, VG-PLUS, VINSEAL MEDIUM, WALNUT NUT PLUG MEGADRIL P SYSTEM RENTAL MEGAMUL, SAFE-CARB 250, VERSATHIN HF, VERSAWET, VG-PLUS, VINSEAL MEDIUM, WALNUT NUT PLUG MEGADRIL P SYSTEM RENTAL MEGAMUL, SAFE-CARB 250, VERSATHIN HF, VERSAWET, VG-PLUS, VINSEAL MEDIUM, WALNUT NUT PLUG MEGADRIL P SYSTEM RENTAL MEGAMUL, SAFE-CARB 250, VERSATHIN HF, VERSAWET, VG-PLUS, VINSEAL MEDIUM, WALNUT NUT PLUG MEGADRIL P SYSTEM RENTAL MEGAMUL, SAFE-CARB 250, VERSATHIN HF, VERSAWET, VG-PLUS, VINSEAL MEDIUM, WALNUT NUT PLUG MEGADRIL P SYSTEM RENTAL MEGAMUL, SAFE-CARB 250, VERSATHIN HF, VERSAWET, VG-PLUS, VINSEAL MEDIUM, WALNUT NUT PLUG MEGADRIL P SYSTEM RENTAL MEGAMUL, SAFE-CARB 250, VERSATHIN HF, VERSAWET, VG-PLUS, VINSEAL MEDIUM, WALNUT NUT PLUG MEGADRIL P SYSTEM RENTAL MEGAMUL, SAFE-CARB 250, VERSATHIN HF, VERSAWET, VG-PLUS, VINSEAL MEDIUM, VINSE	Well Type □ Brine Dispo	osal 🗆 CBM 🗂 Ga	as □ Oil □ Secondary Re	ecovery - Solution Mining - St	orage 🗆 Other
Drilling Media Surface hole Air Mud Fresh Water Intermediate hole Air Mud Fresh Water Production hole Air Mud Fresh Water Brine  Mud Type(s) and Additive(s)  Synthetic Based Mud for horizontal section -BIO-BASE 365, CALCIUM CHLORIDE POWDER, G-SEAL PLUS, HRP, LIME, M-I WATE (BARITE), M-I-X II ME  MEGADRIL P SYSTEM, MEGADRIL P SYSTEM RENTAL, MEGAMUL, SAFE-CARB 250, VERSATHIN HF, VERSAWET, VG-PLUS, VINSEAL MEDIUM, WALNUT NUT PLUG MEGADRIL P SYSTEM RENTAL MEGAMUL, SAFE-CARB 250, VERSATHIN HF, VERSAWET, VG-PLUS, VINSEAL MEDIUM, WALNUT NUT PLUG MEGADRIL P SYSTEM RENTAL MEGAMUL, SAFE-CARB 250, VERSATHIN HF, VERSAWET, VG-PLUS, VINSEAL MEDIUM, WALNUT NUT PLUG MEGADRIL P SYSTEM RENTAL MEGAMUL, SAFE-CARB 250, VERSATHIN HF, VERSAWET, VG-PLUS, VINSEAL MEDIUM, WALNUT NUT PLUG MEGADRIL P SYSTEM RENTAL MEGAMUL, SAFE-CARB 250, VERSATHIN HF, VERSAWET, VG-PLUS, VINSEAL MEDIUM, WALNUT NUT PLUG MEGADRIL P SYSTEM RENTAL MEGAMUL, SAFE-CARB 250, VERSATHIN HF, VERSAWET, VG-PLUS, VINSEAL MEDIUM, WALNUT NUT PLUG MEGADRIL P SYSTEM RENTAL MEGAMUL, SAFE-CARB 250, VERSATHIN HF, VERSAWET, VG-PLUS, VINSEAL MEDIUM, WALNUT NUT PLUG MEGADRIL P SYSTEM RENTAL MEGAMUL, SAFE-CARB 250, VERSATHIN HF, VERSAWET, VG-PLUS, VINSEAL MEDIUM, WALNUT NUT PLUG MEGADRIL P SYSTEM RENTAL MEGAMUL, SAFE-CARB 250, VERSATHIN HF, VERSAWET, VG-PLUS, VINSEAL MEDIUM, WALNUT NUT PLUG MEGADRIL P SYSTEM RENTAL MEGAMUL, SAFE-CARB 250, VERSATHIN HF, VERSAWET, VG-PLUS, VINSEAL MEDIUM, WALNUT NUT PLUG MEGADRIL P SYSTEM RENTAL MEGAMUL, SAFE-CARB 250, VERSATHIN HF, VERSAWET, VG-PLUS, VINSEAL MEDIUM, WALNUT NUT PLUG MEGADRIL P SYSTEM RENTAL MEGAMUL, SAFE-CARB 250, VERSATHIN HF, VERSAWET, VG-PLUS, VINSEAL MEDIUM, WALNUT NUT PLUG MEGADRIL P SYSTEM RENTAL MEGAMUL, SAFE-CARB 250, VERSATHIN HF, VERSAWET, VG-PLUS, VINSEAL MEDIUM, WALNUT NUT PLUG MEGADRIL P SYSTEM RENTAL MEGAMUL, SAFE-CARB 250, VERSATHIN HF, VERSAWET, VG-PLUS, VINSEAL MEDIUM, VINSE	Type of Completion   Si	ingle <b>5</b> Multiple	Fluids Produced A Br	ine ∎Gas □NGL □Oil	a Other
Production hole					
Production hole	Dimou with U Caule	C Nomi,			
Synthetic Based Mud for horizontal section -BIO-BASE 365, CALCIUM CHLORIDE POWDER, G-SEAL PLUS, HRP, LIME, M-I WATE (BARITE), M-I-X II ME  MEGADRIL P SYSTEM, MEGADRIL P SYSTEM RENTAL, MEGAMUL, SAFE-CARB 250, VERSATHIN HF, VERSAWET, VG-PLUS, VINSEAL MEDIUM, WALNUT NUT PLUG M  Date permit issued 5-27-2014 Date drilling commenced 9-4-2014 Date drilling ceased 1-1-2015  Date completion activities began 3-7-2015 Date completion activities ceased 4-6-2015		•	ud □Fresh Water I	intermediate hole BAir DMud	I □ Fresh Water □ Brine
Date permit issued 5-27-2014 Date drilling commenced 9-4-2014 Date drilling ceased 1-1-2015  Date completion activities began 3-7-2015 Date completion activities ceased 4-6-2015	Drilling Media Surface h	hole ■Air □Mi		intermediate hole 🛢 Air 🏻 Mud	I □ Fresh Water □ Brine
Date permit issued 5-27-2014 Date drilling commenced 9-4-2014 Date drilling ceased 1-1-2015  Date completion activities began 3-7-2015 Date completion activities ceased 4-6-2015	Drilling Media Surface h Production hole  Air Mud Type(s) and Additive	hole BiAir II Mi Bi Mud III Fresh re(s)	Water □ Brine		
Date completion activities began 3-7-2015 Date completion activities ceased 4-6-2015	Drilling Media Surface h Production hole	hole BAir DMi BMud DFresh e(s) ntal section -BIO-BASE	Water □ Brine  365, CALCIUM CHLORIDE POV	WDER, G-SEAL PLUS, HRP, LIME, M-I W	VATE (BARITE), M-I-X II MEDIUM,
Date completion activities ceased	Drilling Media Surface h Production hole	hole BAir DMi BMud DFresh e(s) ntal section -BIO-BASE	Water □ Brine  365, CALCIUM CHLORIDE POV	WDER, G-SEAL PLUS, HRP, LIME, M-I W	VATE (BARITE), M-I-X II MEDIUM,
	Drilling Media Surface h Production hole	hole Air Me Mud Fresh e(s) ntal section -BIO-BASE	Water Derine  365, CALCIUM CHLORIDE PONE GAMUL, SAFE-CARB 250, VERSAT	WDER, G-SEAL PLUS, HRP, LIME, M-I WITHIN HF, VERSAWET, VG-PLUS, VINSEAL MI	VATE (BARITE), M-I-X II MEDIUM, EDIUM, WALNUT NUT PLUG MEDIUM
Verbal plugging (Y/N) Date permission granted Granted by	Drilling Media Surface h Production hole	hole Air Me Mud Fresh e(s) ntal section -BIO-BASE: LPSYSTEM RENTAL, ME 27-2014 Da	Water Drine  365, CALCIUM CHLORIDE POVE GAMUL, SAFE-CARB 250, VERSAT	WDER, G-SEAL PLUS, HRP, LIME, M-I W THIN HF, VERSAWET, VG-PLUS, VINSEAL MI 9-4-2014 Date drilling o	VATE (BARITE), M-I-X II MEDIUM, EDIUM, WALNUT NUT PLUG MEDIUM ceased 1-1-2015
	Drilling Media Surface h Production hole	hole Air Mi Mud Fresh e(s) ntal section -BIO-BASE: LP SYSTEM RENTAL, ME  27-2014 Da began 3-7	Water Drine  365, CALCIUM CHLORIDE POVE GAMUL, SAFE-CARB 250, VERSAT  ate drilling commenced 7-2015 Date con	WDER, G-SEAL PLUS, HRP, LIME, M-I W THIN HF, VERSAWET, VG-PLUS, VINSEAL MI  9-4-2014  Date drilling of the control of the cont	VATE (BARITE), M-I-X II MEDIUM, EDIUM, WALNUT NUT PLUG MEDIUM ceased1-1-2015 4-6-2015
Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug	Drilling Media Surface h Production hole	hole Air Mi Mud Fresh e(s) ntal section -BIO-BASE: LP SYSTEM RENTAL, ME  27-2014 Da began 3-7	Water Drine  365, CALCIUM CHLORIDE POVE GAMUL, SAFE-CARB 250, VERSAT  ate drilling commenced 7-2015 Date con	WDER, G-SEAL PLUS, HRP, LIME, M-I W THIN HF, VERSAWET, VG-PLUS, VINSEAL MI  9-4-2014  Date drilling of the control of the cont	VATE (BARITE), M-I-X II MEDIUM, EDIUM, WALNUT NUT PLUG MEDIUM ceased1-1-2015 4-6-2015
Freshunter denth(s) 4 1.378'	Drilling Media Surface h Production hole	hole Air Me Mud Fresh e(s) Intal section -BIO-BASE: L P SYSTEM RENTAL, ME 27-2014 Da began 3-7 Date per	Water Drine  365, CALCIUM CHLORIDE POVE GAMUL, SAFE-CARB 250, VERSATE  Attended the drilling commenced 7-2015 Date contractions of the contraction	WDER, G-SEAL PLUS, HRP, LIME, M-I W THIN HF, VERSAWET, VG-PLUS, VINSEAL MI  9-4-2014 Date drilling of mpletion activities ceased  Granted by	VATE (BARITE), M-I-X II MEDIUM, EDIUM, WALNUT NUT PLUG MEDIUM ceased 1-1-2015 4-6-2015
Open mine(s) (1714) depuis	Drilling Media Surface h Production hole	hole Air Me Mud Fresh e(s) ntal section -BIO-BASE: LP SYSTEM RENTAL, ME  27-2014 Da began 3-7 Date per equired to submit a p	Water Drine  365, CALCIUM CHLORIDE PONE GAMUL, SAFE-CARB 250, VERSAT  Ate drilling commenced 7-2015 Date con  rmission granted  plugging application within	WDER, G-SEAL PLUS, HRP, LIME, M-I WITHIN HF, VERSAWET, VG-PLUS, VINSEAL MI  9-4-2014 Date drilling of mpletion activities ceased  Granted by  in 5 days of verbal permission to page 1.5.	VATE (BARITE), M-I-X II MEDIUM, EDIUM, WALNUT NUT PLUG MEDIUM ceased1-1-2015 4-6-2015
Void(s) encodiment (714) depuis	Drilling Media Surface h Production hole	hole Air Me Mud Fresh e(s) ntal section -BIO-BASE: LP SYSTEM RENTAL, ME 27-2014 Da began 3-7 Date per equired to submit a p	Water Derine  365, CALCIUM CHLORIDE PONE GAMUL, SAFE-CARB 250, VERSAT  ate drilling commenced 7-2015 Date con rmission granted  plugging application within	WDER, G-SEAL PLUS, HRP, LIME, M-I WITHIN HF, VERSAWET, VG-PLUS, VINSEAL MI  9-4-2014 Date drilling of mpletion activities ceased Granted by  n 5 days of verbal permission to proceed to the company of t	VATE (BARITE), M-I-X II MEDIUM, EDIUM, WALNUT NUT PLUG MEDIUM ceased 1-1-2015 4-6-2015
Caverney obsorbinered (1717) depuis	Drilling Media Surface h Production hole	hole Air Me Mud Fresh e(s) ntal section -BIO-BASE: LP SYSTEM RENTAL, ME  27-2014 Da began 3-7 Date per equired to submit a p  1,378' 2,410'	Water Drine  365, CALCIUM CHLORIDE POWERSATE  GAMUL, SAFE-CARB 250, VERSATE  Ate drilling commenced  7-2015 Date controls plugging application within  Open mir  Void(s) e	MDER, G-SEAL PLUS, HRP, LIME, M-I WITHIN HF, VERSAWET, VG-PLUS, VINSEAL MI  9-4-2014 Date drilling of mpletion activities ceased Granted by  in 5 days of verbal permission to proceed the control of the	VATE (BARITE), M-I-X II MEDIUM, EDIUM, WALNUT NUT PLUG MEDIUM ceased 1-1-2015 4-6-2015
AUG 1 2 2010  Reviewed by:	Drilling Media Surface h Production hole	hole Air Me Mud Fresh e(s) Intal section -BIO-BASE: LP SYSTEM RENTAL, ME  27-2014 Da began 3-7 Date per equired to submit a p  1,378' 2,410' 320', 712'	Water Derine  365, CALCIUM CHLORIDE PONE GAMUL, SAFE-CARB 250, VERSAT  Atte drilling commenced 7-2015 Date con  rmission granted  plugging application within  Open mir  Void(s) e  Caverns	MDER, G-SEAL PLUS, HRP, LIME, M-I WITHIN HF, VERSAWET, VG-PLUS, VINSEAL MI  9-4-2014 Date drilling of mpletion activities ceased Granted by  in 5 days of verbal permission to proceed to the countries of the countri	VATE (BARITE), M-I-X II MEDIUM, EDIUM, WALNUT NUT PLUG MEDIUM ceased 1-1-2015 4-6-2015
Wy Department of	Drilling Media Surface h Production hole	hole Air Me Mud Fresh e(s) Intal section -BIO-BASE: LP SYSTEM RENTAL, ME  27-2014 Da began 3-7 Date per equired to submit a p  1,378' 2,410' 320', 712'	Water Derine  365, CALCIUM CHLORIDE PONE GAMUL, SAFE-CARB 250, VERSAT  Atte drilling commenced 7-2015 Date con rmission granted  plugging application within  Open mir Void(s) e Cavernes	MDER, G-SEAL PLUS, HRP, LIME, M-I W THIN HF, VERSAWET, VG-PLUS, VINSEAL MI  9-4-2014 Date drilling of mpletion activities ceased Granted by  n 5 days of verbal permission to proceed the control of the con	VATE (BARITE), M-I-X II MEDIUM, EDIUM, WALNUT NUT PLUG MEDIUM  ceased 1-1-2015 4-6-2015  llug  N  N  N
Envacamental Profession	Drilling Media Surface h Production hole	hole Air Me Mud Fresh e(s) Intal section -BIO-BASE: LP SYSTEM RENTAL, ME  27-2014 Da began 3-7 Date per equired to submit a p  1,378' 2,410' 320', 712'	Water Drine  365, CALCIUM CHLORIDE PONE GAMUL, SAFE-CARB 250, VERSAT  Ate drilling commenced  7-2015 Date con  rmission granted  plugging application within  Open mir  Void(s) e  Cavern	MDER, G-SEAL PLUS, HRP, LIME, M-I WITHIN HF, VERSAWET, VG-PLUS, VINSEAL MI  9-4-2014 Date drilling of mpletion activities ceased Granted by  In 5 days of verbal permission to proceed the process of the	VATE (BARITE), M-I-X II MEDIUM, EDIUM, WALNUT NUT PLUG MEDIUM  ceased 1-1-2015 4-6-2015  llug  N  N  N

