WR-35
Rev (5-01)

DATE: 9/25/2007
API #: 47-6101551

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

Well Operator's Report of Well Work

Farm name: Huskie Lumber Company Operator Well No.: SC-2 A

LOCATION: Elevation: 1409' Quadrangle: Hundred

District: Battelle County: Monongalia
Latitude: 39 Feet South of 40' Deg. 00" Min. ____ Sec.
Longitude: 80 Feet West of 22' Deg. 30" Min. ____ Sec.
Company: CNX Gas Company, LLC

	Casing & Tubing	Used in drilling	Left in well	Cement Fill Up (# of Sacks)
Address: 2481 John Nash BLVD	9 5/8"	42'	42'	Sanded In
Bluefield,WV 24701	7"	974.6	974.6	145 sks
Agent: Les Arrington				
Inspector: Bill Hatfield				
Date Permit Issued: July 26,2007				
Date Well Work Commenced: 8/16/2007				
Date Well Work Completed: 8/31/2007				
Verbal Plugging: N/A				
Date Permission granted on: N/A				
Rotary Cable Rig				
Total Depth (feet): 2026'				
Fresh Water Depth (ft.): 300'				
Salt Water Depth (ft.): N/A				
Is coal being mined in area (N/Y)? Y				

Coal Depths (ft.): 837'1144'1242'

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OPEN FLOW DATA
Producing formation Pittsburgh Coal depth (ft) 1242'
Gas: Initial open flow N/A MCF/d Oil: Initial open flow N/A Bbl/d
Final open flow N/A MCF/d Final open flow N/A Bbl/d
Time of open flow between initial and final tests N/A Hours
Static rock Pressure N/A psig (surface pressure) after N/A Hours

Second producing formation Upper Freeport Coal Pay zone depth (ft) 1750'
Gas: Initial open flow N/A MCF/d Oil: Initial open flow N/A Bbl/d
Final open flow N/A MCF/d Final open flow N/A Bbl/d
Time of open flow between initial and final tests N/A Hours
Static rock Pressure N/A psig (surface pressure) after N/A Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Gas Well DOE MH-13 (API No. 47-6101551) is a horizontal well for CNX Gas Company, LLC. Refer to the attached information for additional information.

Signed: Geoff Fanning
By: Geoff Fanning Drilling Manager
Date: 9/25/2007

09/14/2012

St. Cloud CBM Well No.SC2 Access PG Drill Log

API# 47-6101551

Description	Depth
Fill	0-10'
Shale	10-25'
Sand	25'-30'
Shale	30'-40'
Sand	40'-50'
Red Rock	50'-60'
Sand	60'-90'
Shale	90'-185'
Sand	185'-250'
Shale	250'-310'
Sand	310'-340'
Shale	340'-390'
Sand	390'-455'
Shale	455'-510'
Sand	510'-560'
Shale	560'-635'
Sand	635'-670'
Shale	670'-750'
Sand	750'-790'
Shale	790'-870'
Sand	870'-910
Shale	910'-965'
Sand	965'-990'
Shale	990'-1035'
Sand	1035'-1070'
Shale	1070'-1105'
Sand	1105'-1160'
Coal	1160'-1165'
Shale	1165'-1180'
Sand	1180'-1235'
Coal	1235'-1243'