



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

March 13, 2014

WELL WORK PERMIT

Horizontal 6A Well

This permit, API Well Number: 47-6101665, issued to NORTHEAST NATURAL ENERGY LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

In addition to the applicable requirements of this permit, and the statutes and rules governing oil and gas activity in WV, this permit may contain specific conditions which must be followed. Permit conditions are attached to this cover letter.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.

James Martin
Chief

Operator's Well No: BEACH 2H
Farm Name: BEACH-DAVIS, NANCY & BEACH
API Well Number: 47-6101665
Permit Type: Horizontal 6A Well
Date Issued: 03/13/2014

Promoting a healthy environment.

03/14/2014

PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACOE). Through this permit, you are hereby being advised to consult with USACOE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
8. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.



west virginia department of environmental protection

Oil and Gas Conservation Commission
601 57th Street, SE Charleston, WV 25304
(304)926-0499, Ext 1656

Earl Ray Tomblin, Governor
Randy C. Huffinan, Cabinet Secretary
dep.wv.org

January 6, 2014

Department of Environmental Protection
Office of Oil and Gas
Charleston, WV 25304

RE: Application for Deep Well Permit – API #47-061-01665

COMPANY: Northeast Natural Energy, LLC

FARM: Beach 2H

COUNTY: Monongalia DISTRICT: Clay QUAD: Wileyville

The deep well review of the application for the above company is **APPROVED FOR HELDERBERG – Marcellus completion.** If operator wishes to drill deeper than the Helderberg, additional approval must be obtained from the OGCC.

The applicant has complied with the provision of Chapter 22C-9, of the Code of West Virginia, nineteen hundred and thirty-one (1931), as amended, Oil and Gas Conservation Commission as follows:

1. Provided a certified copy of duly acknowledged and recorded consent and easement form from all surface owners; yes
2. Provided a tabulation of all deep wells within one mile of the proposed location, including the API number of all deep wells, well name, and the name and address of the operator; none
3. Provided a plat showing that the proposed location is a distance of 536 feet from the nearest lease line or unit boundary and showing the following wells drilled to or capable of producing from the objective formation within 3,000 feet of the proposed location.

Sincerely,

Cindy Raines
Executive Assistant

To avoid enforcement action and per 39CSRI.4.6 and 4.10 filing of wells logs and directional surveys are due within 90 days of completion of a deep well.

WW-6B
(9/13)

61-01665
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Office of Oil and Gas
JAN 06 2014

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

WV Department of
Environmental Protection

1) Well Operator: Northeast Natural Energy LLC 494498281 Monongalia Clay Blacksville, WV
Operator ID County District Quadrangle

2) Operator's Well Number: Beach 2H Well Pad Name: Beach

3) Farm Name/Surface Owner: Nancy Kay Beach Davis and Russell C. Beach Public Road Access: State Route 31

4) Elevation, current ground: 1,380' Elevation, proposed post-construction: 1,358.7'

5) Well Type (a) Gas Oil Underground Storage

Other

(b) If Gas Shallow Deep

Horizontal

6) Existing Pad: Yes or No No

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Associated Pressure(s):
Marcellus Shale, 8,215 TVD, 105', 3,600 PSI Formation Pressure

8) Proposed Total Vertical Depth: Pilot Hole - 8,500' / Horizontal Wellbore - 8,215'

9) Formation at Total Vertical Depth: Pilot Hole - Helderberg / Target - Marcellus Shale

10) Proposed Total Measured Depth: 16,356'

11) Proposed Horizontal Leg Length: 7,500'

12) Approximate Fresh Water Strata Depths: 300'-1,150'

13) Method to Determine Fresh Water Depths: Driller's Log From Offset Wells

14) Approximate Saltwater Depths: 1,800' - 2,400'

15) Approximate Coal Seam Depths: 450' - 1,000'

16) Approximate Depth to Possible Void (coal mine, karst, other): NA

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes No

(a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

WW-6B
(9/13)

18)