Environmenta: Proposition

Rev. 8/23/13 Farm name Yost Heritage Inc. API 47-061 01673 Well number 3H **CASING** Hole Casing New or Grade Basket Did cement circulate (Y/N) **STRINGS** Size Size Depth Used wt/ft Depth(s) \* Provide details below\* Conductor 30 24 50' N N/A N/A Y- grouted back to surface Surface 17.5 13 3/8 1,450 N 54.5 N/A N- grouted back to surface Coal Intermediate 1 12.25 9 5/8 2.638' Ν 40 N/A Y to 18 bbls Intermediate 2 Intermediate 3 Production 8.5 5.5 16,052 N 20 N/A Estimated top @ 2000' Tubing 4.771 2.875 8,493' Ν 6.5 N/A Packer type and depth set No packer set Comment Details A good cement return was not seen at surface during the surface casing cement job. The inspector was contacted and a top off job was successfully performed to get cement to surface. CEMENT Class/Type Number Yield Slurry Volume WOC Cement DATA of Cement of Sacks wt (ppg) (ft 3/sks)  $(\Omega^2)$ (hrs) Top (MD) Conductor 4,500 psi ready mix 36.4 .75 27.27 CTS 48 Surface Class A 1,104 15.2 1.27 1,271 CTS 8 Coal Intermediate 1 Class A 852 15.2 1.26 1.074 CTS 8 Intermediate 2 Intermediate 3 Production 5050 Premium NE -1.3% R-3.3% MPA170 3,343 14.5 1.17 CTS 2,661 48 Tubing Drillers TD (ft) Pilot: 8,488'; Horizontal: 16,074' Loggers TD (ft) Pilot: 8,458'; Horizontal: 16,052' Deepest formation penetrated Pilot: Orlskany ; Horizontal: Marcellus Plug back to (ft) 6.575' Plug back procedure Plugged Back Pilot Hole with Solid Cement to 6,575'. Please see attached cement report. Kick off depth (ft) 6,743' Check all wireline logs run □ caliper □ deviated/directional □ density □ induction □ neutron □ resistivity 🖪 gamma ray temperature □sonic Well cored □ Yes ■ No Conventional Sidewall Were cuttings collected ■ Yes □ No DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING Surface: bow spring controllizors every 3rd joint or aprex 120" Intermediate: bow spring centralizers every 3rd joint or aprox 120' Production: Hard bodied spiral centralizars every other joint or aprox 80' from TD to KOP then bow spring from KOP to 9 5/8' every forth joint or aprox 140' DETAILS Completed in a multi-stage professional Completed in a multi-stage professional Complete Compl WAS WELL COMPLETED AS SHOT HOLE ■ Yes □ No Office of Oil and Gas (See Attached Details). WAS WELL COMPLETED OPEN HOLE? □ Yes 🖪 No DETAILS WV Department of TYPE OF TRACER(S) USED

API 47- 061 - 01673 Farm name Yost Heritage Inc. Well number 3H

### PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
					*See Attached Documentation
_					

Please insert additional pages as applicable.

### STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

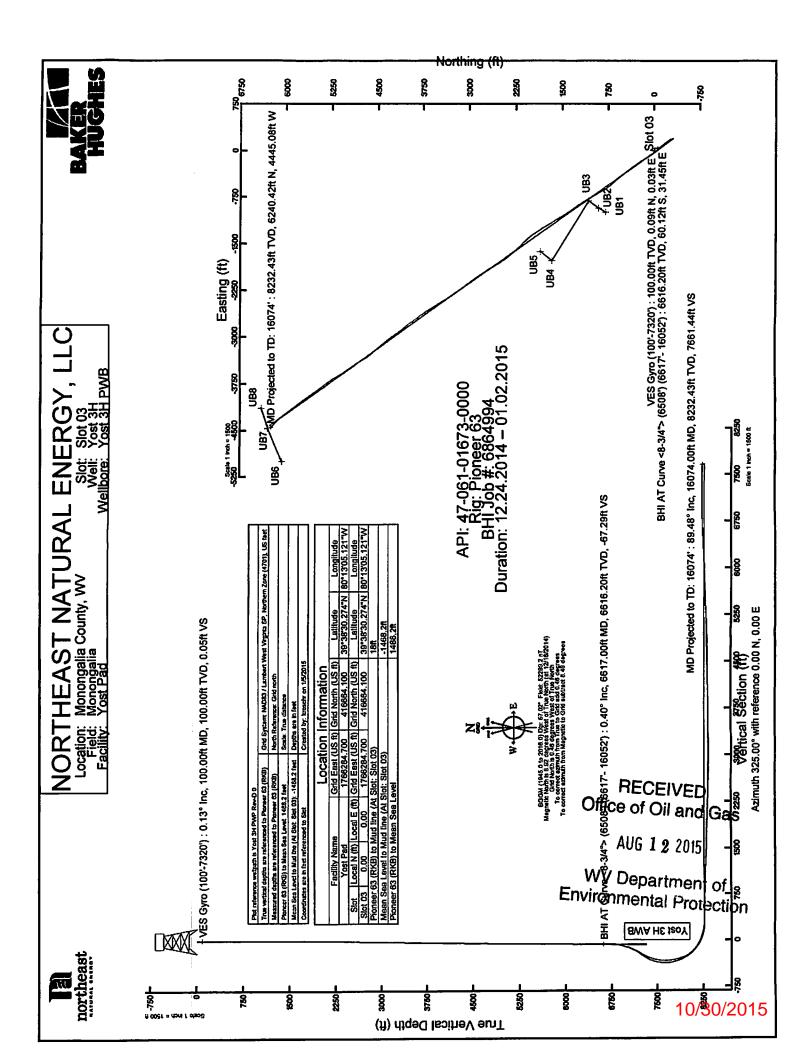
Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
						<u> </u>		
				-		<u> </u>		
						<del> </del>		_
						-		
		;			<del></del>		PE(	DEIVED
							Office of	Oil and Gas
		_						
							AUG	1-2-2015
							WV Der	artment of

Please insert additional pages as applicable.

**Environmental Protection** 

WR-35 Rev. 8/23/13

API 47- 061	_ 01673	Farm	<sub>name</sub> Yost He	eritage Inc.		Well	number	3H		
PRODUCING	FORMATION(	S)	<u>DEPTHS</u>							
Marcellus Shale				TVD 16	,052'	MD				
						_				
Diagonius de la companya de la compa										
	lditional pages a									
GAS TEST	Build up	Drawdown	■ Open Flow	OII	LTEST of	Flow c	Pump			
SHUT-IN PRE	SSURE Surf	ace 4615	_psi Botto	om Hole	psi	DURA?	CION O	f test 4	8 hrs	
OPEN FLOW	Gas 6672 mcf	Oil pd l	NGL opd	W bpd				RED BY  Orifice	□ Pilot	
LITHOLOGY/ FORMATION	TOP DEPTH IN FT	BOTTOM DEPTH IN FT	TOP DEPTH IN FT	BOTTOM DEPTH IN FT	DESCRIBE I	OCK TV	PE AND I	PECOPID OU	ANTITYAND	
PORMATION	NAME TVD	TVD	MD	MD				-	OIL, GAS, H <sub>2</sub> S, ET	<u>C)</u>
	00		0			1	Please	See Attached	tt	_
								· - <del></del>		
<u></u>										
				· · · · · · · · · · · · · · · · · · ·						_
<del></del>										
····										
	ditional pages a	s applicable.								
Drilling Contra	ctor Pioneer 63 E Loop 410 Suite 1	1000	City	San Antonio		State	TX	Zip_782	09	
								·r		<b>-</b>
Address 837 Phi	any Baker Hugh Ilippi Plke		City	Clarksburg		State	wv	Zip 263	01	
	npany Baker Hu	ohes				_				_
Address 837 Phi	lippi Pike	9	City	Clarksburg		_ State	wv	Zip <u>263</u>	01	_
Stimulating Cor		berger							RECEIV	
Address 1080 U	S-33		City	Weston		_ State	wv	_ Zip 💯	e of Oil a	ınd Gas
Please insert ad	ditional pages as	s applicable.							AUG 122	:015
Completed by	Zack Arnold	77			Telephone	304.241	.5752 E	xt. 7105		
Signature			Title G	eneral Manager	- Operations		Date 8-		<u>V D</u> epartn onmental f	ient of
Submitted of Hy	draulic Fracturi	ng Chemical I	Disclosure Info	rmation A	ttach copy of	FRACI	ocus	Registry	10/30/2	



Yost 3H API# 47-061-01673

sandstone				8334	Oriskany
chert			8334	8277	Huntersville
limestone			8277	8255	Onondaga
shale		8343	8255	8184	Marcellus
shale	8343	8149	8184	8057	Hamilton
limestone	8149	8085	8057	8028	Tully
shale	8085	8033	8028	7960	Geneseo
shale	8033	7853	7960	7801	Middlesex
sand/shale			7801	1480	Sand/Shale
sand/silt			1480	1410	Sand/Silt
siltstone/limestone			1410	1310	Siltstone/Limestone
sandstone			1310	1250	Sandstone
limestone			1250	1220	Limestone
siltstone/limestone			1220	960	Siltstone/Limestone
limestone			960	930	Limestone
sand/shale/silt		0	930	0	Sand/Shale/Silt
etc)	Bottom Depth in FT MD	Top Depth in FT MD	DVT	Top Depth in FT Name TVD	Lithology/Formation
quantity and type of fluid (freshwater, brine, oil, gas, H2S,			Bottom Depth in FT		
Describe rock type and record					
Describe week took and record					

RECEIVED
Office of Oil and Gas

WV Department of Environmental Protection

# ACTUAL WELLPATH REPORT (CSV version) Prepared by Baker Hughes

Operator Software System: WellArchitect® 4.0.1 REFERENCE WELLPATH IDENTIFICATION

Monongalia

Monongalia County, WV NORTHEAST NATURAL ENERGY, LLC

Wellbore Wellpath Facility 탏 REPORT SETUP INFORMATION Sidetrack ₩ell

Yost 3H Slot 03 Yost Pad

(none) Yost 3H AWP Proj:16074 Yost 3H AWB

NAD83 / Lambert West Virginia SP, Northern Zone (4701), US feet

WellArchitect® 4.0.1 0.46° West 0.999941

Software System

Convergence at slot

North Reference

Projection System

WA\_NorthEast/ev3536.xml 1/5/2015 at 3:03:41 PM Kroschr

Local Nort Local East Easting . [ts <del>2</del>]

Slot Location

WELLPATH LOCATION DataBase/Source file Report Generated

0 1766285 416664.1 39"38'30.280"13'05.121"W Northing Latitude Longitude [US ft]

1766285 416664.1 39°38'30.280°13'05.121"W 1777686 440640.7 39°42'28.180°10'41.690"W

Minimum curvature

Ploneer 63 (RKB)

AUG 12 2015

Office of Oil and Gas

RECEIVED

Environmental Protection WV Department of

WELLPATH DATA + = Interpolated/extrapolated station

Section Origin

N 0.00, E 0.00 ft 18.00ft

1486.20ft 18.00ft Mean Sea Level Pioneer 63 (RKB)

Section Azimuth

Pioneer 63 (RKB) to Mud Line at Slot (Slot 03)

Pioneer 63 (RKB) to Mean Sea Level Pioneer 63 (RKB) to Facility Vertical Datum Field Vertical Reference Vertical Reference Point Horizontal Reference Point Calculation method WELLPATH DATUM Field Reference Pt Facility Reference Pt

MD Reference Point

<b>፷</b> §
108 108 208 408
Ination A  0  0 0.142 0.073 0.055 0.089
ridination Azimuth TVD
7V6 [ft] 0 108 208 308 408
Vert Se
Vert Sect North [ft] [ft] 0 0 0.05 0.01 0.07 0.02
h East [ft] 0 0 0.1 0.16 0.08 0.03
0.04 0.04 0.08
Grid East [US ft] 1766284.7 1766284.7 1766284.74 1766284.76 1766284.69
Grid North Latitude   Longitude   [US ft]
Longitude 80°13'05.121"W 80°13'05.121"W 80°13'05.120"W 80°13'05.120"W 80°13'05.121"W
Closure Di [ft] 0 0.11 0.17 0.08 0.08
(*) (*) 0 21.876 19.496 353.04 249.757
['/100ft] 0 0 0.16 0.21 0.03

