

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name: Payton, Clarence Operator Well No.: F2- S39

LOCATION: Elevation: 1,460' Quadrangle: Grant Town
 District: Clay County: Monongalia
 Latitude: 1,177' Feet South of 39 Deg. 37 Min. 30 Sec.
 Longitude: 9,308' Feet West of 80 Deg. 12 Min. 30 Sec.

Well Type: OIL GAS

Company: Eastern Associated Coal LLC Coal Operator: Eastern Associated Coal LLC
1044 Miracle Run Road or Owner: 1044 Miracle Run Road
Fairview, WV 26570 Fairview, WV 26570

Agent: Matthew L. Bonnell Coal Operator or Owner: _____

RECEIVED
 Office of Oil and Gas

Permit Issued Date: December 6, 2012

AFFIDAVIT

NOV 19 2014

STATE OF WEST VIRGINIA,
 County of Monongalia ss:

x David L. Chigler and x Chris Thomas being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by the above named well operator, and participated in the work of plugging and filling the above well, and Sam Ward, Oil and Gas Inspector representing the Director, say that said work was commenced on the 26th day of February, 2013, and that the well was plugged and filled in the following manner:

WV Department of Environmental Protection

TYPE	FROM	TO	PIPE REMOVED	LEFT
	Cleaned out with a 12 1/2" to 980'. Then cleaned out with a 6 1/2" bit to 2250'.			
	Ran logs with Century Wireline Services. Based on the logs the Pittsburgh coal seam is 1,011' to 1,018'. We milled up the 8" casing from 1,000' down to 1,026'. Based on the caliper logs there is 10" from 980' down to 1,026'. Then there is 8" casing from 1,026' down to 1,500'. Then there was a string of 7" casing 1,934' down to 2,020. We then shot the 7" at 1,975'. We shot the 8" every 50 feet from 1,450' up to 1,050' Then we shot the 10" from 1,000'-1,020'			
	There is a bottom hole cement plug from 2,250' up to 1,410'. Then they set an expanding cement plug from 1,410' to 900'. Then from 900' to surface it was filled with cement.			
	There were 150 sacks of Portland and 840 sacks of expanding cement used to plug the well.			

Description of monument: 4 1/2" Pipe with metal plate, API #, and date plugged and that the work of plugging and filling said well was completed on the 26th day of March, 2013.

And further deponents saith not. x David L. Chigler
x Chris Thomas

Sworn and subscribe before me this 26th day of March
 My commission expires: July 7, 2017

Sam Ward
 Notary Public

Oil and Gas Inspector: Sam Ward