CASING AND TUBING PROGRAM

TYPE	Size	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling	INTERVALS: Left in Well	CEMENT: Fill-up (Cu. Ft.)
Conductor	24"	New	NA	63.41	60'	60'	GTS ✓
Fresh Water	13-3/8"	New	J-55	54.5	1,330'	1,300'	CTS ✓
Coal							
Intermediate	9-5/8"	New	J-55	40	2,580'	2,550'	CTS ✓
Production	5-1/2"	New	P-110	20	16,356'	16,350'	3,850 ft3
Tubing	2-7/8"	New	J-55	6.5	NA	8,000'	NA
Liners							

SDW
12/12/13
12/12/13

TYPE	Size	Wellbore Diameter	Wall Thickness	Burst Pressure	Cement Type	Cement Yield (cu. ft./k)
Conductor	24"	28"	0.25"	1,300	Grout	N/A
Fresh Water	13-3/8"	17-1/2"	0.38"	2,730	Class A	1.23
Coal						
Intermediate	9-5/8"	12-1/4"	0.395"	3,950	Type I	1.3
Production	5-1/2"	8-3/4"	0.361"	12,530	50:50 Poz	1.21
Tubing	2-7/8"	NA	0.217"	7,260	NA	NA
Liners						

PACKERS

Kind:				
Sizes:				
Depths Set:				

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DEC 16 2013

WW-6B
(9/13)

JAN 06 2014

WV Department of

19) Describe proposed well work, including the drilling and plugging back of any pilot hole.

Drilling and completion of a horizontal Marcellus well. The well will be drilled on air to an approximate depth of 8,000' TVD/MD. After 8,000' a pilot hole will continue to be drilled vertically on fluid to an approximate depth of 8,500' TVD/MD. After geologic evaluation, wellbore will be plugged back with solid cement from TVD to approximately 7,000' TVD/MD. Well will be horizontally drilled from top of cement to approximately 8,215' TVD / 16,356' MD along a 149.25 degree azimuth.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Multi-stage / high-rate slickwater fracture treatment using sand as a proppant. First stage will be initiated via pressurization against a burst disc ran in the production casing string or perforated with coiled tubing. Subsequent stages will be perforated with pumped down guns ran on wireline. Individual stages will be isolated with composite frac plugs. Maximum pump rate during any stage will be 110 BPM with a maximum allowable surface pressure of 9,500 PSI. Composite bridge plugs will be set at the end of the last stage to isolate the treated formation. After fracture treatment, composite frac plugs will be drilled out using a service rig and/or snubbing unit.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 33.622) Area to be disturbed for well pad only, less access road (acres): 15.3**23) Describe centralizer placement for each casing string:**

Surface and intermediate casing strings will have bow spring centralizers placed every third joint (~120') from shoe joint to surface. Production casing will have rigid body centralizers placed every fourth joint (~160') from TD to surface.

24) Describe all cement additives associated with each cement type:

Surface string cement will be a Type A + 3% bwoc Calcium Chloride + Fresh Water blend. Intermediate string cement will be a Type I Cement + 0.5% bwoc EC-1 + 0.75 gals/100 sack FP-12L + 0.25 lbs/sack Cello Flake + 0.5% bwoc Sodium Metasilicate + 0.5% bwoc BA-10A + 50.9% Fresh Water. Production string cement will be a (50:50) Poz (Fly Ash):Type I Cement with a gas migration additive.

25) Proposed borehole conditioning procedures:

Surface string will use a 35.0 bbls Gel Pill + LCM + 25 lbs Cello Flake + 20 lbs/bbl Bentonite + 80 lbs Fed Seal @ 8.4 ppg & 10 bbls fresh water spacer prior to cement. Intermediate string will use a 35.0 bbls Gel Pill + LCM + 25 lbs Cello Flake + 20 lbs/bbl Bentonite + 80 lbs Fed Seal @ 8.4 ppg & 10 bbls fresh water spacer prior to cement. Production string will use a 50.0 bbls SealBond 25 + 1 gal/bbl US-40 + 275 lbs/bbl Barite, Bulk + 1 gal/bbl SS-2 @ 13.5 ppg spacer prior to cement.