Sene bion	47											
145.087 0.09 (IT:O)	145.087	59.31	6"N 80"13'04.682"W	416615.46 39*38*29.796*N	1766318.64	33.95	48.94	16.60-	97.70	100.00	636.0	Š
0.14	143.74			416617.05 39*38'29.811"N		34.51	47.05	2. 2. 4. 3.	67.7000	100 68	500.1	3 8
142.359 116, 0342	142.359 116	57.28		416618.75 39"38"29.828"N	1766319.68	34.98	45.36	-57.22	5507.31	191.455	1.009	8 8
0.24 70.15	141.027	S.		416620.44 39°38'29.845"N	1766320.02	35.32	43.66	-56.03	5407.32	191.48	0.971	8
		55.04.6	3"N 80°13'04.659"W	416622.27 39°38'29.863"N	1766320.47	35.77	41.83	-54.78	5307.34	195.359	1.195	8
ano V	THE C	52.94		416624.15 39 38 29.895 N	1766320.95	36.25	-39.95	-53.52	5207.36	193.461	1.027	208
2.01 134.394 CENEU Gas	134.394	52,01		416627.72 39*38'29.917"N	1766321.86	37.16 36.67	-36.38 -38.18	-51.12 -53 31	5007.39 SE 7002	197.211	1.082	
	132.666	51.11		416629.47 39"38'29.934"N	1766322.28	37.58	-34.64	49.93	4907.41	189.186	0.984	8
0.14	131.077	50.15		416631.15 39*38'29.951"N	1766322.5	37.81	-32.95	48.68	4807.42	186.132	0.961	88
0.03	129.618	49.21		416632.72 39"38"29.967"N	1766322.6	37.91	-31.38	47.45	4707.44	180.921	0.849	8
0.13	128.262	48.28		416634.2 39°38'29.981"N	1766322.6	37.91	-29.9	46.23	4607.45	179.072	0.85	8
2	176 076	46.19	5"N 80°13'04.535 W	416635.75 39*38*39.996*N	1766322.5	37.8	-28.36	44.91	4507.46	173.224	0.922	8
0.08	124.356	45.19		416638.6 39*38'30.025"N	1766322	37.53	-26.87 2.23-	42.24	4407.47	168.919	8.0	\$ \$
0.19	123.134	44.15		416639.97 39"38"30.038"N	1766321.67	36.97	-24.13	40.97	4207.49	163.711	0.814	8 8
0.13	121.876	42.92		416641.44 39"38'30.053"N	1766321.14	36.45	-22.66	-39.47	4107.5	157.446	0.976	8
0.04	120.599	41.64		416642.91 39"38'30.067"N	1766320.54	35.84	-21.19	-37.92	4007.51	157.664	0.847	8
0.01	119.381	40.46		416644.25 39"38"30.080"N	1766319.95	35.25	-19.85	-36.48	3907.53	155.204	0.836	808
0.07	118 119	30.01	3"N 80°13'04.676"W	416645.59 39"38"30.093"N	1766319.34	34.54 54	-18.51	-35.04	3807.54	155.786	0.846	808
0.07	115.749	35.54		416646.88 30°38'30'.119"N	1766318 59	22 CE	-17.22	-33.54	3707.55	144.096	0.88	708
0.21	114.454	35.22		416649.52 39"38"30.132"N	1766315.75	30.00	15 03 -14.50	-21 07	3607 56	14703	0.928	
0.21	113.255	33.62	_	416650.83 39°38'30.145"N	1766315.59	30.89	-13.27	-28.59	3407.59	143.809	0.041	2 8
0.12	112.305	31.74	-	416652.06 39°38'30.157"N	1766314.06	29.36	-12.04	-26.71	3307.61	124.206	1.175	308
0.18	111.681	29.76	_	416653.11 39"38'30.167"N	1766312.35	27.65	-10.99	-24.86	3207.63	118.898	1.128	208
0.21	111373	27.68	_	416654.01 39°38'30.176"N	1766310.47	25.78	-10.09	-23.05	3107.65	112.973	1.262	208
0.04	111.286	25.29		416654.92 39*38*30.185*N	1766308.27	23.57	-9. <b>18</b>	-21.04	3007.68	111.722	1.472	쭗
0.25	111 336	77 73	4"N 80°13'04.849"W	416655.83 39*38*30.194*N	1766305.87	21.17	-8.27	-18.92	2907.71	109.972	1.47	8
0.07	113.609	16.91		416656 64 39*38*30.208*N	1766300.19	18 SS	-7.46	-16.75	2807.75	104.752	1.674	8 8
0.28	116.824	13.72	_	416657.91 39"38"30.213"N	1766296.95	12.25	, 6 1 1	177	28.7042	100 822	1 918	8 8
0.08	122.049	10.9	_	416658.31 39"38'30.217"N	1766293.94	9.24	5.79	-10.04	2507.9	95.702	161	8 8
0.37	130.486	8.55	_	416658.55 39"38'30.219"N	1766291.2	8.6	-5.55	-8.28	2407.94	94.107	1.543	8
0.21	142.207	6.76		416658.76 39°38'30.221"N	1766288.84	4.14	-5.3 <b>4</b>	-6.75	2307.96	96.293	1.172	8
0.24	156 585	7 Y	2"N 80°13'05.005"W	416658.88 39*38'30.222"N	1766286.96	2.26	-5.22	-5.58	2207.98	90.385	0.99	208
0.08	169.679	4.57		416659.61 39°38'30.229"N	1766285.52	1 1 2	հ. 4 2. 6	4 4 5 K	2107.99	128 923	0.372	Š
0.06	169.329	3.96		416660.21 39"38'30.235"N	1766285.43	0.73	3.89 3.89	-3.61	1907.99	177.938	0.329	8 8
0.09	167.865	3.45	_	416660.73 39°38'30.240"N	1766285.42	0.72	-3.37	-3.18	1807.99	180.403	0.269	88
203	167.255	303		416661.15 39*38'30.245"N	1766285.37	0.67	-2.96	-2.8	1708	162.186	0.217	708
2.1	168,050	2 2	W.E1150,151,08 N.8	416661.48 39°38'30.248"N	1766285.25	0.55	2.00 1.00 1.00 1.00 1.00 1.00 1.00 1.0	-2.46	1608	160.038	0.19	8
0.08	169.351	2.06		416662.07 39*38*30.254*N	1766285.08	0.38	-> >	-> 15 	1508	171.953	0.196	8 8
0.14	171.954	1.92		416662.2 39°38'30.255"N	1766284.97	0.27	; t	. <u>.</u>	1 12	144 760	0.000	8 8
20.0	175.487	172		416662.38 39°38'30.257"N	1766284.84	0.14	1.72	148	1208	149.337	0.197	8 8
0.05	179.808	143		416662.67 39"38'30.260"N	1766284.7	0	-1.43	-1.18	1108	162.21	0.161	208 1108
0.04	182.294	Į.		416662.9 39°38′30.262″N	1766284.65	0.05	ŗ	-0.96	1008	174.305	0.115	80
1	184.998	0.97		416663.13 39°38′30.264″N	1766284.62	8	-0.97	-0.75	908	168.445	0.153	808
	193.122	0.52	7"N 80*13'05.122"W	416663.38 39*38'30.265"N	1766284.6	<u>ه</u> د	-0.72	-0.53	88	183.757	0.135	8 8
•	202.978	0.33		416663.79 39*38'30.271"N	1766284.57	2 ¢	7. Ç. Ç.	% % P ip	708	166.487	0.120	200
§ 0/2	217.03	0.19		416663.95 39*38'30.272"N	1766284.59	0.11	0.15	6.06 6.06	508	187.425	0.056	5 S
2												

8953 9016 9079 9142 9205 9269 9333 9396	6000 6100 6500 6500 6600 6611 6680 6674 6897 6993 7066 7112 7118 7118 7118 7118 7118 7118 7118	ស្តីស
% # 5 5 5 7 1 5 E	6008 6108 6108 6508 6508 66408 66508 66506 6670 66806 66933 66933 66933 66933 67712 7712 7712 7712 7712 7712 7712 771	8085 8085
88.61 88.34 88.15 88.06 88.12 88.62 88.43 88.43	0.807 0.851 0.848 0.779 0.571 0.61 5.43 10.55 114.18 116.87 20.31 10.55 22.37 20.82 20.31 116.02 9.86 24.17 20.31 116.02 9.86 4.79 118.61 118.	0.877 0.842
322.21 321.89 321.62 320.41 320.19 318.98 320.16 326.39	195.889 197.311 193.371 190.707 187.703 174.704 169.38 158.26 152.04 166.92 142.54 142.54 142.54 142.54 142.54 142.54 142.54 142.54 142.54 142.54 142.54 142.54 142.54 132.54 132.56 155.23 137.65 155.23 137.74 132.66 322.46 322.46 322.46 322.26 3319.59 322.46 322.46 322.26 323.27 327.88	200.986 191.331
8268.94 8270.62 8272.55 8274.63 8276.73 8278.55 8280.2 8281.93	6007.24 6007.24 6007.24 6007.22 6007.21 6007.21 6007.21 6007.21 6007.21 6007.21 6007.21 6007.21 6007.21 6007.21 6007.21 6007.21 6007.21 6007.21 6007.21 6007.21 6007.21 7109.71 7127.4 7133.35 7121.77 7127.4 7133.35 7131.55 7145.83 7151.87 7177.34 7177.34 7185.16	S807.27 S907.25
560.02 622.92 685.79 748.6 811.35 875.04 938.73 1001.65	* w w w > + + + + + + + + + + + + + + + +	-60.21 -61.14
443.59 493.25 542.71 591.65 640.1 688.8 737.5	w pp * * * * * * * * * * * * * * * *	-50.11 -51.55
342.85 381.58 420.56 460.17 -500.39 -541.87 -583.36 -621		33.4 32.98
1765941.87 1765903.14 1765803.14 1765864.16 1765824.55 1765784.34 1765742.86 1765701.38	1766316.93 1766316.93 1766316.93 1766316.05 1766316.05 1766316.05 1766316.05 1766316.42 1766316.42 1766316.42 1766316.43 1766320.08 1766320.08 1766320.08 1766320.03 1766320.03 1766320.03 1766415.85 1766415.85 1766420.03 1766450.03 1766469.14 1766469.19 1766400.03 1766310.03 1766310.03 1766310.03 1766115.09 1766115.09	1766318.1
477107.67 39°38'34.630"N. 471757.32 39°38'35.118"N. 471757.32 39°38'35.504"N. 477257.72 39°38'35.084"N. 477257.72 39°38'36.084"N. 477357.86 39°38'37.038"N. 417457.01.56 39°38'37.516"N. 417457.01 39°38'38.012"N.	416601.16 39*38*29.755*N 416603.77 39*38*29.755*N 416603.77 39*38*29.725*N 416603.78 39*38*29.700*N 416603.88 39*38*29.695*N 416603.88 39*38*29.695*N 416603.88 39*38*29.695*N 416603.88 39*38*29.655*N 416603.88 39*38*29.565*N 416603.88 39*38*29.565*N 416603.88 39*38*29.565*N 416531.03 39*38*29.555*N 416531.03 39*38*29.310*N 416531.03 39*38*29.325*N 416439.12 39*38*29.325*N 416439.12 39*38*27.871*N 416439.12 39*38*27.871*N 416439.13 39*38*27.871*N 416439.13 39*38*27.871*N 41639.13 39*38*27.593*N 41639.13 39*38*27.593*N 41639.13 39*38*27.593*N 41639.13 39*38*27.593*N 41639.13 39*38*27.800*N 41649.33 39*38*27.800*N 41649.33 39*38*27.800*N 41649.33 39*38*27.800*N 41649.33 39*38*29.207*N 41659.13 39*38*39.056*N 41669.13 39*38*31.056*N 41699.13 39*38*31.505*N 41699.13 39*38*31.505*N 41699.13 39*38*32.503*N 41699.13 39*38*32.503*N 41699.13 39*38*32.503*N 41699.13 39*38*33.531*N 41699.13 39*38*33.531*N	
80°13'10.549" 80°13'10.522" 80°13'10.552" 80°13'11.646" 80°13'11.583" 80°13'12.118" 80°13'12.653" 80°13'13.140"	N 80"13"04.698"W N 80"13"04.703"W N 80"13"04.712"W N 80"13"04.712"W N 80"13"04.712"W N 80"13"04.712"W N 80"13"04.698"W N 80"13"04.698"W N 80"13"04.698"W N 80"13"04.692"W N 80"13"04.692"W N 80"13"03.198"W N 80"13"03.198"W N 80"13"03.287"W N 80"13"03.287"W N 80"13"03.292"W N 80"13"03.291"W N 80"13"03.291"W N 80"13"03.292"W N 80"13"03.292"W N 80"13"05.921"W N 80"13"05.922"W N 80"13"05.925"W N 80"13"05.925"W N 80"13"05.925"W	
560.65 623.62 686.59 749. <b>73</b> 812.48 812.48 940.33	61.2 62.2 63.17 64.21 65.28 66.2 67.03 67.03 67.03 68.58 71.81 110.68 130.91 110.68 130.91 124.32 180.75 209.32 20	60.22
**************************************	144.385 148.311 149.321 150.2772 151.102 151.103 152.4437 152.4437 152.4437 153.631 153.631 150.773 146.575 146.392 146.465 147.003 146.576 147.252 146.393 146.576 146.998 147.587 147.839 148.531 149.934 155.206 155.291 161.024 175.871 139.891 315.509 3315.509	146.314
VEHZ and Gas	0.15 0.05 0.06 0.06 0.06 0.12 0.13 0.13 0.13 0.13 1.15 1.15 1.15 1.15 1.15 1.15 1.15 1	20.05
, %	10/3	0/2

12613 12676 12740	12234 12298 12361 12361 12423 12486	11665 11728 11791 11854 11918 11981 11981 12004 12107	11224 11287 11350 11413 11476 11539	10531 10531 10534 10657 10720 10783 10846 10909 10971 11035 11108	9776 9838 9901 9901 9964 10027 10090 10153 10217 10279 10342 10468	9460 9523 9587 9589 9649
90.96 90.74 90.95	90.95 91.05 91.51 91.26 91.24	90 89.94 89.97 90.09 89.88 89.85 90.34 90.77	89.54 89.6 89.72 89.78 90.22 89.72 90.09	88.12 88.28 88.49 88.57 88.65 89.26 89.26 89.32 89.33 89.39	88.31 88.03 88.34 88.46 88.25 88.29 88.19 88.19 87.77 87.77	87.69 87.6 87.66 87.69 87.54
331.27 331.47 326.22	325.6 326.33 324.95 325.07 325.98	328.64 325.97 325.19 326.14 326.69 324.23 323.07 321.99 323.18	318.63 320.8 323.5 326.21 328.34 330 329.54	330,72 324,97 326,51 328,22 326,42 321,5 317,97 314,86 314,02 316,14 318,39	329.55 328.27 325.59 325.07 324.33 325.57 326.57 327.89 329.79 329.1	332.26 331.25 328.3 330.27
8323.8 8322.86 8321.92	8332.14 8331.02 8329.62 8328.12 8326.58	834.04 8334.07 8334.12 8334.09 8334.11 8334.16 8334.15 8333.74	8332.83 8333.31 8333.68 8333.96 8333.96 8333.96 8333.99	8325.56 8327.54 8327.54 8327.52 8325.96 8327.52 8327.52 8329.55 8330.37 8331.04 8331.04	8296.79 8298.77 8300.76 8302.52 8304.33 8306.12 8307.95 8309.99 8312.09 8314.46 8316.66	8284.1 8286.69 8289.33 8291.85 8294.47
4209.25 4271.85 4335.68	3830.6 3894.58 3957.56 4019.54 4082.51	3261.85 3324.79 3387.79 3450.78 3514.76 3577.76 3640.74 3703.68 3703.68	2821.81 2884.54 2947.46 3010.45 3073.4 3136.23 3198.01	2070.53 2133.19 2196.05 2259.02 2321.94 2384.87 2447.83 2510.54 2571.84 2634.75 2696.8	1379.8 1441.63 1504.55 1567.53 1630.5 1693.47 1756.43 1820.35 1882.17 1944.94 2007.77	1065.4 1127.91 1191.62 1253.4 1316.08
3435.52 3490.81 3545.56	3121.79 3174.82 3226.81 3277.59 3328.56	2656.78 2709.8 2761.77 2813.79 2867.1 2918.99 2969.73 3019.73	2291.91 2339.96 2389.7 2441.21 2494.21 2548.3 2601.87	1753.78 1807.07 1859.12 1912.15 1965.16 2016.07 2064.14 2109.04 2153.84 2198.45	1116.87 1169.93 1222.7 1274.49 1375.89 1377.44 1429.7 1483.49 1536.51 1590.77 1644.55	842.94 898.4 953.64 1006.9
-2492.17 -2432.17 -2462.35 -2495.45	-2220.07 -2255.88 -2291.43 -2326.97 -2363.97	-1892.58 -1926.61 -1962.22 -1997.75 -2033.15 -2068.87 -2106.21 -2144.54	-1646.5 -1687.23 -1725.88 -1762.15 -1796.2 -1828.49 -1859.7	-1183.65 -1214.44 -1247.94 -1283.39 -1317.35 -1351.35 -1388.4 -1429.11 -1471.85 -1517.54 -1562.02	-810.56 -842.56 -876.92 -912.74 -949.13 -985.29 -1020.43 -1055.05 -1087.11 -1119.11 -1119.11	-653.62 -683.41 -715.59 -747.23
1763852.69 1763852.69 1763822.5 1763789.41	1764064.77 1764028.95 1763993.41 1763957.87 1763920.88	1764392.24 1764358.21 1764328.6 176422.07 1764251.07 1764215.06 1764178.62 1764140.3	1764638.3 1764597.57 1764558.92 1764522.66 1764488.61 1764456.32 1764425.11	1765070.34 1765070.34 1765070.39 1765071.39 1764957.43 1764895.34 1764895.38 1764812.94 176487.26 1764722.78	1765474.19 1765442.19 1765407.84 1765372.02 1765335.63 176529.47 176529.72 176529.76 176529.76	1765631.12 1765601.34 1765569.15 1765537.51
,						
420099.41 39°39'04.032°N 420099.41 39°39'04.032°N 420154.7 39°39'04.576°N 420209.44 39°39'05.115°N	419785.7 39°39'00.949"N 419838.72 39°39'01.470"N 419830.71 39°39'01.981"N 419941.49 39°39'02.480"N 4199942.5 39°39'02.981"N	419320.72 39*38'56.90"N 419373.73 39*38'56.901"N 419475.7 39*38'57.411"N 419475.77 39*38'57.923"N 419477.71 39*38'58.447"N 419531.03 39*38'58.447"N 419532.92 39*38'58.957"N 419583.65 39*38'59.946'N 419583.65 39*38'59.946'N 419733.68 39*39'90'0.438"N	418955.87 39"38"52.793"N 419003.92 39"38"53.753"N 419053.66 39"38"53.753"N 419105.16 39"38"54.259"N 4191158.16 39"38"54.780"N 419212.25 39"38"55.313"N 419265.81 39"38"55.839"N	413362.85 39"38"45.959"N 413477.77 39"38"47.509"N 413471.06 39"38"48.545"N 418573.1 39"38"49.066"N 418576.13 39"38"49.066"N 418679.14 39"38"49.587"N 418680.05 39"38"50.088"N 418778.11 39"38"51.000"N 418773.01 39"38"51.000"N 418877.81 39"38"51.439"N 418877.81 39"38"51.439"N 4188781 39"38"51.435"N	417780.9 39*38*41.24*N 417833.96 39*38*42.288*N 417886.72 39*38*42.797*N 417938.51 39*38*43.302*N 417989.9 39*38*43.302*N 418041.46 39*38*43.20*N 418093.71 39*38*44.322*N 418147.5 39*38*44.851*N 41820.51 39*38*45.90*N 418268.57 39*38*46.655*N 418308.52 85*38*46.655*N	417506.99 39"38"38.552"N 80"13"13.562"W 417562.44 39"38"39.098"N 80"13"13.949"W 417617.68 39"38"39.642"N 80"13"14.776"W 417670.94 39"38"40.165"N 80"13"14.776"W
80°13'36, 80°13'36, 80°13'37, 80°13'37,		N 80*13*29.587*W N 80*13*30.022**W N 80*13*30.48**W N 80*13*31.406**W N 80*13*31.868**W N 80*13*31.350**W N 80*13*32.350**W N 80*13*32.350**W N 80*13*32.340**W N 80*13*33.340**W		N 80"13"20.426"W N 80"13"21.258"W N 80"13"21.717"W N 80"13"21.57"W N 80"13"22.597"W N 80"13"23.601"W N 80"13"23.601"W N 80"13"23.601"W N 80"13"24.741"W N 80"13"25.314"W N 80"13"25.314"W N 80"13"25.314"W N 80"13"25.314"W		N 80*13'13.562"W N 80*13'13.949"W N 80*13'14.366"W N 80*13'14.776"W
420.53 420.53 <b>WV-D</b> ironm	4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	3261.95 3324.88 3387.87 3450.86 3514.83 3577.81 3640.8 3703.76	2822.02 2884.82 2947.77 3010.76 3073.67 3136.44 3198.16	2070.54 2133.21 2196.1 2259.07 2322.01 2384.95 2447.9 2510.58 2571.84 2634.76 2696.86	1380 1441.75 1504.65 1567.62 1630.59 1693.56 1756.51 1820.4 1882.2 1944.95	1066.66 1128.79 1192.27 1253.87
Tonmental	93458 93458 93468	324.536 324.588 324.606 324.626 324.628 324.658 324.672 324.655 324.655 324.659	324.307 324.206 324.163 324.177 324.24 324.339 324.444	325.134 325.299 325.372 325.382 325.485 325.446 325.403 325.303 325.303 326.803 324.803 324.606	324.03 324.239 324.395 324.403 324.403 324.424 324.483 324.58 324.58 324.58	322.21 322.74 323.116 323.42
565-w 125-30 1324-622 20 1544 957-w 1271.88 1322 0.47 957-w 1271.88 1321 958-wWwy-Department of Environmental Protection	UEM VEM andsGas	1.41 4.24 1.24 1.52 0.92 3.91 2 1.72	0.39 3.45 4.29 4.3 3.45 2.75	3.71 9.13 9.47 2.47 2.71 2.86 7.86 7.86 5.02 5.02 1.32 3.57	1.59 2.11 4.28 0.85 1.22 2.04 1.63 3.08	9.24 1.61 4.61 3.18
9	ଊ					10/30/2

