

Rev (5-01)
WR-38
DATE: 06-04-12

API # 47-6101642P

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name: Albert, Kenneth Operator Well No.: E2- S31

LOCATION: Elevation: 1,449' Quadrangle: Blackville
District: Clay County: Monongalia
Latitude: 697' Feet South of 39 Deg. 37 Min. 30 Sec.
Longitude: 7,172' Feet West of 80 Deg. 12 Min. 30 Sec.

Well Type: OIL X GAS _____

Company: Eastern Associated Coal LLC Coal Operator: Eastern Associated Coal LLC
1044 Miracle Run Road or Owner 1044 Miracle Run Road
Fairview, WV 26570 Fairview, WV 26570

Agent: Edward Y. Hoy Coal Operator or Owner _____
Office of Oil and Gas

Permit Issued Date: February 08, 2012

NOV 19 2014

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Monongalia ss:

WV Department of
Environmental Protection

x Kenneth A. Camp and x Garrett A. McKinnon being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by the above named well operator, and participated in the work of plugging and filling the above well, and Sam Ward, Oil and Gas Inspector representing the Director, say that said work was commenced on the 2nd day of April, 2012, and that the well was plugged and filled in the following manner:

TYPE	FROM	TO	PIPE REMOVED	LEFT
	Cleaned out with a 10" bit to 284', hit 8" inch pipe. Cleaned out with an 8" bit to 934'. Then cleaned out with a 6" bit to 1350'.			
	Logged the hole with Century Wireline Service. The bottom of the Pittsburgh coal seam is 995'. The hole deviated 4.8 feet at the coal seam. There is 10" casing from 176' to 284'. 8" casing from 284' to 996'. And 7" casing from 994' to 1180'.			
	Tripped in with a 7" trip spear. Got the pipe to pull up 8 feet, were not able to pull any further. Ran an 8" flat bottom mill down to 1032'. Shoot the pipe every 50 feet from 200 feet below the coal seam to a 100 feet above the coal seam.			
	There is a 480' thick bottom plug made of expanding cement from 1,350' to 870' feet. The rest of the hole was filled with expanding cement from 870' to the surface. A total of 500 sacks of expanding cement were used to plug the well.			

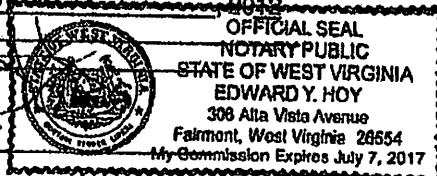
Description of monument: 4 1/2" Pipe with metal plate, API #, and date plugged and that the work of plugging and filling said well was completed on the 24th day of May, 2012.

And further deponents saith not. x Kenneth A. Camp
x Garrett A. McKinnon

Sworn and subscribe before me this 4th day of June, 2012

My commission expires: June 7, 2017
Notary Public

Oil and Gas Inspector: S. J. DeWitt



11/21/2014