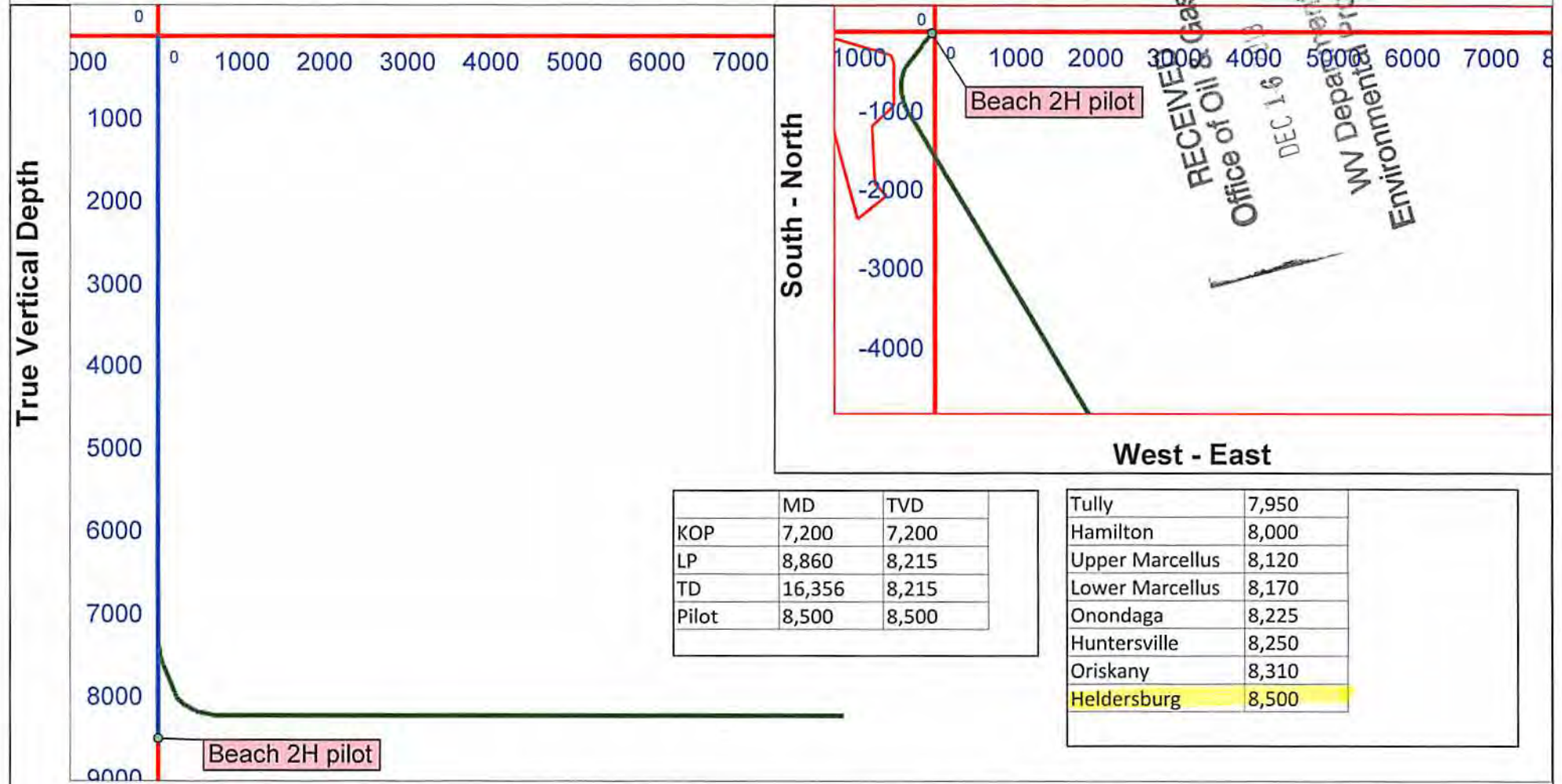
*Note: Attach additional sheets as needed.

