



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Thursday, September 26, 2024
WELL WORK PLUGGING PERMIT
Coal Bed Methane Well Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for SC14
47-061-01529-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number:
Farm Name: MOORE, EDGAR & SETH
U.S. WELL NUMBER: 47-061-01529-00-00
Coal Bed Methane Well Plugging
Date Issued: 9/26/2024

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

09/27/2024

1) Date July 31, 2024
2) Operator's
Well No. SC14
3) API Well No. 47-061 - 01529

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil / Gas / Liquid injection / Waste disposal /
(If "Gas, Production" or Underground storage) Deep / Shallow
- 5) Location: Elevation 1249.52' Watershed Brushy Fork
District Bethle County Monongalia Quadrangle Hundred 7.5'
- 6) Well Operator Diversified Production, LLC 7) Designated Agent Chris Veazey
Address 414 Summers Street Address 414 Summers Street
Charleston, WV 25301 Charleston, WV 25301
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Gayne Knitowski Name Next LVL Energy (Diversified Owned)
Address 21 Energy Way Address 104 Helliport Loop Rd
Gormanian, WV 26720 Bridgeport, WV 25330

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Gayne Knitowski, Inspector Digitally signed by Gayne Knitowski, Inspector Date: 2024.08.02 11:10:36 -0400 Date 8-2-2024

09/27/2024

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Plugging Prognosis

API #: 4706101529

West Virginia, Monongalia County

Lat/Long – 39.708899, -80.374986

Nearest ER: WHS Greene Emergency Room – 350 Bonar Ave, Waynesburg, PA 15370

Casing Schedule

13-3/8" @ 42' (Sanded In)

9 5/8" @ 400' (Cemented w/ 160 sks)

7" @ 1308' (Cemented w/ 165 sks)

TD listed as 1304' – listed on Form WR-35

KOP in access well (47-061-01530) Estimated @ 877'

Lateral lengths taken from directional drilling reports in well file

4.75" O.H. – 0.1231 ft³/ft – 0.0219 bbl/ft – 0.9206 gal/ft

- SC14 West
 - Pittsburgh Coal: 5986'-877' = 5109' x 0.0219 bbl/ft = 112 BBL x 1.25 = 140 BBL
- SC14 Center
 - Pittsburgh Coal: 5948'-1650' = 4298' x 0.0219 bbl/ft = 95 BBL x 1.25 = 119 BBL
- SC14 East
 - Pittsburgh Coal: 5999'-1550' = 4449' x 0.0219 bbl/ft = 98 BBL x 1.25 = 123 BBL
- Total Lateral Volume = 302 BBLs x 1.25 = 378 BBLs including 25% Excess

Fresh Water: 250' – listed on Form WR-35

Salt Water: None listed

Gas Shows: None listed

Oil Shows: None listed

Coal: 645', 886', 991' - listed on Form WR-35

Elevation: 1245.27'

1. Notify Inspector Gayne Knitowski @ (304)-546-8171, 48 hrs prior to commencing operations.
2. Record pressure on csg.
3. TOO H w/ any production equipment, rods/tbg/etc.
4. Kill well as needed with 6% bentonite gel. Once well is killed, load wellbore with gel to a minimum of 125% capacity (378 BBLs).
5. TIH w/ tbg to 1041'. Pump 446' **Expanding Class L** cement plug from 1041' to 595' **(Completion/Coal Plug)**. WOC. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
6. Confirm 7" csg is cemented to surface. If not, free point 7" csg. Cut & TOO H.
7. TOO H w/ tbg to top of plug. Pump 6% bentonite gel from 595' to 300'.