¥	Ħ	12	<u>,</u>	<b>!</b> =	<u> </u>	<b>:</b>	<b>:</b> : 1	<del>.</del> 1	H !	<b>+</b> 1	<u>.</u>	<u>.</u> ,	<u>.</u> .	<u>.</u>		ير	ř	ř	Ļ	Ļ	'n	ب	Ļ	Ļ	Ļ	Ļ	Ļ	F	F	<del>,</del> ,	<u>, , , , , , , , , , , , , , , , , , , </u>				H	H	Ħ	<u>.</u>	= 1	<u>.</u>				بر	<u> </u>	بو	بع	، جع	<b>!</b>
16052	16021	15962	15895	15831	15768	15705	15642	15579	15517	15453	15390	15377	15264	/6757	15074	15011	14948	14885	14822	14759	14695	14632	14569	14505	14442	14380	14317	14253	14190	14128	14065	14001	13875	13813	13749	13687	13624	13560	13497	13434	2308	13244	13181	13119	13055	12992	12929	12866	12803
89.48	89.51	89.42	89.82	8	89.94	89.94	8	800	90.49	2 2	90.22	9 9	90 00	91.66	91.97	92.31	92.8	92.64	92.93	92.93	92.89	92.52	92.56	92.06	91.91	91.48	91.54	91.81	91.94	92.09	9210	92.16	92.46	92.93	92.89	92.93	92.89	92.99	9 5	91.54 42.18	75.16	91.2	91.32	91.29	91.26	91.14	90.68	90.55	8 90 8
315.4	312.88	312.71	318.67	323.32	323.16	323.54	323.78	323.27	322.71	321.89	ידינים בי	325.47	372 75	324.29	323.42	324.22	323.6	325.77	327.63	329.71	330.43	327.49	325.14	324.94	326.05	326.56	327.47	330.13	331.17	325.99	320.69	320.11	321.43	321.3	322.37	323.61	323.82	326.2	375 17	377.49	322.46	324.65	326.36	324.89	323.02	324.45	326,48	328.07	328.16
8232.23	8231.96	8231.41	8230.97	8230.86	8230.83	8230.77	8230.73	8220.75	8231.03	R231 46	871 74	8737.72	6234.90	8236.8	8238.8	8241.15	8243.96	8246.95	8250.01	8253.23	8256.48	8259.45	8262.24	8264.82	8267.01	8268.84	8270.5	8272.37	8274.43	8276.61	8278.86	8283.56	8286.1	8289.02	8292.27	8295.41	8298.61	8301.9	2204 01	9207 50	8311.45	8313	8314.38	8315.79	8317.22	8318.54	8319.54	8320.21	8320.96
7639.75	7609.31	7551.65	7485.56	7421.74	7358.77	7295.79	7232.81	7160 83	7107.87	2000.55	69 090	6019	6955 01	6728.07	6665.12	6602.17	6539.25	6476.32	6413.43	6350.64	6286.98	6224.2	6161.29	6097.34	6034.38	5972.42	5909.49	5845.66	5783	5721.18	5658.27	5532.04	5469.26	5407.46	5343.64	<b>5281.76</b>	5218.85	5154.94	1.6301	4966.21	4903.31	4839.35	4776.37	4714.4	4650.43	4587.46	4524.47	4461.53	4398.62
6224.76	6203.17	6163.09	6115.17	6065.45	6014.98	5964.43	5913.68	20.5383	C2 £183	5767 98	5717.67	5661 31	27.8000	5505.5	5454.65	5403.83	5352.97	5301.63	5249.04	5195.3	5139.9	5085.99	5033.62	4981.21	4929.33	4877.77	4824.94	4770.23	4715.34	4662.49	4617	4516.08	4467.32	4418.94	4368.69	4319.25	4268.53	4216.17	4164 10	4063.66	4013.92	3962.45	3910.55	3859.39	3807.66	3756.87	3704.98	3651.99	3598.5
-4429.63	-4407.39	4364.09	4317.31	4277.04	4239.34	4201.74	4164.4	4126.05	4089 63	4050.49		2075 08	3030 5	-3867.37			-3755.99	-3719.62	-3685.07	-3652.36			-3553.12			-3446.43	-3412.14			_	.3778 78		_	-3116.71	-3077.21	-3039.94			2020.40			-2778.19	-2742.52	-2707.52	-2669.87	-2632.62	-2596.91	-2562.85	-2529.58
1761855.34	1761877.58	1761920.87	1761967.65	1762007.92	1762045.62	1762083 22	1762120.55	9315371	1762105 33	1767724 25	17623737	1767309.44	1762381.35	1762417.57	1762454.7	1762491.87	1762528.94	1762565.31	1762599.85	1762632.57	1762664.45	1762696.9	1762731.8	1762768.44	1762804.1	1762838.48	1762872.77	1762905.9	1762936.76	1762969.05	17630047.72	1763089.71	1763129.52	1763168.18	1763207.68	1763244.95	1763282.18	1763318.83	C V3C54.1	1763430.05	1763468.68	1763506.68	1763542.35	1763577.34	1763614.99	1763652.24	1763687.95	1763722	1763755 78
422888.48 39°39'31.437"N	422866.89 39°39'31.225"N	422826.81 39°39'30.833"N	422778.89 39"39'30.363"N				422577.42 39"39"24"N		422420.03 39 39 20.503 N	422376.42 39 39 20.410 N			422221.98 39"39"24.892"N	422169.26 39°39'24.374"N	422118.41 39*39'23.874"N	422067.6 39*39'23.375"N	422016.75 39°39'22.876"N	421965.4 39°39'22.371"N	421912.81 39°39'21.854"N					421645.01 39°39'19.221"N			421488.75 39°39'17.685"h	421434.03 39"39'17.147"N		421326.3 39°39'16.087"N	Natios 51,05,05 to 52,017.	421179.9 39°39'14.650"N	421131.15 39°39'14.171"N	421082.77 39°39'13.696"N	421032.52 39*39'13.203"N	420983.08 39"39"12.717"N		420880.01 39°39'11 704"N		420727.51 39*39*10.206*N	420677.77 39*39'09.718*N		420574.41 39°39'08.702"N	420523.25 39*39'08.199"N	420471.52 39°39'07.691"N	420420.74 39"39'07.192"N		420315.86 39*39'06.161"N	שחיףביסב סב נשכתרג
	_	_	_	_								_	_	_	_	_	_	_	_	_	_	_	_	_	_	_			_			_	_	_	_	_					_	_	_		_				_
80°14'02.393"W	80°14'02.107"W	80°14'01.549°W	80"14'00.946"	80°14'00.426"W	80°13'59.938"W	80°13'50 A53"W	M. 98495 ST 09	80013'58 495"W	80°13°59 003°W	80°13'57'006"W	80 13 56.534 W	80°13'56.063"W	80°13'55.598"W	80°13'55.129"W	80°13'54.649"W	80°13'54.169"W	80°13'53.690"W	80°13'53.219"W	80°13'52.772"W	80°13'52.348"W	80°13'51.935"W	80°13'51.514"W	80°13'51.062"W	80°13'50.589"W	80°13'50.127"W	80°13'49.682"W	80°13'49.238"W	80°13'48.809"W	80°13'48.409°W	80°13'47.990"W	80°13'47 EOE"W	80°13'46.433"W	80°13'45.918"W	80°13'45.419"W	80°13'44.909"W	80°13'44.427"W	80°13'43.946"W	W	00*13'42.333 W	80°13'42.034"W	80°13'41.535"W	80°13'41.044"W	80°13'40.582"W	80°13'40.130°W	80°13'39.643"W	80°13'39.162"W	80°13'38.700"W	80°13'38.259"W	Madia Leit 100
7639 <b>A</b> t	7609.49	7551.75	A STREET	742 HEC	7350.0	7205.93	7737 84	30 CZ C	7107 90	1869 TR69	10.9769	6855.02	6792.04	6728.08	6665.12	6602.18	6539.25	6476.33	6413.43	6350.65	6287	6224.24	6161.33	6097.38	6034.43	5972.48	5909.55	5845.75	5783.12	14.900	5595./4	5532.11	5469.31	5407.49	5343.66	5281.77	5218.87	5154 05	11.6706	4966.22	4903.31	4839.36	4776.38	4714.4	4650.43	4587.46	4524.47	4461.53	Ey 60cr
)(32 <b>4</b> 5 <b>9</b>	324.606	Ž(	3		700.42C	274.047	374.858	324.8/5	324.898	324.91/	324.919	324.922	324.919	324.914	324.924	324.934	324.944	324.947	324.929	324.892	324.84	324.798	324.783	324.78	324.772	324.757	324.733	324.688	324.623	374.554	324.654	324.72	324.766	324.804	324.84	324.862	324.875	324.00	324.6//	324.911	324.946	324.965	324.958	324.949	324.962	324.979	324.973	324.94	324 8GS
201613	0.33	8.92	undinu	VEL,	)   	0.04	0.81	1.32	3.02	2.95	2.73	4.8	3.81	1.47	1.38	1.25	3.45	2.98	3.3 3.3	1.13	4.7	3,73	0.84	1.78	1.08	1.45	4.18	1.66	8.35	8 4 41	3.61	2.15	0.79	1.67	2	0.34	3.72	181	1.03	0.94	3.47	2.72	2.37	2.92	2.28	<u>بر</u>	2.53	0.42	3
		C	D																																										1	0/	/3	O	12

01 VES Gwo (100'-7320')	Log Name/Comment	WELLPATH COMPOSITION	UB8	UB7	UB6	UBS	UB4	UB3	UB2	UB1	Yost 3H PBHL Rev-4	Yost 3H LP Rev-6		Name	TARGETS	9.625in Casing	13.375in Casing		String/Diameter	HOLE AND CASING SECTI
		WELLPATH COMPOSITION Ref Wellbore: Yost 3H AWB Ref Wellpath: Yost 3H AWP Proj:16074																		HOLE AND CASING SECTIONS Ref Wellbore: Yost 3H AWB Ref Wellpath: Yost 3H AWP Proj:16074
Ξ	Start	Ref Well											Œ	₹				Œ	Start	B Ref \
į	MD Enc	path: Yo											∄	Ţ.		18	8	∄	MD Enc	Vellpath
	8 B	st 3H A	8500	8500	8500	8500	8500	8500	8500	8500	8263	8263		_		2646	1458		Š	ı: Yost 3
Canada	Start MD End MD Pos Unc Model	WP Proj:1	6402.64	6295.33	6065.92	1853.15	1671.37	1074.49	907.17	790.39	6260.08	203.23	∄	Nonh		2628	1440	≇	Interval	H AWP Pro
}	fodel	6074	-4140.52	-4465.88	4999.34	-1628.73	-1773.18	-814.12	-934.39	-998.06	-4418.07	-177.02	∄	East			_	₹	Start T	oj:16074
SEON Constitution and the district of the second				.88 1761819		.73 1764656	1764512	1765471					[US ft]	Grid East		18 2645.83	18 1458	Ŧ	Start MD End MD Interval Start TVD End TVD Start N/S Start E/W End N/S	-
			423066.4	422959 :	422729.7	418517.1	418335.4	417738.5	417571.2	417454.4	422923.8	416867.3	[th su]	Grid East Grid North Latitude Longitude		0	0	<b>∄</b>	Start N/S	
			19*39'33	19*39'32	19"39"29	19*38'48	9*38'46	19*38'40	95,38,39	95°38'38	)9°39'31	19*38'32		atitude				₹	itant E/V	
			1762144 423066.4 39*39'33.280*13'58.715"W point	422959 39*39'32.180*14'02.864"W point	422729.7 39"39"29.8 80"14"09.661"W point	418517.1 39*38'48.4 80*13'26.131"W point	418335.4 39*38'46.6 80*13'27.959"W point	417738.5 39"38'40.8 80"13'15.638"W point	1765350 417571.2 39*38*39.180*13'17.158*W point	1765287 417454.4 39°38'38.080°13'17.960"W point	1761867 422923.8 39"39"31.780"14'02.249"W point	1766108 416867.3 39"38'32.2 80"13'07.404"W point		Longitude		•	•	∄	End N/S	
			15"W	¥ .	₩.T9	31.W	W"65	₩.	W.85	¥ 08	W.6	₩.				6.4	-2.14			
			point	oint '	point	point	point	point	point	oint	point	point		Shape		13.47	0.44	₹	End E/W	
														Comment		-	-			