61-01665



Job Number:
 Company: Northeast Natural Energy
 Lease/Well: 2H
 Location: Beach
 Rig Name:
 State/County: WV/ Mon
 Country: US
 API Number:

Elevation (To MSL): 1358.70 ft
 RKB: 18.00 ft
 Projection System: US State Plane 1983
 Projection Group: West Virginia Northern Zone
 Projection Datum: GRS80
 Magnetic Declination: -8.90
 Grid Convergence: -0.41623 W
 Date: Tuesday, November 19, 2013



	MD	TVD
KOP	7,200	7,200
LP	8,860	8,215
TD	16,356	8,215
Pilot	8,500	8,500

Tully	7,950
Hamilton	8,000
Upper Marcellus	8,120
Lower Marcellus	8,170
Onondaga	8,225
Huntersville	8,250
Oriskany	8,310
Heldersburg	8,500

Vertical Section (1000 Ft/Div) VSP: 149.29°

WW-9
(9/13)

API Number 47 - 61 - 01665
Operator's Well No. Beach 2H

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Northeast Natural Energy LLC OP Code 494498281

Watershed (HUC 10) Dunkard Creek Quadrangle Blacksville, WV

Elevation 1380' County Monongalia District Clay

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: NA

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

[Signature]
12/12/13
SDW
12/12/13

Will closed loop system be used? If so, describe: Yes - See Attachment A.

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Ar - Vertical / Oil Based - Pilot, Curve & Horizontal

-If oil based, what type? Synthetic, petroleum, etc. Synthetic Oil Based Mud

Additives to be used in drilling medium? Organophilic Clay Viscosifiers, Lime, Unsaturated Fatty Acids, CaCl, Barite, Emulsifiers, Mica LCM, Water Loss Agents

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Removed Offsite - See Attachment A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? See Attachment A

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Hollie Medley
Company Official (Typed Name) Hollie Medley
Company Official Title Regulatory Coordinator

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Office of Oil & Gas
DEC 16 2013

Subscribed and sworn before me this 11 day of December
Morgan Dulik
My commission expires March 6, 2023

WV Department of Environmental Protection
Official Seal
Notary Public, State of West Virginia
Morgan E. Dulik
Metro Property Management
6200 Mid-Atlantic Drive
Morgantown, WV 26505
My commission expires March 6, 2023

03/14/2014

Form WW-9

Operator's Well No. Beach 2H

Northeast Natural Energy LLC

Proposed Revegetation Treatment: Acres Disturbed 33.6 Prevegetation pH 4.5-8.0

Lime 2.0 Tons/acre or to correct to pH 6.5

Fertilizer type 10% Nitrogen, 20% Phosphate, 20% Potash _____

Fertilizer amount 500 lbs/acre

Mulch 3 Tons/acre

Seed Mixtures

Temporary

Permanent

Seed Type	lbs/acre
Kentucky Bluegrass	20
Red Top	20
Common White Clover	15

Seed Type	lbs/acre
Kentucky Bluegrass	20
Red Top	20
Common White Clover	15

Attach:

Drawing(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided)

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: _____

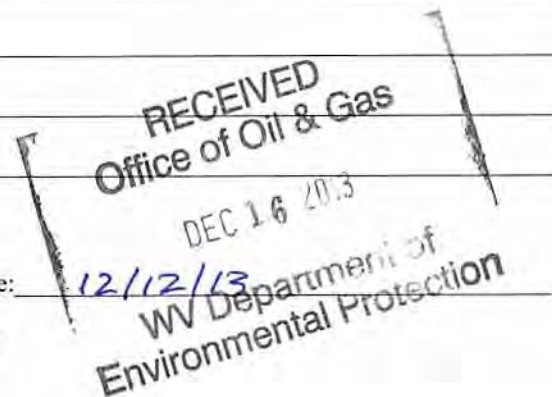
John Decker
S. J. O'Connell II

Comments: Pre-seed/mulch as soon as reasonably possible. Upgrade ETS as needed per WV DEP ETS manual.