09/27/2024

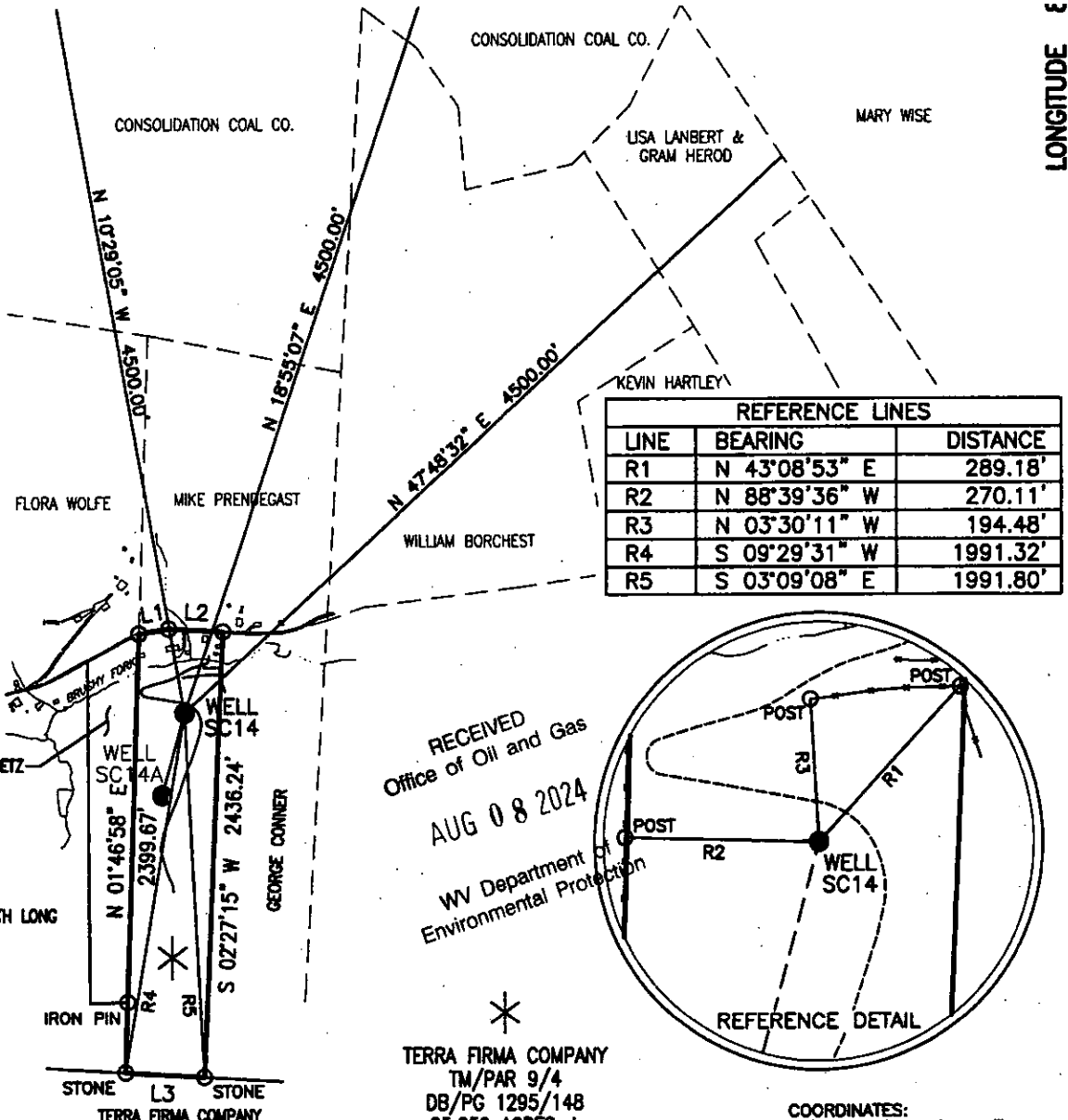
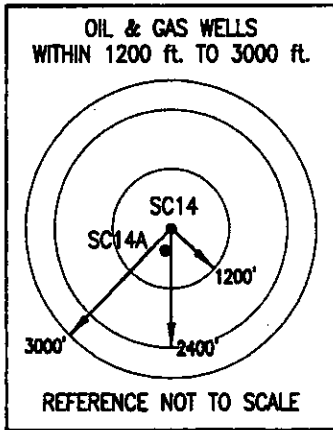
8. TOOH w/ tbg to 300'. Pump 300' Class L cement plug from 300' to Surface (Fresh Water & Surface Plug).
9. Reclaim site and set monument per WV DEP regulations.

