

Rev (5-01)
WR-38
6101655P
DATE: 03-07-13

API # 47- 61-01655

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name: Payton, Clarence Operator Well No.: F2- S40

LOCATION: Elevation: 1,591' Quadrangle: Grant Town
District: Clay County: Monongalia
Latitude: 1,736' Feet South of 39 Deg. 37 Min. 30 Sec.
Longitude: 8,980' Feet West of 80 Deg. 12 Min. 30 Sec.

Well Type: OIL GAS

Company: Eastern Associated Coal LLC Coal Operator: Eastern Associated Coal LLC
1044 Miracle Run Road or Owner 1044 Miracle Run Road
Fairview, WV 26570 Fairview, WV 26570

Agent: Matthew L. Bonnell Coal Operator or Owner _____

Permit Issued Date: December 6, 2012

AFFIDAVIT

JAN 14 2015

STATE OF WEST VIRGINIA,
County of Monongalia ss:

RECEIVED
Office of Oil and Gas
WV Department of
Environmental Protection

ERIC DALE CHISLER and KENNETH M. GUMP being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by the above named well operator, and participated in the work of plugging and filling the above well, and Sam Ward, Oil and Gas Inspector representing the Director, say that said work was commenced on the 6th day of December, 2012, and that the well was plugged and filled in the following manner:

TYPE	FROM	TO	PIPE REMOVED	LEFT
Cleaned out with a 10" bit to 1,070'. Cleaned out with a 6 1/4" bit to 2,063'				
Ran logs with Century Wireline Services. Based on the caliper logs, there was 10" casing from the surface down to 1,070'. Then there was 8" casing in from 1,070 down to 1950. The casing was perforated every 50 feet from 1900 up to 50, by Timco Inc. The Pittsburgh Coal is 1,134' to 1,141'. The well deviated 18.2' at the coal seam. We ran a trip spear and pulled the 8" casing up out of the coal seam. Then ran another caliper log showing the bottom of the 8" is at 620'. Then there is 10" casing from 620' down to 1,160'. We perforated the 10" casing at the coal seam.				
There is a bottom hole cement plug from 2,063' up to 1,373'. Then they set an expanding cement plug from 1,373' to 1,044'. Then from 1,044' to surface it was filled with cement.				
There were 760 sacks of Portland and 140 sacks of expanding cement used to plug the well.				

Description of monument: 4 1/2" Pipe with metal plate, API #, and date plugged and that the work of plugging and filling said well was completed on the 7th day of March, 2013.

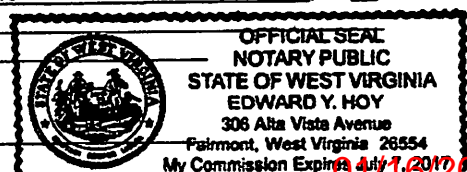
And further deponents saith not. Eric Dale Chisler

Kenneth M. Gump

Sworn and subscribe before me this 7th day of March, 2013
My commission expires: July 7, 2017

Edward Y. Hoy
Notary Public

Oil and Gas Inspector: Sam Ward



01/16/2015