Title: Oil & Gas Inspector

Date: 12/12/13

Field Reviewed? Yes No



Attachment A to WW-9

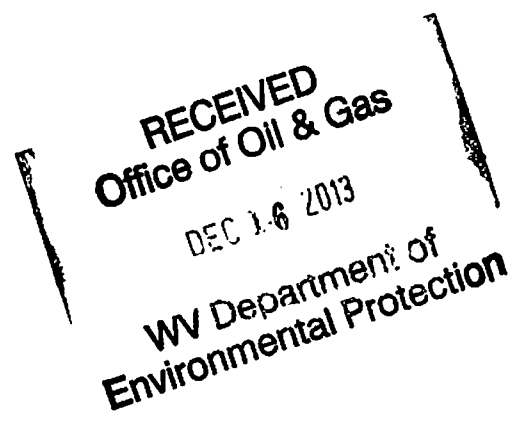
Northeast Natural Energy LLC ("NNE") plans to utilize a closed loop process for its drilling of the Beach 2H well. Return flow from the well will be separated into its liquid and solid form. Liquids will be held in steel tanks and reused in the drilling and completion process or disposed of at an approved facility listed below. Solids removed from the stream will be diverted to steel half-round tanks where they will be solidified on site and taken to disposal as they are accumulated.

Beach 2H Drill Cuttings will be taken to disposal at one or more of the following disposal/approved waste facilities, unless listed facilities are no longer approved to accept waste at time of disposal:

- Westmoreland Landfill – Belle Vernon, PA (Permit # 100277)
- Meadowfill Landfill – Bridgeport, WV (Permit # SWF 103298)
- Max Environmental – Yukon, PA (PAD004835146 and 301071)
- Max Environmental – Bulger, PA (PAD059087072 and 301359)

NNE plans to reuse and recycle all flowback fluid and/or reach out to other operators in the area who may be able to reuse and recycle such fluid. However, in the event that reuse is not obtainable the fluid will be disposed of at one, or multiple, of the following disposal/approved waste facilities unless listed facilities are no longer approved to accept waste at time of disposal:

- Green Hunter M. E. Elder 1 Disposal Well (Permit # 47-085-05151)
- Green Hunter Mason 1 Disposal Well (Permit #47-085-09721)
- Green Hunter Warren Disposal Well (Permit #34-121-2-3995)
- Green Hunter Travis Unit Disposal Well (Permit #34-121-2-4086)
- Viking Energy Corporation 20320 Disposal Well (Permit#47-039-02210)
- Patriot Water Treatment (Ohio) (Permit # EPA 748163)
- Fairmont Brine Processing (WV NPDES #0116408)