Gayne
Knitowski,
Inspector

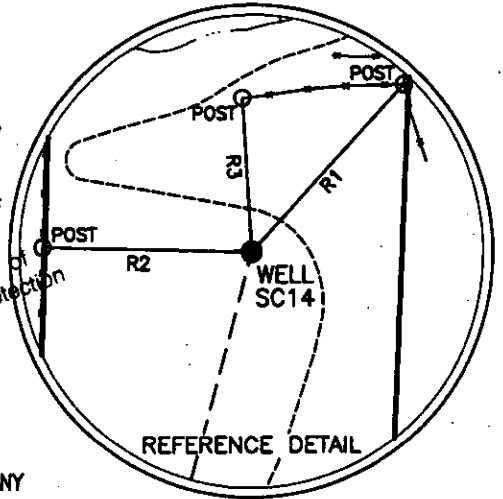
Digitally signed by
Gayne Knitowski,
Inspector
Date: 2024.08.02
11:08:43 -04'00'

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REFERENCE LINES		
LINE	BEARING	DISTANCE
R1	N 43°08'53" E	289.18'
R2	N 88°39'36" W	270.11'
R3	N 03°30'11" W	194.48'
R4	S 09°29'31" W	1991.32'
R5	S 03°09'08" E	1991.80'



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TERRA FIRMA COMPANY
TM/PAR 9/4
DB/PG 1295/148
25.250 ACRES ±

COORDINATES:
62' WEST (89°22'30.07")
14,992' SOUTH (39°42'32.11")



Blue Mountain Engineering
11023 MASON DIXON HIGHWAY
BURTON, WV 26562
PHONE: (304) 662-8486



I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAN IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.

P.S. No. 2000 *George D. Six*

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
DATE JULY 19 20 06
OPERATOR'S WELL NO. SC14
API WELL NO. 47-061-01529C
STATE COUNTY PERMIT

MINIMUM DEGREE OF ACCURACY: 1/2500 FILE No.: SC14
SCALE: 1" = 500'
PROVEN SOURCE OF ELEVATION: U.S.G.S. MONUMENT - THOMAS 1498.81'

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

WELL TYPE: OIL: _____ GAS X LIQUID INJECTION _____ WASTE DISPOSAL _____ "GAS" PRODUCTION X STORAGE _____ DEEP _____ SHALLOW X

LOCATION: ELEVATION: 1245.27' WATERSHED: BRUSHY FORK
DISTRICT: BATTELLE COUNTY: MONONGALIA QUADRANGLE: HUNDRED, WV 7.5'

SURFACE OWNER: EDGAR A. & SETH A. MOORE ACREAGE: 25.250±
ROYALTY OWNER: TERRA FIRMA COMPANY & CONSOLIDATION COAL COMPANY LEASE ACREAGE: _____
PROPOSED WORK: _____ LEASE No.: 09/27/2024