COMMENTS

Wellpath general comments

BHI AT Curve <8-3/4> (6508') (6617'- 16052')"
MD Projected to TD: 16074'

Duration: VES Gyro (100'-7320')

BHI Job#: Rig: Pioneer 63 01 VES Gyro (100'-7320')

02\_BHI AT Curve <8-3/4"> (6508') (6617'- 16052')

6508 16052

6508 Generic gyro - northseeking (Standard)
16052 NaviTrak (AT Curve Short Spaced)
16074 Blind Drilling (std)

Projection to bit

Office of Oil and Gas RECEIVED

Environmental Protection WV Department of

0

1761839.9 422904.14 39°39'31.590"N 80°14'02.592"W 7661.69 324.538

16074

89.48

315.4 8232.43 7661.44 6240.42 4445.08



CUSTOMER	NORTH	EAST	NATURAL	_ ENE	ER .	DATE	07-	SEP-14 F	.R.#	10011	09719	8		SEF	RV. SUP	v.	Jason H	Matheny		
LEASE & WE	LL NAME			11/1		LOCA	TION							co	UNTY-PA	ARI	SH-BLOC	К		
YOST 3H	API 4706	101673	30000			100000000000000000000000000000000000000	YBRO	OK									est Virgini			
DISTRICT Clarksburg								CONTRACTO WACE 1	R RIG	#				22	PE OF JO Surface	В				
SIZE	& TYPE O	F PL	UGS		LIST	-CSG-H/	ARDW	ARE	ME	ECHANI	CAL B	BARRIE	RS	MD	TVD	H	ANGER	TYPES	MD	TVD
BJ Cement P	lug, Rubb	er, To	op 13-3/8	3	Guide Shoe,	, Cemen	t Nos	e 13-3/8 i												
									120g		SUDD!	P	HYSIC/	AL SLL	JRRY PR	ROP	ERTIES		SAL	
MATERIAL	LS FURNI	SHED	BY BJ				LAB	REPORT NO		ACKS OF MENT	SLU WO		SLU YLI FT		WATEI GPS	R	PUMP TIME HR:MIN	Bbi SLURRY	1	BЫ MIX ATER
WATER AHE	EAD									0		8.34		0		0	00:00	20	0	
GEL/FLAKE										0		8.56		0		0	00:00	2	5	
H2O										0		8.34		0		0	00:00	1	0	
PNE-1 2% C	AL2/FLA	KE O	NSIDE							1,104		15.2		1.27	5.	77	03:30	249.	7	151.6
H2O										0		8.34		0		0	00:00	21	+-	
250# SUGAF	₹									0	7.77	0		0		0	00:00			
300# FLAKE		-								0		0		0	-	0	00:00		0	
1 13.375 TRI									1	0		0		0		0	00:00		0	
Available Mix			500	)	Bb	I. Ava	nilable	Displ. Fluid		500		ВЬ	I.		т/	ATC		701.7	1	151.66
ESTERNA DE	HOLE			10/1				TBG-CSG	_									DEPTHS	DESTABLE	31.00
SIZE	% EXCE	SS	DEPT	Н	ID	OD	WGT	many they are with the contract the contract of the con-	-	MD	1	rvd	GRAD	E	SHOE	200	Charles of the Control of the Contro	OAT	STA	GE
17.5	30		14	80	12.62	13.38	54	.5 CSG		145	50	1450	J-55		1	450		1404		
L	AST CAS	ING				PKR-CM	AT RE	T-BR PL-LIN	ER	PE	RF. D	EPTH		TOP	CONN		М	ELL FLUI	D	
1D OD V 23. 24	VGT 1 110 CSG	YPE		<b>MD</b> 50		BRAND PACKE		PE	DEPTH	- 1	0	ВТМ		ZE   1 375   8	RD		TYPE		Į W	VGT.
DISPL. VOL	UME		1	DISP	L. FLUID	C	AL. P	SI CAL. MA	X PSI	OP. M	AX	MA	X TBG	PSI		MA	X CSG P	SI	MI	
VOLUME	UOM		TY	PE	WG	r. BUI	MP PL	UG TO R	EV.	SQ. P	SI	RATE	D O	perato	r RA	TE	D Op	erator	WA	TER
220	BBLS	H2O			8	.34	5	00	0		0		0		0	27	11	600 T	ANKS	
EXPLANATION			PRESSU		RATE DETAIL		TC. P								KPLANA'					
TIME HR:MIN.			E - PSI		RATE BPM	Bbl. FL PUMP		FLUID TYPE					_		CO. REP	. [	x			
TITALINIA.	PIPE	- 1	ANNULU	IS	DFM	FOMP	20	TIFE	-	T LINES			900 P		-0.50	400	endit 10m	PA	_	
14:00		0		0	0		0	0	-	CULATI IVED O					PE	O	EIVE	U		_
16:50	20			0	7			H2O		ER AH		SATIO	N	Off	ice o	1-	Oil ar	d Ga	S	
17:15	25			0	5.5		25													
17:20	24			0	5.5			H2O	SPA						ΛΠ	G	1 2 20	15		
17:22	32			0	5.5		242		_	-1 2% C	ACI 2	+ FLA	KE ON	SIDE	AU	u		1700 m		
17:59		0		0	0.0		0	H2O	-	RELEAS					015		o rtm	ant of		
18:01	20	-		0	8		0	H2O		RT DISF				-N	N-D	ep	Janun	ent of	:	
18:45	60	_		0	0		220	H2O		DISPLA			F	nvi	ronm	ie	ntal F	rotec	HOH	
18:55		0		0	0		0	N/A		ED OFF										
BUMPED PLUG	PSI TO BUMP PLUG		TEST FLOAT EQUIP.		BBL.CMT RETURNS/ REVERSED	TOT BE PUM	TAL IL.	PSI LEFT ON CSG	S TOI CE	POT P OUT MENT	T		SUPE	RVIS	OR SIGN	ATU	JRE:			
YN	480		Y	1   0		697		600	Y	N										



	NORTHE	DIANI ICA	1		DATE	11-5	EP-14 F	.R.# 10011					Ron Blan		
LEASE & WE					LOCATI						100000000000000000000000000000000000000		RISH-BLOC		
YOST 3H -	API 470610	016730000	-				OK WV ONTRACTO	D DIC #					West Virgini	ia	
Clarksburg					DRILLIN	16 0	UNIKACIU	K KIG #				OF JOE mediate			
SIZE	& TYPE O	FPLUGS	rissa)	LIST	r-CSG-HAP	RDWA	ARE	MECHANI	CAL BARRI	ERS	ND T	VD	HANGER	TYPES	MD TVD
9-5/8" Top C	em Plug, N	Vitrile cvr.	Phe	Float Colla	r, Auto Fill,	. 9-5/8	3 - 8rd								
	- 0,			Float Shoe				1						1	
						10.00		MATERIAL ST	F	HYSICAL	SLURF	RY PRO	PERTIES	SPIELES	
								SACKS	SLURRY	SLUR		VATER GPS	PUMP TIME	Bbl	Bbi MIX
	LS FURNIS		3J			LAB R	REPORT NO.	J J J	PPG	FT			HR:MIN	SLURRY	
PREM NE 1								852	15.2	1.	26	5.76	6 02:30	19	1 116.7
500# GEL+	50# FLAKE	Ε							8.34					2	5
H2O									8.34		_			194.	
400# SUGA	R FOR PIT		-						8.34				1	5	0
Available Mi	x Water		500	В	bl. Avai	ilable	Displ. Fluid	500	)B	ol.		тот	TAL	460.	8 116.73
	HOLE	00.1					TBG-CSG	TANK TO SEE STATE OF THE PERSON						RDEPTHS	
12.25	% EXCE 30	SS D	2680	8.835	OD V		0 CSG	264	75 T	GRADE L55	00 (00)	SHOE	FI	LOAT	STAGE
	LAST CAS	ING	2000	0.000	COLUMN TO SERVE AND ADDRESS.		-BR PL-LIN		RF. DEPTH	Ones at Landson Ass	FOR CO	NIN O		were erro	
The second second	WGT T	AND BUILDINGS AND	MD	1 TVD	BRAND 8	District Co.	STEEL SERVICE STREET	DEPTH TOP		THE RESERVE	FOP CO	Walter Belleting Anna La	TYPE	WELL FLU	WGT.
			1								25 BRD		OTHER		101.
	- 1									AND ADDRESS OF THE PARTY OF THE					
DISPL. VO	LUME		DISF	PL. FLUID	CA	L. PS	I CAL. MA	X PSI OP. M	IAX M	X TBG P	SI	N	AX CSG P	SI	MIX
DISPL. VO	LUME		DISF	PL. FLUID WO	100	L. PS	STATE OF THE PARTY OF THE	Control of the State of the Sta		COUNTY TO SERVICE	SI	RAT		perator	MIX WATER
The state of the s	BBLS	H2O	TYPE	wo	8.34 BUM	5- × 15-3-6	UG TO R	Control of the state of		COUNTY TO SERVICE		RAT		perator	
VOLUME 194.8	BBLS	400# SUG	TYPE SAR FO	DR P	8.34 8.34	IP PLI	UG TO R	ev. sq. F	SI RATI	D Op	erator	RAT	ED O	perator	WATER
VOLUME 194.8	BBLS	400# SUG	SAR FO	DR P	8.34 8.34 G CSG, ET	IP PLI	UG TO R	ev. sq. F	SI RATI	D Op	0	RAT	2280 O	perator	WATER
VOLUME 194.8	BBLS N: TROUB	400# SUG	TYPE  GAR FO	DR P DL, RUNNIN RATE DETA	8.34 8.34 G CSG, ET	93 FC. PR	RIOR TO CE	O SQ. F	SI RATI	ED Op	0 EXPI	RAT	TED   O  2280	perator	WATER
VOLUME 194.8 EXPLANATIO	BBLS N: TROUB	400# SUG	GAR FO	DR P  DL, RUNNIN	8.34 8.34 G CSG, ET	93 FC. PR	IG TO RI	MENTING:  SAFETY M TEST LINE	0 RATIO	O OPO	EXPI	RAT	TED   O  2280	perator	WATER
VOLUME 194.8  EXPLANATIO  TIME HR:MIN.	BBLS N: TROUB	PRES	GAR FO	DR P DL, RUNNIN RATE DETA	8.34 8.34 G CSG, ET	93 FC. PR	RIOR TO CE	MENTING:  SAFETY M TEST LINE CIRCULATI	PSI RATIO	Op O	EXPI	RAT	TED   O  2280	perator	WATER
VOLUME 194.8  EXPLANATIO  TIME HR:MIN.	BBLS N: TROUB PRES PIPE	PRES SURE - PS	GAR FO	DR P DL, RUNNIN RATE DETA	8.34 8.34 G CSG, ET	93 FC. PR	RIOR TO CE	MENTING:  SAFETY M TEST LINE CIRCULATI RIG IN SAF	PSI RATIO	Op O	erator 0 EXPI	LANATION REP.	TED   O  2280	perator 2140	WATER
TIME HR:MIN. 03:00 05:30	N: TROUB PRES PIPE	PRES ANNU	GAR FO	DR P  DL, RUNNIN  RATE DETA  RATE BPM	BUM 8.34 8.34 G CSG, ET	93 TC. PR	RIOR TO CEP	MENTING:  SAFETY M TEST LINE CIRCULATI RIG IN SAF PSI TEST	EETING: B.S.S.ING WELL -	J CREW 3200 PS RIG	EXPI	LANATIO. REP. BJ	ION X	2140	WATER FANKS
194.8  EXPLANATIO  TIME HR:MIN.  03:00 05:30 05:32	BBLS N: TROUB PRES PIPE	PRESIDE - PI	GAR FO	DR P DL, RUNNIN RATE DETA	BUM B.34 B.34 G CSG, ET	93 FC. PR	RIOR TO CEP  FLUID TYPE  H2O	MENTING:  SAFETY M TEST LINE CIRCULATI RIG IN SAF	EETING: B.S.S.ING WELL -	J CREW 3200 PS RIG	EXPI	LANATIO. REP. BJ	D	2140	WATER FANKS
TIME HR:MIN. 03:00 05:30	PRES PIPE  320	PRESISURE - PS ANNU	GAR FO	DR P  DL, RUNNIN  RATE DETA  RATE BPM  6.4	BUM B.34 B.34 G CSG, ET	93 FC. PR	RIOR TO CEP  FLUID TYPE  H2O	MENTING:  SAFETY M TEST LINE CIRCULATI RIG IN SAF PSI TEST PREFLUSH	EETING: B.S.S.ING WELL -	J CREW 3200 PS RIG	EXPI  X CO	LANATION REP.  BJ  REC	ION X EIVEI	2140	WATER FANKS
TIME HR:MIN. 03:00 05:30 05:32 06:00	PRES PIPE 320	PRESISURE - PS ANNU	GAR FO	DR P  DL, RUNNIN  RATE DETA  RATE BPM  6.4 6.4	G CSG, ET  BBI. FLU  BBI. FLU  PUMPE	93 TC. PR  170 25 10	FLUID TYPE  H2O GEL/FLAKE	MENTING:  SAFETY M TEST LINE CIRCULATI RIG IN SAF PSI TEST PREFLUSH PREFLUSH	EETING: B.S.S.ING WELL -	J CREW 3200 PS RIG	EXPI  X CO	LANATION REP.  BJ  REC	ION X	2140	WATER FANKS
TIME HR:MIN. 03:00 05:30 05:32 06:00 06:04	PRES PIPE 320 19 22 22 22	PRESISURE - PS ANNU	GAR FO	DR P  DL, RUNNIN  RATE DETA  RATE BPM  6.4 6.4 6.4	G CSG, ET  BBI. FLU  BBI. FLU  PUMPE	93 TC. PR  170 25 10	FLUID TYPE H2O GEL/FLAKE	MENTING:  SAFETY M TEST LINE CIRCULATI RIG IN SAF PSI TEST PREFLUSH PREFLUSH SPACER	EETING: B.S.ING WELL -	J CREW 3200 PS RIG NG	EXPI X CO	LANATION REP.  BJ  REC  Of (	ION X EIVEI Oil an	2140 Tolerator Dominated Gas	WATER FANKS
TIME HR:MIN. 03:00 05:30 05:32 06:00 06:04 06:06 06:41 06:42	PRES PIPE 320 19 22 22 25	PRES SURE - PS ANNU	GAR FO	DR P  DL, RUNNIN  RATE DETA  RATE BPM  6.4 6.4 6.4	BUM 8.34 8.34 G CSG, ET IL Bbi. FLU PUMPE	93 FC. PR 170 25 10 190	FLUID TYPE H2O GEL/FLAKE	SAFETY MENTING:  SAFETY MENTING:  SAFETY MENTING:  CIRCULATI RIG IN SAF PSI TEST PREFLUSH PREFLUSH SPACER 15.2# SHUT DOW DISP	EETING: B. S ING WELL - ETY MEETI	J CREW 3200 PS RIG NG C	EXPI X CO	LANATION REP. BJ REC Of (	ion   SEIVEI   Oil an oartme	D d Gas	WATER TANKS
TIME HR:MIN.  03:00 05:30 05:32 06:00 06:04 06:06 06:41 06:42 07:20	PRES PIPE  320 19 22 22	PRES SURE - PS ANNU	GAR FO	DR P  DL, RUNNIN  RATE DETA  RATE BPM  6.4 6.4 6.4 5.5	BUM 8.34 8.34 G CSG, ET IL Bbi. FLU PUMPE	93 FC. PR 170 25 10 190	FLUID TYPE  H2O GEL/FLAKE H2O SLURRY	SAFETY MENTING:  SAFETY MENTING:  SAFETY MENTING:  SAFETY MENTING:  CIRCULATI RIG IN SAF PSI TEST PREFLUSH PREFLUSH SPACER 15.2# SHUT DOW DISP PLUG DOW	EETING: B. S. ING WELL -	J CREW 3200 PS RIG NG	EXPI	LANATION REP. BJ REC Of (	ion   EIVEI   Oil an   artmental Pr	D d Gas	WATER TANKS
TIME HR:MIN. 03:00 05:30 05:32 06:00 06:04 06:06 06:41 06:42	PRES PIPE 320 19 22 22 25	PRES SURE - PS ANNU	GAR FO	DR P  DL, RUNNIN  RATE DETA  RATE BPM  6.4 6.4 6.4 5.5	BUM 8.34 8.34 G CSG, ET IL Bbi. FLU PUMPE	93 FC. PR 170 25 10 190	FLUID TYPE  H2O GEL/FLAKE H2O SLURRY	SAFETY MENTING:  SAFETY MENTING:  SAFETY MENTING:  CIRCULATI RIG IN SAF PSI TEST PREFLUSH PREFLUSH SPACER 15.2# SHUT DOW DISP	EETING: B. S. ING WELL -	J CREW 3200 PS RIG NG	EXPI	LANATION REP. BJ REC Of (	ion   EIVEI   Oil an   artmental Pr	D d Gas	WATER
TIME HR:MIN.  03:00 05:30 05:32 06:00 06:04 06:06 06:41 06:42 07:20	PRES PIPE 320 19 22 22 25	PRES   ANNI	TYPE  SAR FOR SURE/  SI JLUS	DR P  DL, RUNNIN  RATE DETA  RATE BPM  6.4 6.4 6.4 5.5	BUM B.34 B.34 G CSG, ET IL BBI. FLU PUMPE  19 TOT. BBI	93 FC. PR 170 25 10 190 44.8 AL L.	FLUID TYPE  H2O GEL/FLAKE H2O SLURRY	SAFETY MENTING:  SAFETY MENTING:  SAFETY MENTING:  SAFETY MENTING:  CIRCULATI RIG IN SAF PSI TEST PREFLUSH PREFLUSH SPACER 15.2# SHUT DOW DISP PLUG DOW	EETING: B. S ING WELL - ETY MEETI	J CREW 3200 PS RIG NG	EXPI X CO FORTICE	LANATION REP. BJ REC Of () AUG Dep	ion EIVEI Oil an artmental Property	D d Gas	WATER TANKS