northeast

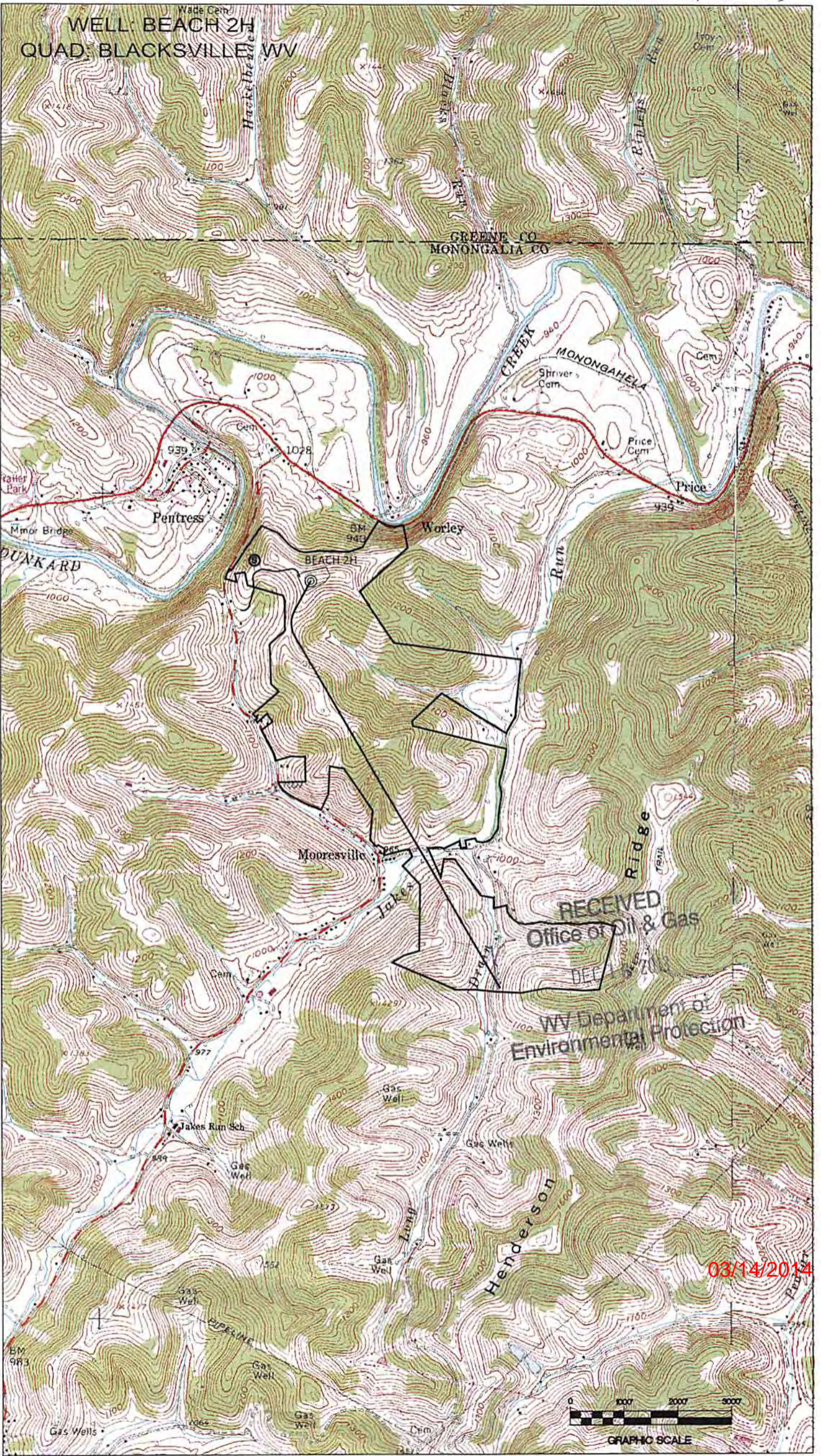
NATURAL ENERGY

BEACH 2H SITE SAFETY PLAN

November 22, 2013

full digital copy on file @
OOG


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SDE & 2013
SDW
WV Department of
Environmental Protection
12/2/13



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WV Department of
Environmental Protection

03/14/2014



TOP HOLE (UTM 83)
N) 4395258.9
E) 572630.7

BOTTOM HOLE (UTM 83)
N) 4392991.6
E) 573735.3

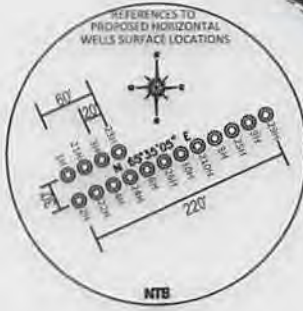
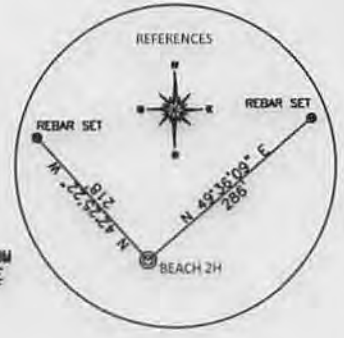
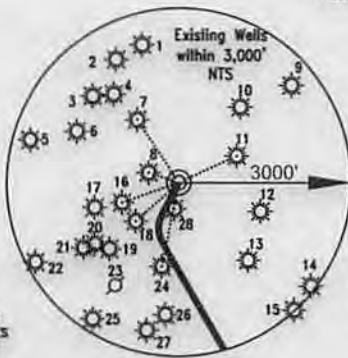
NO DWELLINGS WERE FOUND WITHIN 625'
OF THE CENTER OF WELL PAD

NO WATER WELLS WERE FOUND WITHIN 250'
OF THE CENTER OF WELL PAD

NO DEEP WELLS WITHIN ONE MILE OF THE CENTER OF WELL PAD.