DRILL: X CONVERT: _____ DRILL DEEPER: _____ REDRILL: _____ FRACTURE OR STIMULATE: _____ PLUG OFF OLD: _____

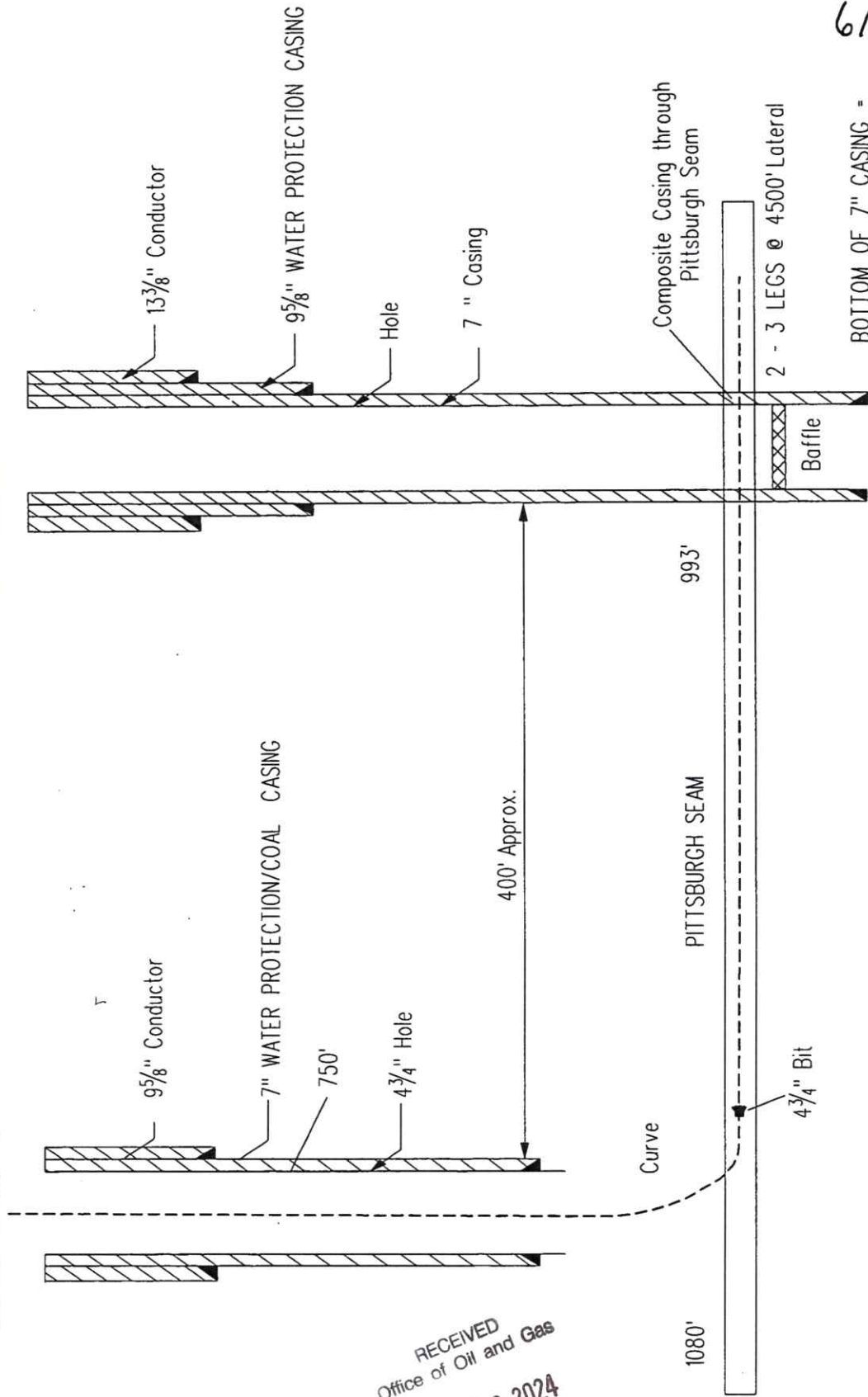
FIGURE 1

CNX GAS COMPANY LLC

SC14

ACCESS SC14A

PRODUCTION SC14



61-01529

BOTTOM OF 7" CASING = 200' BELOW COAL SEAM
TD=250' Below Coal Seam

NOT TO SCALE

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*NOTE: Additional casing string may be used depending on hole conditions

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

Farm name: Moore, Edgar & Seth Operator Well No.: SC-14

LOCATION: Elevation: 1245.27 Quadrangle: Cameron, WV Quad

District: Battlelle County: Monongalia
Latitude: 39 Feet South of 42 Deg. 27 Min. 391

Sec. Longitude: 80' Feet West of 22 Deg. 32 Min. 309 Sec.

Company: CNX Gas Company LLC

	Casing & Tubing	Used in drilling	Left in well	Cement Fill Up (# of Sacks)
Address: <u>100 Evergreen Drive, Suite 103</u>	<u>13 3/8"</u>		<u>42'</u>	<u>Sanded In</u>
<u>Waynesburg, PA 15370</u>	<u>9-5/8"</u>		<u>400'</u>	<u>160 sks</u>
Agent: <u>David Kirtz</u>	<u>7"</u>		<u>1308'</u>	<u>165 sks</u>
Inspector: <u>Bill Hatfield</u>				
Date Permit Issued: <u>12/04/2006</u>				
Date Well Work Commenced: <u>1/3/2007</u>				
Date Well Work Completed: <u>1/31/2007</u>				
Verbal Plugging: <u>N/A</u>				
Date Permission granted on:				
Rotary Cable <input checked="" type="radio"/> Rig				
Total Depth (feet): <u>1304'</u>				
Fresh Water Depth (ft.): <u>250'</u>				
Salt Water Depth (ft.): <u>N/A</u>				
Is coal being mined in area (N/Y)? <u>No</u>				
Coal Depths (ft.): <u>645', 886', 991'</u>				

OPEN FLOW DATA

Producing formation Pittsburgh Coal depth (ft) 991'
Gas: Initial open flow 0 MCF/d Oil: Initial open flow Bbl/d
Final open flow MCF/d Final open flow Bbl/d
Time of open flow between initial and final tests Hours
Static rock Pressure psig (surface pressure) after Hours

Second producing formation Pay zone depth (ft)
Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d
Final open flow MCF/d Final open flow Bbl/d
Time of open flow between initial and final tests Hours
Static rock Pressure psig (surface pressure) after Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Gas Well SC-14 (API No. 47-610-1529) is a horizontal well for CNX Gas Company, LLC. Refer to the attached information for additional information.