Description	DAYBROOK	CUSTOMER	1101111		ST NATURAL	ENER		DATE	30-	-NOV-14	F.R.#	1001	11217	06		ERV. SUP	/.	Jason H	Matheny	
INTRICAT	STRICT				16730000			1									VRISI	1-BLOC	ĸ	
PERFORMANCE   PARTICIPATION   PERFORMANCE   PARTICIPATION	Purp Busic   Pur		- 1710	010	10130000						TOP DIG							est Virg	inia	
LAST CASING	CL H2O											•			'					
SACKS   SLURRY   WATER   PUMP   BBI   BBI   BBI   WATER   PYLD   PPG   FT   TME   BBI   BBI   WATER   PYLD   PPG   FT   TME   BBI   BBI   WATER   PYLD   PPG   PPG   PT   TME   BBI   WATER   PYLD   PPG	SACKS   SLURRY   WATER   PUMP   FITNES   BBI   MAX   SACKS   SLURRY   WATER   PUMP   FITNES   SLURRY   WATER   SLURRY   WATER   PUMP   FITNES   SLURRY   WATER   WAT					1	цѕт	-CSG-H				IECHANI	CAL E	ARRIE	RS MI	OVT C	HA	NGER	TYPES	MD TVD
CEMENT   PFG   FT	Colhado   Colh												<u> </u>	<u> </u>	TISICALS	CURRY PR	OPE	KIIES	1	1
CCL   H2O	CL   H2CO											OF	W	GT	YLD		1	TIME	1	MIX
SEL	EL	(CL H2O												ا ع ا		1	- {			
CLASS H 1% CD-32 .7% SMS .4% R-3	LASS H 196 CD-32,779 SMS, 4% R-3	3EL							-		<del></del>			856		<del></del>				
Color   Colo	Color   Colo	CLASS H 19	6 CD-32	2.79	% SMS .4%	R-3										<del></del>				
CC   REVERSE OUT	CLREVERSE OUT	GEL				-					$\neg$	0		8.56		<del>'</del>				7
Note	Vollable Milk Water	H2O								*****		O,		8.34					109.	3
NOLE	HOLE	CL REVER	SE OU	Γ								0		9	(		0	00:00	16	0
NOLE	HOLE	Available Mix	Water_		750		Bb	i. Av	ailable	e Dispi. Flu	ıld	750	)	Bb	L	TO	TAL	i	939.	3 20.3
S.75   10   S800   4.276   5   19.5   DP   S469   S489   H-40   STAGE   H-104   STAGE   H-105   STAGE   H-10	10   8800   4.276   5   19.5   DP   8469   8469   H-40   STAGE	0.000															С	OLLAR	DEPTHS	
LAST CASING	LAST CASING   PICK-CMT RET-BR PL-LINER   PERT, DEPTH   TOP CORN   WELL FLUID   TYPE   MO   TYPE   MO   TYPE   MO   TYPE   WGT.   DEPTH   TOP   BTM   SIZE   THREAD   TYPE   WGT.   BISH   SYNTHETIC MUD   TYPE   SYNTHETIC MUD   TYPE   TYPE   WGT.   DISPL VOLUME   DISPL FLUID   CAL PSI   CAL MAX PSI   OP   MAX TEG PSI   MAX CEG PSI   MIX WATER   TOP   MIX MAX TEG PSI   MIX WATER   TOP   MI			83			76				YPE	1				SHOE		FL	OAT	STAGE
DISPL VOLUME DISPL FLUID CAL PSI CAL MAX PSI OP. MAX MAX TBG PSI MAX CSG PSI MIX WATER TOP BLM SIZE THREAD TYPE WGT.  DISPL VOLUME DISPL FLUID CAL PSI CAL MAX PSI OP. MAX MAX TBG PSI MAX CSG PSI MIX WATER TO BBLM TYPE WGT. BUMP PLUG TO REV. SQ. PSI RATED OPERATOR RATED OPERATOR WATER TO BBLM PLUG TO REV. SQ. PSI RATED OPERATOR RATED OPERATOR WATER WATER TO BBLM PLUG TO REV. SQ. PSI RATED OPERATOR RATED OPERATOR WATER WATER TO BLM PLUG TO REV. SQ. PSI RATED OPERATOR RATED OPERATOR WATER WATER TO BLM PLUG TO REV. SQ. PSI RATED OPERATOR RATED OPERATOR WATER WATER TO BLM PLUG TO REV. SQ. PSI RATED OPERATOR RATED OPERATOR WATER TO PLUG TEST LINES 4000 PSI TEST LI	D. 00   WGT   TYPE   MD   DID   BEARDS TYPE   DEPTH   TOP   BTM   SIZE   TIMBERD   TYPE   WGT.			NG		7.2	1				NED					D COMM	T			
1.5  6.525   40  CSG   2843   2843   2843   NO-PACKER   0 0 0 0   4.5  F   SYNTHETIC MUD   152		ID OD W	GT .	ΩP	E. LM			BRAND	& TY								1		ELL PLUI	_
VOLUME   UOM	VOLUME   UOM	3.8 9.625	40 CS	3_	26	43 26	13 NO	-PACK	ER			0	0	(			7 —		TIC MUD	13
100   88LS   H20   8.34   0   0   0   8800   1400   0   0   TANKS	100   BBLS   H20	DISPL VOL	DIS	(D	C	AL, P	BI CAL	MAX PS	OP. M	AX	MA	X TBG PSI		MAX	CSG P	SI I	MIX			
PLANATION: TROUBLE SETTING TOOL, RUNNSING CSG, ETC. PRIOR TO CEMENTING:    PRESSURE	PLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING:  FRESSURE ATE DETAIL  TIME PRESSURE - PSI RATE BPM PUMPED TYPE ANNULUS BPM PUMPED TYPE ANNULUS BPM PUMPED TYPE CIRCULATING WELL - RIG	VOLUME	HOOM		TYPE		WG	T. BUI	MP PL	JUG TO	REV.	SQ P	SI	RATE	Opera	tor RA	TED	Ср	erator	WATER
PRESSURE PSI	PRESSURE-PSI	100	BBLS	H2	0		8	.34		0	0		0	88	00 1	400		0	0 T	ANKS
PRESSURE PSI	PRESSURE-PSI			L		1			-			<u>i.</u>								
PRESSURE - PSI	PRESSURE-PS    RATE   Bbi. Fluid   Pumped   Pu	(PLANATION	: TROUE	LE	SETTING TO	OL, RUN	NING	C8G, E1	rc. Pf	RIOR TO C	EMENTI	NG:						77		-
### PUMPED TYPE TEST LINES 4000 PSI CIRCULATING WELL - RIG	R:MN   PPE   ANNULUS   BPM   PUMPED   TYPE   TEST LINES   4000 PSI   RECEIVED				PRESSURE	RATE	ETAL	•						<del></del>		EXPLANAT	ION			
CIRCULATING WELL - RIG		TIME		SU			- 1									CO. REP.	X			
21:30	21:30	# C. HOLEY .	PIPE	$\dashv$	ANNULUS	DH		PUMP	בט	TYPE							יטר	RE	CFIVE	-D
1400   0	1400   0	21:30		0	0		0	<u> </u>	0	0										<u> </u>
08:30	08:30	02:30	140								<del></del>								<u>Un a</u>	ilu Gas
107.20	17.25   350   0   5   41   SLURRY   PLUG CLASS H + ADDITIVES     17.38   280   0   5   7   GEL   SPACER BEHIND   WV DEPARTMENT OF     17.37   60   0   5   0   H2O   START DISPLACEMENT   ENVIRONMENTAL PROPERTY     18.15   230   0   0   100   H2O   END DISPLACEMENT WAIT ON RIG TO PULL 22 STANDS     18.16   230   0   0   0   160   KCL   REVERSE OUT     18.17   230   0   0   0   0   0   0   H2O   BLEED OFF/RIG OUT     18.18   230   0   0   0   0   H2O   BLEED OFF/RIG OUT     18.19   240   241   241   241     18.19   241   241   241   241     18.19   241   241   241     241   241   241   241     241   241   241   241     241   241   241     241   241   241     241   241   241     241   241   241     241   241   241     241   241   241     241   241   241     241     241   241     241   241     241   241     241   241     241     241   241     241   241     241   241     241   241     241     241   241     241   241     241   241     241   241     241     241   241     241   241     241   241     241   241     241     241   241     241   241     241   241     241   241     241     241   241     241   241     241   241     241   241     241   241     241   241     241   241   241   241   241   241   241	06:30		_	0				0	H2O	<del></del>								19 2	15
107:36   280   0   5   7   GEL   SPACER BEHIND   WV Department of O7:37   60   0   5   0   H2O   START DISPLACEMENT   Environmental Protection   108:15   230   0   0   100   H2O   END DISPLACEMENT WAIT ON RIG TO PULL 22 STANDS   160   KCL   REVERSE OUT   160   KCL   REVERSE O	17:36 280 0 5 7 GEL SPACER BEHIND WV Department of 17:37 60 0 5 0 H20 START DISPLACEMENT Environmental Protection 18:15 230 0 0 100 H20 END DISPLACEMENT WAIT ON RIG TO PULL 22 STANDS 19:00 400 0 5 160 KCL REVERSE OUT 19:50 0 0 0 H20 BLEED OFF/RIG OUT 10:00 BLEED OTF/RIG OUT 10:00 BLEED OTF/RIG OUT 10:00 BLEED OTF/RIG OUT 10:00 BLEED OTF/RIG	07:20		-														<del></del>		<del>/</del>
100-137   60   0   5   0   H2O   START DISPLACEMENT   Environmental Protection   100-137   100   100   H2O   END DISPLACEMENT WAIT ON RIG TO PULL 22 STANDS   100-130   100   100   H2O   BLEED OFF/RIG OUT   100-130   100   100   H2O   BLEED OFF/RIG OUT   100-130   100   H2O   BLEED OFF/RIG OUT   100-130   H2O   BUMP   FLOAT   RETURNS/   BBL   LEFT ON   TOP OUT   SERVICE SUPERVISOR SIGNATURE:   PLUG   PLU	10:37 60 0 5 0 H20 START DISPLACEMENT ENVIRONMENTAL PROTECTION:  10:15 230 0 0 100 H20 END DISPLACEMENT WAIT ON RIG TO PULL 22 STANDS  10:00 400 0 5 160 KCL REVERSE OUT  10:50 0 0 0 0 H20 BLEED OFF/RIG OUT  10:50 0 0 0 TEST BBLCIATT RETURNS/ PLUG PLUG PLUG PLUG PLUG PLUG PLUG PLUG			_			<u>-</u>								TIVES		A/\-	<del>/                                      </del>	Martee.	ANT AS
D8:15   230   0   0   100   H2O   END DISPLACEMENT WAIT ON RIG TO PULL 22 STANDS	18:15 230 0 0 100 H2O END DISPLACEMENT WAIT ON RIG TO PULL 22 STANDS 19:00 400 0 5 160 KCL REVERSE OUT 19:50 0 0 0 0 H2O BLEED OFF/RIG OUT  SUMPED BUMP FLOAT RETURNS/ BBL LEFT ON TOP OUT CEMENT PLUG PLUG PLUG PUMPED CSG CEMENT  N 0 930 0 930 0 Y N	07:37													T	- Env	v V	שמ	par III	CIIL OI
09:00	9:00 400 0 5 160 KCL REVERSE OUT  9:50 0 0 0 0 H2O BLEED OFF/RIG OUT  LIMPED BUMP FLOAT RETURNS/ PLUG BQUIP. REVERSED PUMPED CSG CEMENT  N 0 930 0 7 N N	08:15		_+												RIG TO P	ULI ULI	22 ST	HIGHE ANDS	rotecti
PSI TO TEST BBL.CMT TOTAL PSI SPOT SERVICE SUPERVISOR SIGNATURE: PLUG PLUG BQUIP. REVERSED PUMPED CSG CEMENT	PSI TO TEST BBL.CMT TOTAL PSI SPOT TOP OUT PLUG BQUIP. REVERSED PUMPED CSG CEMENT OF STATE OF THE PLUG BQUIP. REVERSED PUMPED CSG CEMENT OF STATE OF THE PLUG BQUIP. REVERSED PUMPED CSG CEMENT OF THE PLUG BQUIP. REVERSED PUMPED CSG	09:00	40	00	0		5				-									
BUMPED BUMP FLOAT RETURNS/ BBL. LEFT ON TOP OUT SERVICE SUPERVISOR SIGNATURE: PLUG PLUG BQUIP. REVERSED PUMPED CSG CEMENT	UMPED PLUG PLUG PUP. REVERSED PUMPED CSG CEMENT V N 0 930 0 Y N N	09:50		0	0		0		0	H2O	BLE	ED OFF	/RIG	OUT						
PLUG PLUG EQUIP. REVERSED PUMPED CSG CEMENT	PLUG BQUIP. REVERSED PUMPED CSG CEMENT N 0 930 0 Y N	RIMBED	PSITO TEST BBL.CM										SF	RVICE	SUPERVIS	OR SIGNA	TUR	<u> </u>		
N O SSO O Y N Complete														77				_		
		Y N O		-	YN	0	ĺ	930		0	Y	N	(	/~	- /	/arla				
					·												7	<del></del>		
	·															•				