WELL REFERENCE (API#, DISTANCE TO LATERAL)

1. 061-00125
2. 061-30121
3. 061-00126
4. 061-00134
5. 061-30187
6. 061-71252
7. 061-71251 N 31°56'02" W 1,318'
8. 061-70273 N 67°52'50" W 537'
9. 061-70075
10. 061-71226
11. 061-30151 N 64°37'51" E 1,149'
12. 061-71250
13. 061-71256
14. 061-00766
15. 061-71260
16. 061-71254 S 71°51'27" W 1,003'
17. 061-71253 S 74°30'05" W 1,484'
18. 061-71255 S 48°14'04" W 961'
19. 061-00101
20. 061-30280
21. 061-71259
22. 061-30559
23. 061-30531
24. 061-71257 S 10°24'59" W 1,452'
25. 061-30338
26. 061-00148
27. 061-71258
28. 061-30186 S 05°51'01" W 430'



REFERENCE NOTES
Boundaries as shown taken from deeds, tax maps and field locations. A full boundary survey is not expressed nor implied. All bearings are based on true north. Ownership taken from public records Ohio County, West Virginia OCTOBER 2013. State Plane Coordinates & NAD 83 Lat/Long by differential submeter mapping grade GPS. Drafted by: E.A.M.

FILE #: NNE009

DRAWING #: 2293

SCALE: PLAT = (1"=1400')
TICK MARK = (1"=2000')

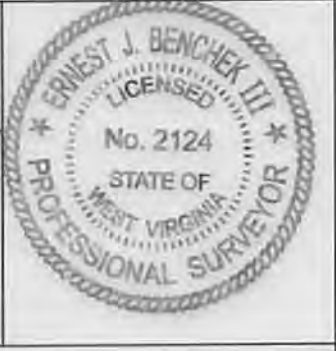
MINIMUM DEGREE OF ACCURACY: 1/200

PROVEN SOURCE OF ELEVATION: SUBMETER MAPPING GRADE GPS

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

Signed: [Signature]

L.L.S. #2124 : Ernest J. Benchek III



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS WYDEP

OFFICE OF OIL & GAS
601 57TH STREET
CHARLESTON, WV 25304

Well Type: Oil Waste Diposal Production Deep
 Gas Liquid Injection Storage Shallow

WATERSHED: DUNKARD CREEK ELEVATION: 1380'

COUNTY/DISTRICT: MONONGALIA / CLAY QUADRANGLE: BLACKSVILLE, WV.

SURFACE OWNER: NANCY K. BEACH DAVIS & RUSSELL C. BEACH ACREAGE: 233.72 +/-

OIL & GAS ROYALTY OWNER: TED K. MOORE, ET AL ACREAGE: 589.77 +/-

LEASE NUMBERS: _____

DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE
PLUG OFF FORMATION PERFORATE NEW FORMATION PLUG & ABANDON
CLEAN OUT & REPLUG OTHER CHANGE (SPECIFY): _____

TARGET FORMATION: MARCELLUS ESTIMATED DEPTH: TVD: PILOT 8,500' TVD: 8,215' TMD: 16,356'

WELL OPERATOR : NORTHEAST NATURAL ENERGY LLC DESIGNATED AGENT : JOHN ADAMS

ADDRESS: 707 VIRGINIA STREET SUITE 1200 ADDRESS: 707 VIRGINIA STREET SUITE 1200

CITY: CHARLESTON STATE: WV ZIP CODE: 25301 CITY: CHARLESTON STATE: WV ZIP CODE: 25301

03/14/2014