Signed: Geoff Lanning
By: Geoff Lanning, Drilling Manager
Date: 1/13/2007

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ATTACHMENT A

Monongalia County CBM Well No. SC-14 Drill Log

API #47-6101529

Depth	Description
0-20	Fill
20-30	Shale
30-44	Sand
44-50	Red Rock
50-145	Sandy Shale
145-200	Sand
200-213	Shale
213-230	Sand
230-265	Sandy Shale
265-285	Sand
285-368	Sand & Shale
368-375	Red Rock
375-410	Sand & Shale
410-450	Sand
450-610	Sand & Shale
610-655	Shale
655-660	Coal
660-772	Shale
772-807	Shale/Lime
807-845	Shale
845-886	Shale/Lime
886-891	Coal
891-902	Sand
902-991	Shale

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CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS		FOOTAGE INTERVALS		CEMENT	
	Size	Grade	Weight per ft.	For Drilling	Left in Well	Fill-up (cu. ft.)
Conductor	13 3/8"		06		40'	To Surface
Fresh Water	9 5/8"		23		400'	To surface
Coal	7"		8 B/H		1250'	To Surface
Intermediate						
Production	7"				1250'	To Surface
Tubing						
Liners						

PACKERS:

For Office of Oil and Gas Use Only

Fee(s) paid:
 Well Work Permit
 Reclamation Fund
 WPCP
 Plat
 WW-9
 WW-5B
 Bond _____
 Agent
 (Type)

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 AUG 28 2005
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1) Date: 7/31/2024
2) Operator's Well Number SC14

3) API Well No.: 47 - 061 - 01529

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Edgar A Moore, Jr. & Seth Allen Moore</u>	Name _____
Address <u>866 Brushy Fork Rd.</u>	Address _____
<u>Hundred, WV 26575</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>CNX RCPC, LLC c/o Property Tax Division</u>
_____	Address <u>275 Technology Dr. Ste 101</u>
_____	<u>Canonsburg, PA 15317</u>
(c) Name _____	Name <u>CNX Land, LLC</u>
Address _____	Address <u>1000 Consol Energy Dr.</u>
_____	<u>Canonsburg, PA 15317</u>
6) Inspector <u>Gayne Knitowski</u>	(c) Coal Lessee with Declaration
Address <u>21 Energy Way</u>	Name _____
<u>Gorman, WV 26720</u>	Address _____
Telephone <u>(304) 546-8171</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Diversified Production, LLC
 By: Chris Veazey
 Its: Director of Administration
 Address 414 Summers Street
Charleston, WV 25301
 Telephone 304-590-7707

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Subscribed and sworn before me this 31 day of July, 2024
Jeffrey Bush Notary Public
 My Commission Expires September 28, 2028

WV Department of Environmental Protection

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND FLOOR
CHARLESTON WV 25301

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USPS CERTIFIED MAIL™



9407 1362 0855 1604 0950 56



EDGAR A MOORE, JR. & SETH A. MOORE
866 BRUSHY FORK RD
HUNDRED WV 26575-1106

US POSTAGE AND FEES PAID
2024-07-31
25301
C4000004
Retail
4.0 OZ FLAT



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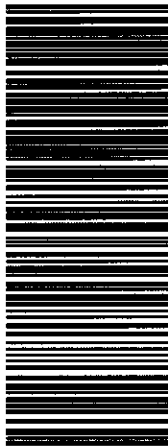


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Diversified Gas & Oil Corporation
Permitting Department
275 TECHNOLOGY DR SUITE 101
2ND FLOOR
CANONSBURG PA 15317

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9407 1362 0855 1604 1103 22



CNX RCPC LLC
C/O PROPERTY TAX DIVISION
275 TECHNOLOGY DR STE 101
CANONSBURG PA 15317-9565

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2024-07-31
15317
C4000004
Retail
4.0 OZ FLAT
0901000010733



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Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND FLOOR
CHARLESTON WV 25301

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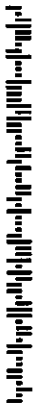
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CNX LAND LLC
275 TECHNOLOGY DR STE 101
CANONSBURG PA 15317-9565

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C4000004
Retail
4.0 OZ FLAT



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SURFACE OWNER WAIVER

Operator's Well
Number

4706101529

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,
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Signature

Date

Name
By

Its

AUG 08 2024

Signature
Date
09/27/2024

WV Department of
Environmental Protection

API No. 4706101529
Farm Name Moore
Well No. SC14

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name: Diversified Production, LLC OP Code 494524121

Watershed (HUC 10) Brushy Fork Quadrangle Hundred 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No
Will a pit be used? Yes No

If so, please describe anticipated pit waste: Production fluid and cement returns.