CUSTOMER	NORTH	EAST N	ATURAL EN	ER	ı	DATE 03-JAN-15 F.R. # 10011129918 SERV. SUPV. Brian Lough															
LEASE & WE					L	OCATION	ı					со	UNTY-PA	ARISI	H-BLOC	к					
YOST 3H - DISTRICT	API 47061	016730	000			CLAY			270				Monongali	a We	st Virginia	1					
Clarksburg					C	PIONEE	CONTRACTO	R RIG	#				PE OF JO Long Strin								
SIZE	TYPE	F PLU	GS		LIST-CS	G-HARD	WARE	ME	CHANI	CAL BARRI	ERS	MD	TVD	~	ANGER T	YPES	MD	TVD			
5-1/2" Top Ce	m Plug,	Nitri cv	r, Phen	Float (	Collar, Al	Flap, 5-1/	/2 - 8rd														
							se, 5-1/2 i	-													
								198		F	HYSI	CAL SL	JRRY PR	OPE	RTIES	ENCELLER	3025	OF REAL PROPERTY.			
													/#####################################								
MATERIAL	S ELIDNI	euen	DVDI				DEBORTUS		ACKS OF	SLURRY WGT	Y	URRY	WATE! GPS	· 1	PUMP TIME	Bb	o1	BbI MIX			
H2O	o i oitiiti	OHLD	51 55			LAC	REPORT NO.	CE	MENT	PPG		FT			IR:MIN	SLURF		WATER			
ULTRA FLUS	Н		-			-		-		8.34				+			5				
CLASS A 50/	22.00	R-3+M	PΔ-170			-		-	2 242	13		4.47	-		07.47		97	000.07			
HALLIBURTO	500 151-151-151-151-7-653			H2O				-	3,343	14.5		1.17	5.	14	07:17	- 6	10	399.37			
FRESH H2O		LULI	II TI I LON	1120				-		8.4				-			10				
200 LBS SUG	SAR ON	THE SI	DF			-		-		8.34				+	-		350				
		II IL OI							8.3								50				
Available Mix			750	alesso son	_ Bbl.	Availab	le Displ. Fluid	0.50-10-	750	B	bl.		TOTAL 1192 399.37								
SIZE	HOLE	SS	DEPTH	ID	l or	) WG	TBG-CSG-	Hervis Str	L	TVD	D GRADE		SHOE		OLLAR	B. March Street, Street, St.					
8.75	10		16079	4.77		5.5	20 CSG	16074			P-11			074	FLO	16062	5	TAGE			
L	AST CAS	ING		With the	PK	R-CMT R	ET-BR PL-LINE			RF. DEPTH		TOP	CONN	1 100	w	ELL FL	HD	Piel Sale			
ID OD W		TYPE	MD	TVD	BR	AND & TY	PE C	EPTH	EPTH TOP			SIZE	THREAD		TYPE			WGT.			
8.8 9.625 40 CSG 2638												5.5 E	RITT	SV	WITHETI	C MUD		12.5			
	SPL. VOLUME DISPL, FLUID				-						_	0.0		0.	SYNTHETIC MUI						
DISPL. VOL	UME		DISP	L. FLUI	ID	CAL. P	SI CAL. MA	X PSI	OP. M.	AX MA	X TB	G PSI	war I was a second	1	CSG PS			MIX			
DISPL. VOL VOLUME	UME		DISP	L. FLUI	WGT.	CAL. P		200	OP. M.	Service Services	The second second			1	CSG PS						
	200	FRES		L, FLUI	-	BUMP P		200		Service Services	The second second	G PSI	or RA	MAX	CSG PS	i		MIX VATER			
VOLUME	UOM	FRES	TYPE	L. FLUI	WGT.	BUMP P	LUG TO RE	īV.		SI RATE	ED	G PSI	or RA	MAX	CSG PS	erator	V	MIX VATER			
VOLUME 357	BBLS		TYPE H H2O		WGT. 8.34	BUMP P	LUG TO RE	<b>€V.</b> 0	SQ. P	SI RATE	ED	G PSI	or RA	MAX	CSG PS	erator	V	MIX VATER			
VOLUME 357	BBLS		TYPE H H2O		WGT. 8.34	BUMP P	LUG TO RE	<b>€V.</b> 0	SQ. P	SI RATE	ED	G PSI	or RA	MAX	CSG PS	erator	V	MIX VATER			
VOLUME 357	BBLS	SLE SE	TYPE H H2O	DL, RUN	WGT. 8.34	BUMP P	LUG TO RE	<b>€V.</b> 0	SQ. P	SI RATE	ED	G PSI Operato	or RA	MAX TED	CSG PS	erator	V	MIX VATER			
VOLUME 357	BBLS:	SLE SE	TYPE H H2O TTING TOO RESSURE	DL, RUN	WGT. 8.34 INING CS	BUMP P	LUG TO RE	O MENTIN	SQ. P	SI RATE	0	G PSI Operato	or RA 0	MAX TED 1011:	CSG PS	erator	V	MIX VATER			
357 PLANATION	BBLS:	BLE SE PI SSURE	TYPE H H2O TTING TOO RESSURE	DL, RUN	WGT. 8.34 INING CS	BUMP P	LUG TO RE	0 MENTIN	SQ. P	O RATE	0	G PSI Operato	or RA	MAX TED 1011:	CSG PS Oppor	erator 5000	TAN	MIX VATER			
357 PLANATION TIME HR:MIN.	BBLS: TROUE	BLE SE PI SSURE	TYPE H H2O TTING TOO RESSURE/	DL, RUN RATE D	WGT. 8.34 INING CS	BUMP P 40 SG, ETC. F	PRIOR TO CEN	O MENTIN	SQ. P	O RATE	0 O CRETATO	G PSI Operato  E) W X PSI X	XPLANAT	MAX TED 1011:	Opposed Oppose	erator 5000	TAN	MIX VATER K			
357 (PLANATION	BBLS: TROUE	BLE SE PI SSURE	TYPE H H2O TTING TOO RESSURE/	DL, RUN RATE D	WGT. 8.34 INING CS	BUMP P 40 SG, ETC. F	PRIOR TO CEN	O MENTIN	SQ. P	O RATE	0 O CRETATO	G PSI Operato  E) W X PSI X	XPLANAT	MAX TED 1011:	Opposed Oppose	erator 5000	TAN	MIX VATER K			
VOLUME 357  PLANATION  TIME HR:MIN.	BBLS: TROUE	BLE SE PI SSURE	TYPE H H2O TTING TOO RESSURE/	DL, RUN RATE D	WGT. 8.34 INING CS	BUMP P 40 SG, ETC. F	PRIOR TO CEN	SAF TES CIRC ARRI	SQ. P	O RATE O SETING: B.S. S. NG WELL - LOCATION	0 O CRETATO	G PSI Operato  E) W X PSI X	XPLANAT	MAX TED 1011:	CSG PS Oppi  TE DE TE DE TE DE	CEIN	TAN VEI	MIX VATER K			
357  (PLANATION  TIME HR:MIN.	BBLS: TROUE	BLE SE PI SSURE	TYPE H H2O TTING TOO RESSURE/	DL, RUN RATE D	WGT. 8.34 INING CS	BUMP P 40 SG, ETC. F	PRIOR TO CEN	SAF TES CIRC ARRI ROAL	SQ. PORTON	O RATE O SETING: B.S. S. NG WELL - LOCATION	O CRETASO RIG	G PSI Operato  E) W X PSI X STIME 0	XPLANAT CO. REP BJ 600 HRS	MAX TED 1011:	CSG PS Oppi  TE DE TE DE TE DE	CEIN	TAN VEI	MIX VATER K			
70LUME 357  (PLANATION TIME HR:MIN. 09:35 09:40 10:00 10:20	BBLS: TROUE	BLE SE PI SSURE	TYPE H H2O TTING TOO RESSURE/	DL, RUN RATE D	WGT. 8.34 INING CS	BUMP P 40 SG, ETC. F	PRIOR TO CEN	SAFE	SQ. P	RATE  O  EETING: B.  S  NG WELL -  LOCATION  PMENT	0 CRET7450 RIG	G PSI Operato  E) W X PSI X STIME 0	XPLANA CO. REP BJ 600 HRS	MAXXAM  TED  TO 111:  X  X  X  X  C  TABLE TO 11:  THE	CSG PS Oppose TEDLE	CENTON	TAN VEF	MIX VATER K			
700 VOLUME 357  (PLANATION PLANATION PROPERTY OF THE PROPERTY	UOM BBLS : TROUE PRES PIPE	SURE A	TYPE H H2O TTING TOO RESSURE/	DL, RUN RATE D	WGT.  8.34  INING CS  ETAIL  E B  M F	BUMP P 40 SG, ETC. F	PRIOR TO CEM	SAFE RIG I SAFE	SQ. PORTON SQUILATINGS CULATING DWAYS T EQUIF ETY ME NTO WE ETY ME	EETING: B.  NG WELL - LOCATION PMENT ETING WIT	0 O O O O O O O O O O O O O O O O O O O	G PSI Operato  E W X PSI X B TIME 0	XPLANA CO. REP BJ 600 HRS	MAXXAM  TED  TO 111:  X  X  X  X  C  TABLE TO 11:  THE	CSG PS Oppose TEDLE	CENTON	TAN VEF	MIX VATER K			
7000 10:20 12:41	BBLS: TROUE	SLE SE PI SSURE A	TYPE H H2O TTING TOO RESSURE/	DL, RUN RATE D	WGT.  8.34  INING CS  ETAIL  E B F  5.5	BUMP P 40 SG, ETC. F	PRIOR TO CEM  FLUID TYPE  H2O	SAFE CIRC ARRI ROAL SPO SAFE LINE	SQ. PORTON SQUARE SQUAR	EETING: B.  O  NG WELL - LOCATION BETING WIT EETING WIT	0 0 CREET OF	G PSI Operato  EX W X PSI X S TIME 0	XPLANA CO. REP BJ 600 HRS	MAXXAM  TED  TO 111:  X  X  X  X  C  TABLE TO 11:  THE	CSG PS Oppose TEDLE	CENTON	TAN VEF	MIX VATER K			
709:35 09:40 10:00 10:20 12:41 12:42	UOM BBLS : TROUE PRES PIPE	SLE SE PI SSURE AI	TYPE H H2O TTING TOO RESSURE/	PATE D	WGT.  8.34  INING CS  ETAIL  E B F  5.5  .2	BUMP P 40 SG, ETC. F Bbl. FLUID DUMPED 5 .2	PRIOR TO CEM  FLUID TYPE  H2O  H2O	SAFE CIRC SAFE TESS CIRC ARRI ROAL SPO SAFE RIG I SAFE LINE PRES	SQ. PORTON	EETING: B.  O  NG WELL - LOCATION BETING WIT ETING WIT TEST BHI I	0 0 CREET OF	G PSI Operato  EX W X PSI X S TIME 0	XPLANA CO. REP BJ 600 HRS	MAXXAM  TED  TO 111:  X  X  X  X  C  TABLE TO 11:  THE	CSG PS Oppose TEDLE	CENTON	TAN VEF	MIX VATER K			
709:35 09:40 10:00 10:20 12:15 12:41 12:42 12:45	UOM BBLS: TROUE PRES PIPE	SURE A	TYPE H H2O TTING TOO RESSURE/	DL, RUN RATE D RATI BPN	WGT.  8.34  INING CS  ETAIL  E B F  5.5  2  5.4	BUMP P  40  SG, ETC. F  BILLID PUMPED  5  2  97	PRIOR TO CEM  FLUID TYPE  H2O H2O FLUSH	SAFE RIG I LINE PRESS ULTR	SQ. P	EETING: B.  O  NG WELL - LOCATION PMENT ETING WIT ETING WIT TEST BHI I	O CREED O O O O O O O O O O O O O O O O O O	ED Operato  ED W X PSI X B TIME 0  I CREW	XPLANAT CO. REP BJ 600 HRS (	TED I STAN	CSG PS Oppose  AL  WV E  viron	CEN Some	VEF Sth	MIX VATER K			
VOLUME  357  (PLANATION  TIME HR:MIN	UOM BBLS : TROUE PRES PIPE	SURE A	TYPE H H2O TTING TOO RESSURE/	DL, RUN RATE D RATI BPN	WGT.  8.34  INING CS  ETAIL  E B F  5.5  .2	BUMP P 40 SG, ETC. F Bbl. FLUID DUMPED 5 .2	PRIOR TO CENTYPE  H2O H2O FLUSH	SAFE CIRC ARRIGA SPO SAFE RIG I SAFE ULTR 3343	SQ. P	EETING: B.  O  NG WELL - LOCATION BETING WIT ETING WIT TEST BHI I SH HV FOF CLASS	O CREED O O O O O O O O O O O O O O O O O O	ED Operato  ED W X PSI X B TIME 0  I CREW	XPLANAT CO. REP BJ 600 HRS	TED I STAN	CSG PS Oppose  AL  WV E  viron	CEN Some	VEF Sth	MIX VATER K			
757  PLANATION  TIME HR:MIN.  09:35  09:40 10:00 10:20 12:41 12:42 12:45 13:03	UOM BBLS: TROUE PRES PIPE	SLE SE PI SSURE AI	TYPE H H2O TTING TOO RESSURE/	DL, RUN RATE D RATI BPN	WGT.  8.34  INING CS  ETAIL  E B F  5.5  2  5.4	BUMP P 40 SG, ETC. F Bbl. FLUID BUMPED 5 2 97 680	PRIOR TO CEM  FLUID TYPE  H2O H2O FLUSH	SAFE CIRCLE SAFE LINE PRESSULTE 3343 - 53 E	SQ. PORTON SQUARE SQUAR	EETING: B.  O  NG WELL - LOCATION BETING WIT ETING WIT TEST BHI I SH HV FOF CLASS	O CRETATE OF THE BHILLIAN OF T	G PSI Operato  EX W X PSI X S TIME 0  I CREW TO 7450	XPLANAT CO. REP BJ 600 HRS ( 2 & CO.M	TED  TION  X  X  X  C  X	CSG PS Oppose  TENDE TENDE TO OP  AL  WV TO VITON	CEN Some Some CEN CEN Some Some Some Some Some Some Some Some	VETAN VETAN 2 21 Artm	MIX VATER K			
VOLUME  357  (PLANATION  TIME HR:MIN.  09:35  09:40 10:00 10:20 12:15 12:41 12:42 12:45 13:03  14:52	UOM BBLS: TROUE PRES PIPE	SLE SE PI SSURE AI DO 0 2 2 5 0	TYPE H H2O TTING TOO RESSURE/	DL, RUN RATE D RATI BPN	8.34 INING CS ETAIL  E B F 5.5 .2 5.4 6.5	BUMP P 40 SG, ETC. F Bbl. FLUID BUMPED 5 2 97 680	PRIOR TO CEM  FLUID TYPE  H2O H2O FLUSH CEMENT	SAFE CIRC ARRIGO SAFE LINE PRES ULTR 3343 -53 E SHUT PLUC	SQ. P	EETING: B.  O  NG WELL - LOCATION S PMENT ETING WIT TEST BHI I SH HV GOF CLASS	O CRETATE OF THE BHILD OF THE B	G PSI Operato  EX W X PSI X STIME 0  I CREW TO 7450  I/50 POZ	XPLANAT CO. REP BJ 600 HRS ( 2 & CO.M	TED  TION  X  X  X  C  X	CSG PS Oppose  TENDE TENDE TO OP  AL  WV TO VITON	CEN Some Some CEN CEN Some Some Some Some Some Some Some Some	VETAN VETAN 2 21 Artm	MIX VATER K			
VOLUME  357  (PLANATION  TIME HR:MIN.  09:35  09:40 10:00 10:20 12:15 12:41 12:42 12:45 13:03  14:52	PRES PIPE	SLE SE PI SSURE AI DO 0 0 2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	TYPE H H2O TTING TOO RESSURE/	DL, RUN RATE D RATI BPN	8.34 INING CS ETAIL  E B F 5.5 .2 5.4 6.5	55 .2 .97 .680	PRIOR TO CEM  FLUID TYPE  H2O H2O FLUSH CEMENT	SAFE CIRC ARRIGATE SAFE LINE PRES ULTR 3343 -53 E SHUT PLUG	SQ. P.  NG:  T LINES CULATII VE ON DWAYS T EQUIF ETY ME NTO W ETY ME SACKS DEGREE T DOWN G IBURTO	EETING: B.  ING WELL - LOCATION BETING WIT ETING WIT TEST BHI I BH HV GOF CLASS ES f	O O O O O O O O O O O O O O O O O O O	ED Operato  ED W X PSI X B TIME 0  I CREW  TO 7450  I SPOT	XPLANAT CO. REP BJ 600 HRS ( 2 & CO.M	TED  TION  X  X  X  C  X	CSG PS Oppose  TENDE TENDE TO OP  AL  WV TO VITON	CEN Some Some CEN CEN Some Some Some Some Some Some Some Some	VETAN VETAN 2 21 Artm	MIX VATER K			
VOLUME  357  XPLANATION  TIME HR:MIN.  09:35  09:40  10:00  10:20  12:41  12:42  12:45  13:03  14:52  14:56  14:58  15:48	PRES PIPE	BLE SE PI SSURE AI DO 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	TYPE H H2O TTING TOO RESSURE/	DL, RUN RATE D RATI BPN	8.34 INING CS ETAIL  E B F 5.5 .2 5.4 6.5 6	55 .2 .97 .680	PRIOR TO CEM  FLUID TYPE  H2O H2O FLUSH CEMENT  H2O H2O H2O	SAFE LINE PRESS OF SHUT PLUG	SQ. P.  NG:  EETY ME T LINES CULATII VE ON DWAYS T EQUIF ETY ME ETY ME STOWN SACKS DEGREE T DOWN HIBURTO HIBUR	EETING: B.  O  NG WELL - LOCATION BETING WIT  EELL & TAN  ETING WIT  TEST BHI I SH HV G OF CLASS ES f N/ FLUSH I  ON RETARK	O O O O O O O O O O O O O O O O O O O	G PSI Operato  E) W X PSI X STIME 0  I CREW TO 7450 0/50 POZ	XPLANAT CO. REP BJ 600 HRS ( 2 & CO.M  PSI 7 + .35% F  RETAR( H H2O	TION  IX  IX  IX  IX  IX  IX  IX  IX  IX  I	CSG PS Opport  AL  WV T  VITOTI  2% MPA TO HEA	CEIN FORM	VETAN VETAN 2 21 Artm	MIX VATER K			
VOLUME  357  XPLANATION  TIME HR:MIN.  09:35  09:40 10:00 10:20 12:15 12:41 12:42 12:45 13:03 14:52  14:56 14:58	UOM BBLS : TROUE PRES PIPE 90 81 62 390 400	BLE SE PI SSURE AI DO 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	TYPE H H2O TTING TOO RESSURE/	DL, RUN RATE D RATI BPN	### B B F ### B 5.5	55 .2 .97 .680	FLUID TYPE  H2O H2O H2O H2O H2O H2O H2O H2O H2O H2	SAFE RIG I SAFE LINE PRESS ULTR 3343 - 53 L SHUT PLUG	SQ. P.  FETY ME T LINES CULATII VE ON DWAYS T EQUIF ETY ME NTO W ETY ME SACKS DEGREE T DOWN H SIBURTO H H2O D PLUG	EETING: B.  O SHELL - LOCATION COMENT ETING WIT ETING WIT TEST BHI I SH HV COF CLASS ES f N/ FLUSH I DISPLACE	O O O O O O O O O O O O O O O O O O O	G PSI Operato  E) W X PSI X STIME 0  I CREW TO 7450  I/S0 POZ  I/SPOT N FRESI	XPLANAT CO. REP BJ 600 HRS ( 2 & CO.M PSI FETARI H H2O RETURN	TION  IX  IX  IX  IX  IX  IX  IX  IX  IX  I	CSG PS Opport  AL  WV E  VITON  TO HEA  1/2 ROU	CEINTO TO THE DOTO THE TOTO TH	VETAN VETAN 2 21 Artm	MIX VATER K			



