

WELL REFERENCES:
 N70W, 118' to treated fence post painted orange
 N89E, 154' to Wise Run Rd. stop sign at Route 7

7,525' West
 6,300' South

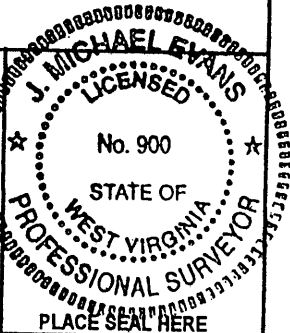
NAD 27 WV North Coor.
 N 434,848 E 1,769,706'

LATITUDE 39 - 42 - 30
 LONGITUDE 80 - 17 - 30

FILE NUMBER: _____
 DRAWING NUMBER: _____
 SCALE: 1 inch = 800 feet
 MINIMUM DEGREE OF ACCURACY: 1 in 2500
 PROVEN SOURCE OF ELEVATION: GPS Survey (submeter)

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.

(SIGNED) *J. Michael Evans*
 J. Michael Evans, PS 900



STATE OF WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS
 #10 McJUNKIN ROAD
 NITRO, WV 26143-2606
 FORM WW-6

LAND SURVEYING SERVICES
 21 CEDAR LANE, BRIDGEPORT, WV 26330
 PHONE: 304-842-2018 OR 842-5762

DATE: July 22, 2003
 OPERATORS WELL NO.: 6364
 API WELL NO. 47 - 061 - 01479
 STATE COUNTY PERMIT

WELL TYPE: OIL ___ GAS ___ LIQUID INJECTION WASTE DISPOSAL ___
 (IF "GAS") PRODUCTION STORAGE ___ DEEP ___ SHALLOW

LOCATION: ELEVATION 997' WATERSHED West Virginia Fork
 DISTRICT Battelle COUNTY Monongalia
 QUADRANGLE Wadestown LEASE NUMBER 676

SURFACE OWNER Howard A. Shriver ACREAGE 70
 OIL & GAS ROYALTY OWNER S. H. Shriver LEASE ACREAGE 600.

PROPOSED WORK: DRILL CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___
 PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE (SPECIFY) _____
 PLUG & ABANDON ___ CLEAN OUT & REPLUG ___

TARGET FORMATION Bayard ESTIMATED DEPTH 3320'

WELL OPERATOR DOMINION EXPLORATION & PRODUCTION, INC. DESIGNATED AGENT Rodney J. Biggs
 ADDRESS P. O. Box 1248, Jane Lew, WV 26378 ADDRESS P. O. Box 1248, Jane Lew, WV 26378

(Maple Wadestown 59)

SEP 13 2003

COUNTY NAME PERMIT MONO 1479

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

Well Operator's Report of Well Work

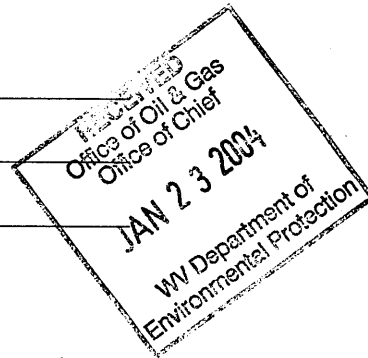
Farm name: Shriver, Howard A Operator Well No.: 6364

LOCATION: Elevation: 997' Quadrangle: Wadestown

District: Battelle County: Monongalia

Latitude: 6,300 Feet South of 39 Deg. 42 Min. 30 Sec.

Longitude 7,525 Feet West of 80 Deg. 17 Min. 30 Sec.



Company: Dominion Exploration & Production, Inc

	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: P O Box 1248 Jane Lew, WV 26378				
Agent: Rodney J. Biggs				
Inspector: Terry Urban				
Date Permit Issued: 09/10/2003				
Date Well Work Commenced: 10/21/2003	16"	28'	28'	Sand In
Date Well Work Completed: 11/04/2003				
Verbal Plugging N/A	13 3/8"	87'	87'	50 sks
Date Permission granted on: N/A				
Rotary X Cable Rig	9 5/8"	844'	844'	457 sks
Total Depth (feet): 3429'				
Fresh Water Depth (ft.): 120'	7"	1768'	1768'	260 sks
Salt Water Depth (ft.): 2141'	4 1/2"	3306'	3306'	140 sks
Is coal being mined in area (N/Y)? Y				
Coal Depths (ft.): 755'				

OPEN FLOW DATA

Producing formation Lower Bayard Pay zone depth (ft) 3154-3160'
Bayard Pay zone depth (ft) 3095-3100'
 Gas: Initial open flow 119 MCF/d Oil: Initial open flow 0 Bbl/d
 Final open flow 310 MCF/d Final open flow 0 Bbl/d
 Time of open flow between initial and final tests 12 Hours
 Static rock Pressure 510 psig (surface pressure) after 12 Hours
 Fifty Foot 2680-2706'
 Second producing formation Injun Pay zone depth (ft) 2072-2080'
 Gas: Initial open flow * MCF/d Oil: Initial open flow * Bbl/d
 Final open flow * MCF/d Final open flow * Bbl/d
 Time of open flow between initial and final tests * Hours
 Static rock Pressure * psig (surface pressure) after * Hours

*Commingled

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: Rodney J. Biggs
 By: Rodney J. Biggs
 Date: 1/10/04

MR

JAN 13 2004

MONONGALIA 1479

WELL 6364**11/04/2003** PERFED AND FRACED AS FOLLOWS:

LOWER BAYARD, 3154 - 3160', 24 HOLES, BD 4050', AVG RATE 24 BPM, AVG PRESS 3188#,
 305 BBLS, TOT SAND
 15,200#, ISIP 2600#

BAYARD, 3095 - 3100', 20 HOLES, BD 3690#, AVG RATE 20 BPM, AVG PRESS 3305#, 298 BBLS,
 TOT SAND 15,000#,
 ISIP 2460#

11/13/2003 PLAN TO FRAC REMAINING 2 ZONES TODAY.

FRAC & PERFERATED.

FIFTY FOOT: 2680-2706' 22 HOLES PUMPED 300 BBLS. 16,000 LBS SAND 20 BPM. @ 3682 #
 INJUN: 2072-2080' 16 HOLES PUMPED 242 BBLS. 11,500 LBS SAND 23 BPM @ 3188#

Fill	0	20
Sand	20	132
RR & Shale	150	186
Sand	186	193
Sand & Shale	193	222
Shale	222	226
Sand & Shale	226	262
Sand	262	270
Sand & Shale	270	306
Sand	306	324
Sand & Shale	324	755
Coal	755	765
Sand & Shale	765	895
RR	895	912
Sand & shale	912	935
RR Shale	935	1287
Sand	1287	1370
Sand & shale	1370	1516
Coal	1516	1521
Sand & Shale	1521	1570
Coal	1570	1580
Sand & Shale	1580	1674
Sand	1674	1765
Sand & Shale	1765	1920

FORMATION TOPS

Little Lime	1920	1964
Big Lime	1964	2045
Keener	2045	2082
Greenbrier Injun	2086	2130
Pocono Injun	2141	2213
50 Foot Sand	2663	2721
30 Foot Sand	2735	2765
Gordon	2854	2988
5 th Sand	3018	3047
Bayard	3095	3100
Lower Bayard	3152	3160
LTD		3428'