Will a synthetic liner be used in the pit? Yes No If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- * Underground Injection (UIC Permit Number 2D03902327 002)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

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Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

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-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

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Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Chris Veazey*
Company Official (Typed Name) Chris Veazey
Company Official Title Director of Administration



Subscribed and sworn before me this 31 day of July, 2024
Jeffrey Bush Notary Public

My commission expires September 28, 2028

09/27/2024

Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac. Prevegetation pH N/A

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20 or Equivalent

Fertilizer amount 500 lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Gayne Knirowski, Inspector
Digitally signed by Gayne Knirowski, Inspector, DN: cn=Gayne Knirowski, o=West Virginia Department of Environmental Protection, email=gknirows@wvdepr.wv.gov

Comments: _____

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Title: Inspector Date: 8-2-2024

Field Reviewed? () Yes () No








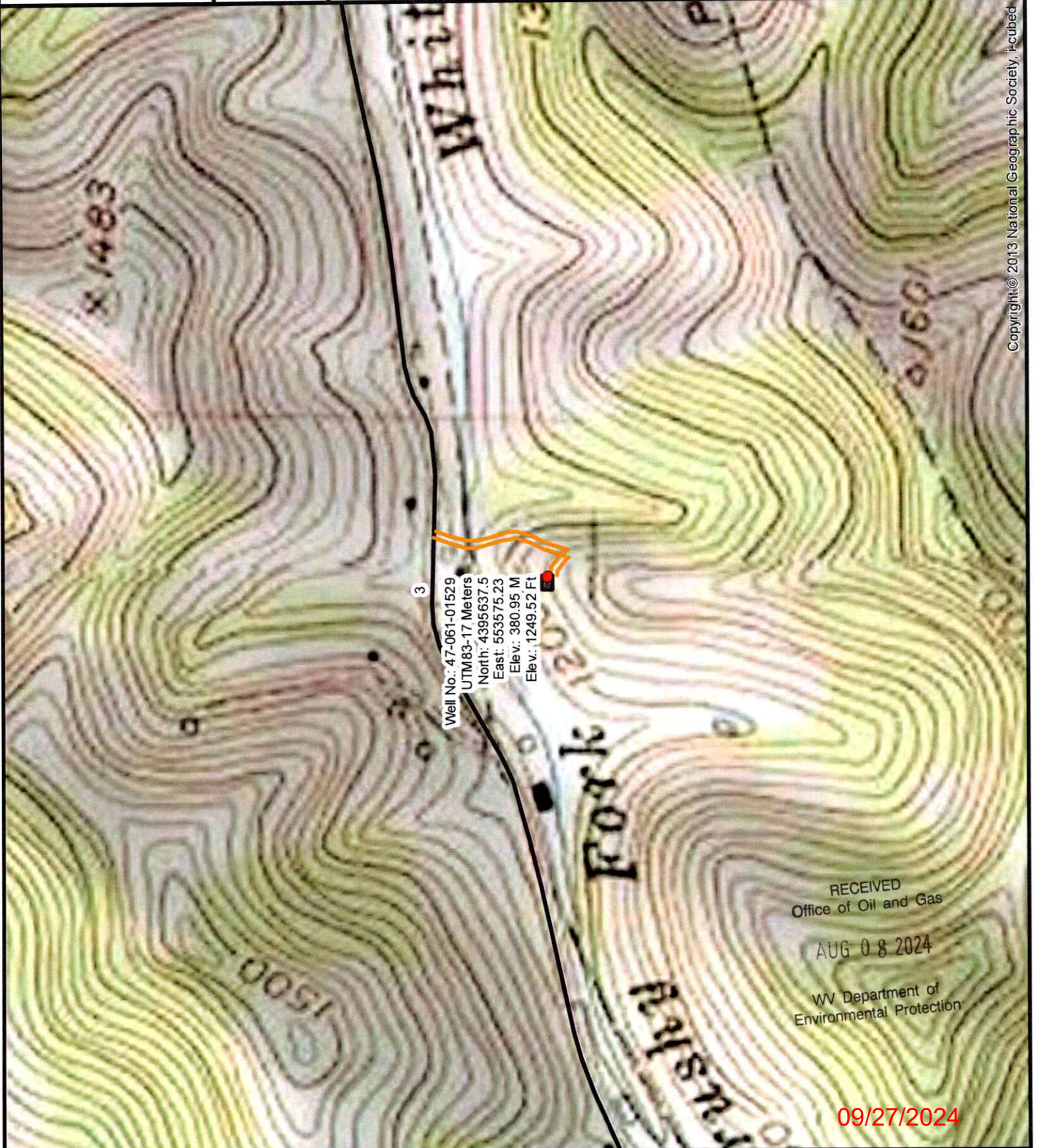
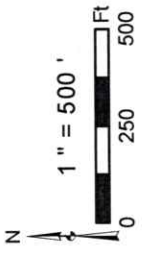
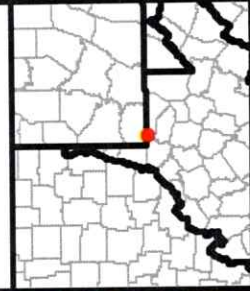
Diversified Gas & Oil Corporation
 100 Diversified Way
 Pikeville KY, 41051