		LUCOSOUE	PRATE DETAI				EXPLANATION
TIME	PRESS	URE - PSI	RATE	Bbl. FLUID	FLUID	SAFETY ME	ETING: BJ CREW X CO. REP. X
HR:MIN.	PIPE	ANNULUS	BPM	PUMPED	TYPE	TEST LINES	7450 PSI
			<u> </u>			CIRCULATIN	IG WELL - RIG X BJ X
BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED		PSI LEFT ON CSG	SPOT TOP OUT CEMENT	SERVICE SUPERVISOR SIGNATURE:

RECEIVED
Office of Oil and Gas

AUG 1 2 2015

WV Department of Environmental Protection

Report Printed on: JAN-08-15 09:33:50

		D (		•	
		Perfora	ation Reco	rd	
Stage	Report Date	Perforated	Perforated to	Number of	Formation
Number		from MD ft	MD ft	Perforations	Formation
1	3/30/2015	15,990	15,858	40	Marcellus Shale
2	3/30/2015	15,803	15,653	40	Marcellus Shale
3	3/31/2015	15,600	15,450	40	Marcellus Shale
4	3/31/2015	15,397	15,247	40	Marcellus Shale
5	3/31/2015	15,194	15,044	40	Marcellus Shale
6	3/31/2015	14,995	14,841	40	Marcellus Shale
7	3/31/2015	14,780	14,633	40	Marcellus Shale
8	3/31/2015	14,585	14,435	40	Marcellus Shale
9	4/1/2015	14,382	14,232	40	Marcellus Shale
10	4/1/2015	14,179	14,029	40	Marcellus Shale
11	4/1/2015	13,978	13,826	40	Marcellus Shale
12	4/1/2015	13,770	13,619	40	Marcellus Shale
13	4/1/2015	13,570	13,420	40	Marcellus Shale
14	4/1/2015	13,367	13,217	40	Marcellus Shale
15	4/3/2015	13,164	13,014	40	Marcellus Shale
16	4/3/2015	12,957	12,811	40	Marcellus Shale
17	4/2/2015	12,758	12,605	40	Marcellus Shale
18	4/3/2015	12,555	12,405	40	Marcellus Shale
19	4/3/2015	12,352	12,202	40	Marcellus Shale
20	4/3/2015	12,149	11,999	40	Marcellus Shale
21	4/3/2015	11,943	11,796	40	Marcellus Shale
22	4/3/2015	11,740	11,593	40	Marcellus Shale
23	4/3/2015	11,540	11,390	40	Marcellus Shale
24	4/4/2015	11,337	11,187	40	Marcellus Shale
25	4/4/2015	11,134	10,984	40	Marcellus Shale
26	4/4/2015	10,931	10,781	40	Marcellus Shale
27	4/4/2015	10,728	10,578	40	Marcellus Shale
28	4/4/2015	10,525	10,375	40	Marcellus Shale
29	4/4/2015	10,324	10,172	40	Marcellus Shale
30	4/5/2015	10,119	9,971		Marcellus Shale
31	4/5/2015	9,916	9,766		Marcellus Shale
32	4/5/2015	9,713	9,561		Marcellus Shale
33	4/5/2015	9,510	9,360		Marcellus Shale
34	4/5/2015	9,307	9,157		Marcellus Shale
35	4/5/2015	9,104	8,954		Marcellus Shale
36	4/5/2015	8,899	8,751		Marcellus Shale
37	4/6/2015	8,698	8,548		Marcellus Shale

## RECEIVED Office of Oxland Gas

AUG \_ 2 .3.5

WV Department อร์ Environmental Protection

			Stimulation	n Record			
Stage Number	Report Date	Avg Treating Rate (BPM)	Avg Treating Pressure (psi)	Breakdown Pressure (psl)	ISIP (psl)	Total Proppent Amount (lbs)	Total Clean Fluid (Bbis)
1	3/30/2015	84	9,005	7,460	6,016	400,020	7,201
2	3/30/2015	76	9,097	9,073	5,454	398,880	7,186
3	3/31/2015	78	9,084	8,562	5,769	403,380	7,311
4	3/31/2015	80	9,012	8,904	6,627	403,390	8,391
5	3/31/2015	86	9,085	8,798	6,117	405,410	7,077
6	3/31/2015	85	9,152	7,918	5,076	401,660	7,263
7	3/31/2015	78	9,091	8,401	5,895	402,620	8,310
8	3/31/2015	87	8,978	7,358	6,691	403,100	6,776
9	4/1/2015	88	9,058	8,295	6,404	403,020	6,867
10	4/1/2015	84	9,043	8,662	6,246	402,660	7,075
11	4/1/2015	80	9,000	9,200	6,468	399,720	7,094
12	4/1/2015	84	8,816	8,309	6,594	400,540	6,781
13	4/1/2015	89	9,029	8,662	6,803	399,920	5,763
14	4/1/2015	88	9,105	8,282	N/A	323,540	4,812
15	4/3/2015	88	8,997	7,750	6,308	398,860	5,687
16	4/3/2015	89	8,963	7,223	5,895	405,520	5,564
17	4/2/2015	89	8,926	8,114	6,975	404,060	6,185
18	4/3/2015	86	9,024	8,400	5,983	306,760	5,267
19	4/3/2015	86	8,994	8,133	6,943	408,480	7,446
20	4/3/2015	92	9,030	8,368	7,124	400,780	5,560
21	4/3/2015	89	8,997	7,648	5,959	305,902	5,254
22	4/3/2015	66	9,063	7.826	5,420	402,400	5,635
23	4/3/2015	89	9,009	8,177	5,672	403,380	5,707
24	4/4/2015	87	8,940	8,850	N/A	402,140	6,664
25	4/4/2015	92	8,898	7,636	6,691	401,920	5,860
26	4/4/2015	89	8,763	8,513	6,659	397,020	7,205
27	4/4/2015	92	8,856	7,931	6,881	396,480	5,880
28	4/4/2015	77	8,782	7,808	6,149	405,880	6,337
29	4/4/2015	89	8,487	7,707	6,489	403,500	5.526
30	4/5/2015	91	8,856	8,095	6,594	348,840	5,704
31	4/5/2015	92	8,804	8,688	6,278	398,840	5,944
32	4/5/2015	86	8,720	7,786	6,659	401,200	6,452
33	4/5/2015	94	8,399	9,536	6,117	398,700	6,522
34	4/5/2015	93	8,864	7,929	6,530	393,700	6,922
35	4/5/2015	84	8,898	8,521	6,055	402,780	7.919
36	4/5/2015	91	8,823	8,892	5,769	413,560	7 130
37	4/6/2015	99	9,129	8,997	7,040	415,420	REGEIV

○ REGEIVED
Office of Oil and Gas

AUG 1 2 2015

WV Department of Environmental Protection

# Hydraulic Fracturing Fluid Product Component Information Disclosure

0	Total Base Non Water Volume:
10,542,588	lotal Base Water Volume (gal):
8,334	True Vertical Depth:
NO	Federal/Tribal Well;
NAD83	Datum:
39.64174200	Latitude:
-80.21808900	Longitude
Yost 3H	Well Name and Number:
Northeast Natural Energy LLC	Operator Name:
47-061-01673-00-00	API Number:
Monongalia	County
West Virginia	State:
4/6/2016	Job End Date:
3/30/2015	Job Start Date:



Hydraulic Fracturing Fluid Composition:

WV Department of Environmental Prosection

				phosphate), sodium salt			
162	0.00162	0.01109	68171-29-9	thanol, 2,2',2"-nitrilotris-,			
220	0.00220	0.01507	1332-77-0	Potassium borate			
353	0.00353	0.02418	7727-54-0	Diammonium peroxidisulphate			
530	0.00530	0.03632	111-30-8	Glutaraldehyde			
308	0.01308	0.08960	38193-60-1	Acrylamide, 2-acrylamido-2- methylpropanesulfonic acid, sodium salt polymer			-
772	0.01772	0.12139	7783-20-2	Ammonium sulfate			
138	0.05438	0.37245	9000-30-0	Guar gum			
106	0.11106	0.76070	7647-01-0	Hydrochloric acid			
141	14.38441	98.52290	14808-60-7	Quartz, Crystalline silica			
994	85.39994		NA	Water (Including Mix Water Supplied by Client)*			
					Corrosion innibitor, Bactericide (Myacide GA25), Scale Inhibitor, AntiFoam Agent, Acid, Breaker, Gelling Agent, Friction Reducer, Crosslinker, Iron Co	Cililing	opposit is a solution of the s
	Non-MSDS.	s shown below are	eets (MSDS). Ingredie	rigiedients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredient	FR 1910.1200(i) and ap	Seblumbares	roppant Transport
in Comments	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Maximum Ingredient oncentration in Additive (% by mass)**	Chemical Abstract Service Number (CAS#)	Ingredients	Purpose	Supplier	Trade Name

rotal Water volume sources may include fresh water, produced water, and/or recycled water ** Information is based on the maximum potential for concentration and thus the total may be o																														
urces may include fresh in the maximum potentia																														
water, produced water, if for concentration and	00	Do	De	S	70	dimet silica	2 5	2 8	1	Me	4	ett		3 7		77	<b>D</b>	-11	93	for			2 3	8 9 3	S 0				2 5	8 3 2
loral water volume sources may include fresh water, produced water, and/or recycled water information is based on the maximum potential for concentration and thus the total may be over 100%.	ane	Dodecamethylcyclohexasiloxane 540-97-6	Decamethyl cyclopentasiloxane	Copper(II) sulfate	aldehyde	hyl, reaction products with	silicones	poly(tetrafluoroethylene)	1-Octadecene (C18)	Magnesium silicate hydrate (tatc)14807-96-6	Hexadec-1-ene	ethylenediaminetetraacetate	z-properiamio	rolypropylene glycol	Propargyi alconol	(7EO)	mbole C14-15 otherwised	Fihviene Glycol	Sodium sulfate	formaldehyde and 1- phenylethanone	any acus, idiroii	athropide tell oll (milpunty)	Methanol	chloride/methylacrylate	Sodium erymorpate	madain outo prospriate	risodium ortho phospholo	Potassium nydroxide	Urea	Polymer of 2-acrylamido-2- methylpropanesulfonic acid sodium salt and methyl acrylate
%	556-67-2	540-97-6	541-02-6	7758-98-7	50-00-0	01/02-90-1	63148-62-9	9002-84-0	112-88-9	14807-96-6	829-73-2	64-02-8	/9-06-1	25322-69-4	107-19-7	0-10-1	107-21-1	107-31-1	7757-82-6	00021	01/30-12-3	A-00-100-8	67-56-1	2000-12-0	6381-77-7	A-9C-1007	00-61-0	1310-58-3	57-13-6	136793-29-8
j	0.00001		0.00001		0.00001	0.00001	0.00008	0.00004	0.00008	0.00011	0.00015	0.00015	0.00029	0.00029	0.00046	69000.0	0.00138	0.00101	0.00137	0:00:143	0.00176	0.00216	0.00253	0.00346	0.00485	0.00488	0.00491	0.00557	0.00589	0.00960
							0.00001	0.00001	0.00001	0.00002	0.00002	20000.0	0.00004	0.00004	0.00007	0.00010	0.00020	0.00020	000000	12000.0	0.00026	0.00032	0.00037	0.00050	0.00071	0.00071	0.00072	0.00081	0.00086	0.00140

AUG 12 2015

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided. Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from supplime அள்ளுள்ளுள்ளது.

WV Department ਨਾਂ Environmental ਇਨਿਵਾਹਰ

