

Rev (5-01)  
WR-38  
DATE: 05-15-12

API # 47-8101841P

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name: Albert, Kenneth Operator Well No.: F2- S90

LOCATION: Elevation: 1,268' Quadrangle: Blacksville  
District: Clay County: Monongalia  
Latitude: 1,284' Feet South of 39 Deg. 37 Min. 30 Sec.  
Longitude: 7,468' Feet West of 80 Deg. 12 Min. 30 Sec.  
Well Type: OIL X GAS \_\_\_\_\_

Company: Eastern Associated Coal LLC Coal Operator: Eastern Associated Coal LLC  
1044 Miracle Run Road or Owner: 1044 Miracle Run Road  
Fairview, WV 26570 Fairview, WV 26570

Agent: Edward Y. Hoy Coal Operator or Owner \_\_\_\_\_

RECEIVED  
Office of Oil & Gas

Permit Issued Date: February 08, 2012

APR 07 2014

AFFIDAVIT

STATE OF WEST VIRGINIA,  
County of Monongalia ss:

WV Department of  
Environmental Protection

Garrett C. Hickman and Kenneth H. Hoyer according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by the above named well operator, and participated in the work of plugging and filling the above well, and Sam Ward, Oil and Gas Inspector representing the Director, say that said work was commenced on the 15<sup>th</sup> day of April, 2012, and that the well was plugged and filled in the following manner:

TYPE	FROM	TO	PIPE REMOVED	LEFT
Cleaned out with a 8 3/8" bit to 794', hit 7 inch pipe.			Cleaned out with a 6 3/8" bit to 1045', hit cement plug.	
Logged the hole with Century Wireline Service. The bottom of the Pittsburgh coal seam is 788'. The hole deviated 2.0 feet at the coal seam. There was 6 5/8" pipe from 790 to 1045. They tried to cut and pull the 7" pipe. They were unable to pull the pipe.				
Then they put on a 7" mill and milled the 7" pipe to 820'. Tripped back in with a 12" bit to 797. Cleaned out with a 8-5/8" to 805'. Then finally took 6-3/8" bit to bottom. Then we ran another caliper log. There is 10' from 792' to 820', and 7 hr from 820' to 1040'. This pipe was shot at the following intervals: 770-820, 870, 920, 970, and 1020. There is no pipe through the coal seam.				
There is a 395' thick bottom plug made of expanding cement from 1,045' to 650' feet. The rest of the hole was filled with expanding cement from 650' to the surface. A total of 865 sacks of expanding cement were used to plug the well.				

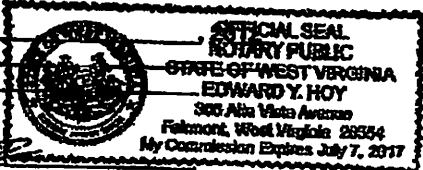
Description of monument: 4 1/2" Pipe with metal plate, API #, and date plugged and that the work of plugging and filling said well was completed on the 30<sup>th</sup> day of April, 2012.

And further deponents saith not. Garrett C. Hickman  
Kenneth H. Hoyer

Sworn and subscribe before me this 15<sup>th</sup> day of May  
My commission expires: July 7, 2017

Edward Y. Hoy  
Notary Public

Oil and Gas Inspector: Sam Ward



04/11/2014