47-061-01529

Well Plugging Map

Legend

-  Well
-  Access Road
-  Pits
-  Pad
-  Public Roads



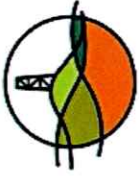
Well No.: 47-061-01529
 UTM 83-17 Meters
 North: 4395637.5
 East: 553575.23
 Elev.: 380.95 M
 Elev.: 1249.52 Ft

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Diversified Gas & Oil Corporation
 100 Diversified Way
 Pikeville KY, 41051

47-061-01529

Well Plugging Map

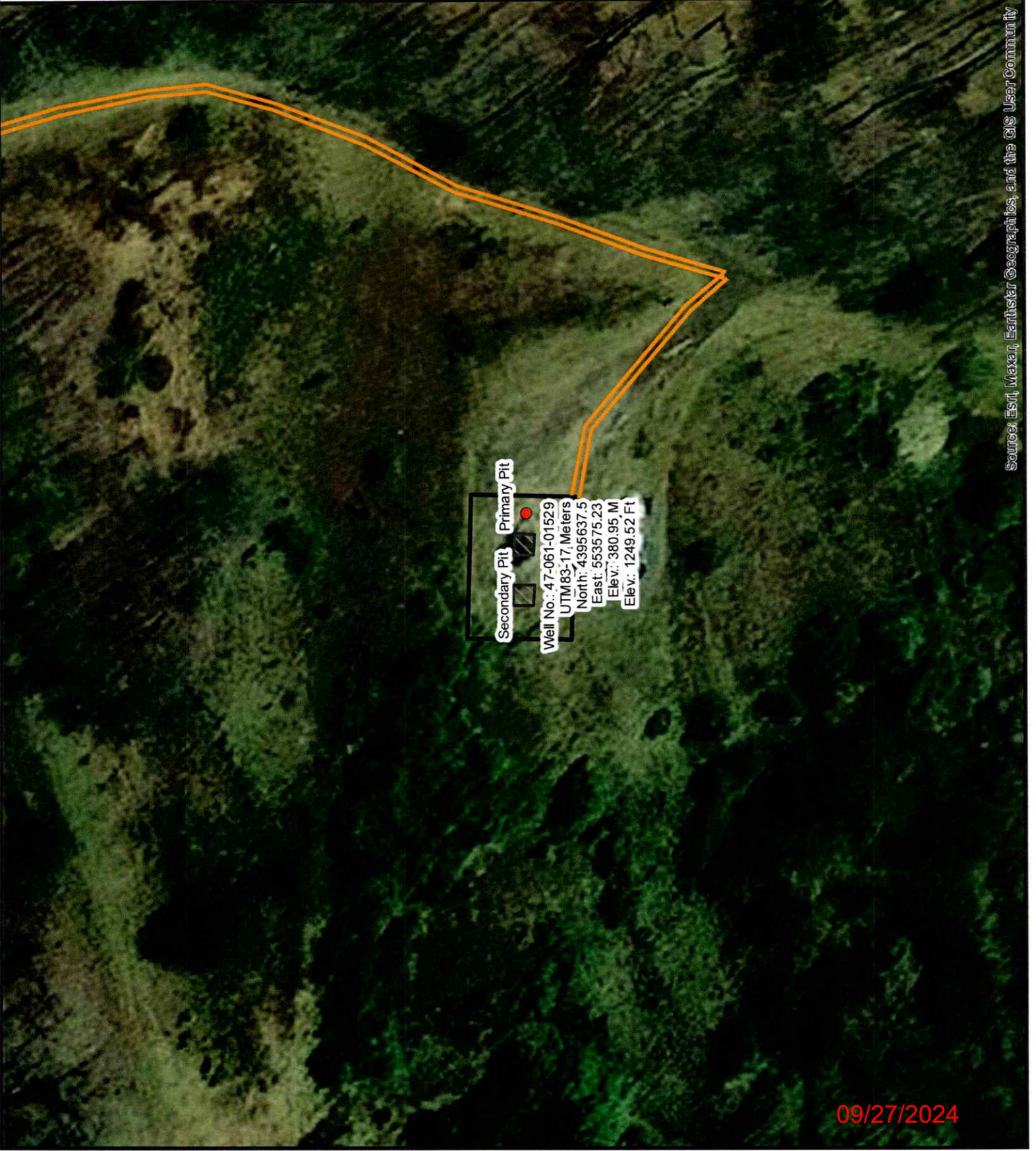
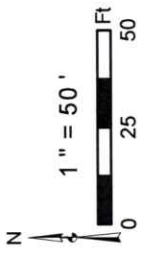
Legend

- Well
- ▬ Access Road
- ▨ Pits
- ▭ Pad
- ▬ Public Roads

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Secondary Pit Primary Pit
 Well No.: 47-061-01529
 UTM 83-17, Meters
 North: 4395637.5
 East: 553575.23
 Elev.: 380.95, M
 Elev.: 1249.52 Ft

Source: Esri, Maxar, Earthstar Geographics, and the GIS User Community

09/27/2024



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4706101529 WELL NO.: SC14

FARM NAME: Moore

RESPONSIBLE PARTY NAME: Diversified Production, LLC

COUNTY: Monongalia DISTRICT: Batelle

QUADRANGLE: Hundred 7.5'

SURFACE OWNER: Edgar A Moore, Jr. & Seth Allen Moore

ROYALTY OWNER: Terra Firma Company & Consolidation Coal Company

UTM GPS NORTHING: 4395637.5

UTM GPS EASTING: 553575.23 GPS ELEVATION: 1249.52'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

- Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
- Accuracy to Datum – 3.05 meters
- Data Collection Method:

Survey grade GPS ____: Post Processed Differential ____

Real-Time Differential ____

Mapping Grade GPS X: Post Processed Differential X

Real-Time Differential ____

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- Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Chris Veazey
Signature

Chris Veazey - Director of Administration
Title

7/31/24
Date

09/27/2024



DIVERSIFIED
energy

Date: 7/31/2024

James Martin
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4706101529 Well Name SC14

Attached is the approved variance order for use of Class L cement.

Sincerely,

Diversified Energy Permitting Department

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west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4)
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

ORDER NO. 2022-13

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

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FINDINGS OF FACT

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1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

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09/27/2024

11/10/2016

PLUGGING PERMIT CHECKLIST
4706101529

CBM

Plugging Permit

- WW-4B
- WW-4B signed by inspector
- WW-4A

- SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL

- COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- WW-9 PAGE 1 (NOTARIZED)
- WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- RECENT MYLAR PLAT OR WW-7
- WELL RECORDS/COMPLETION REPORT
- TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- MUST HAVE VALID BOND IN OPERATOR'S NAME
- CHECK FOR \$100 IF PIT IS USED

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09/27/2024



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permit issued for 4706101529 06101530

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Thu, Sep 26, 2024 at 12:54 PM


To: Gayne J Knitowski <gayne.j.knitowski@wv.gov>, Chris Veazey <CVeazey@dgoc.com>, Nicholas Bumgardner <nbumgardner@dgoc.com>, mmusick@assessor.org


To whom it may concern, plugging permits have been issued for 4706101529 06101530.

James Kennedy

WVDEP OOG

2 attachments

 **4706101530.pdf**
2589K

 **4706101529.pdf**
2603K

09/27/2024