

DATE: 01/11/2005 API#: 47 061 01477

State of West Virginia Department of Environmental Protection Office of Oil and Gas

Well Operator's Report of Well Work

Farm name: Statler, John R.	Operator Well No.: 6361				
LOCATION: Elevation: 997'	Quadrangle: Wadestown				
District: Battelle	Cor	inty: Mor	nongalia		
Latitude: 2,900Feet South of 39 Deg.	42 Min. 30	Sec.	попдана		
Longitude 4,635 Feet West of 80 Deg. 17	Min. 30 Sec				
Company: Dominion Exploration & Production, Inc					
200	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.	
Address: PO Box 1248	ļ				
Jane Lew, WV 26378	<u> </u>				
Agent: Rodney J. Biggs			-		
Inspector: Terry Urban					
Date Permit Issued: 09/10/2003	<u> </u>				
Date Well Work Commenced: 11/20/2003	16'	30'	30'	Sand In	
Date Well Work Completed: 12/12/2004					
Verbal Plugging N/A	13 3/8"	85'	85'	65 sks	
Date Permission granted on: N/A					
Rotary X Cable Rig	9 5/8"	843'	843'	225 sks	
Total Depth (feet): 3333'					
Fresh Water Depth (ft.): 35', 198',1704'	7"	1769'	1769'	250 sks	
Salt Water Depth (ft.): N/A	4 ½"	3208'	3208'	150 sks	
Y					
Is coal being mined in area (N/Y)? Y					
Coal Depths (ft.):_N/A				,	
CORNER OWN D. I.M.	1		1		
OPEN FLOW DATA					
Producing formation5 th SandPay zone depth (ft)3023-3034'					
	Oil: Initial ope		Bbl/d		
	Final open flo		_Bbl/d		
Time of open flow between initial and final tests 12 Hours					
Static rock Pressure 70 psig (surface pressure) after 12 Hours					
	- ·				
Second producing formation	Pay zo	ne depth (ft)			
Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d					
Final open flow MCF/d Final open flow Bbl/d					
Time of open flow between initial and final tests Hours					
Static rock Pressurepsig (surface pressure) after Hours					
parg (autuc	e pressure, ar	ileifiot	ırs		
NOTE: ON BACK OF THIS FORM PUT THE F	OLLOWING.	1) DETAILS	ΟΕ ΒΕΒΕΌΒ ΔΤ ΄	·ED	
NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL					
LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS,					
INCLUDING COAL ENCOUNTERED BY THE	WELLBORE.		ADDIOME		
	21			RECEIVED	
Signed:	W	BYN MA'	Y 2 0 2005	Office of Oil & Gas Office of Chief	
By: Rodney J. Biggs			• • •		
Date:	1/13/0	05	107	JAN 2 0 2005	
	7 /		hr.		
			- !	WV Department of Environmental Protection	
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WELL 6361 12/12/2003

PERFED 5TH SAND, 3023 - 3034', 24 HOLES.PERFED AND FRACED AS FOLLOWS: 5TH SAND, 3023 - 3034', 24 HOLES, BD 4100#, AVG RATE 14 BPM,

AVG PRESS 3980#, 375 BBLS, 41 MSCFN2, TOT SAND 25,000#, ISIP 4300#

Fill	0	30
Shale	30	150
Sand & Shale	150	160
RR & Shale	160	175
Sand & Shale	175	327
Sand	327	364
Sand & Shale	364	475
Sand	475	620
Sand & Shale	620	714
Coal & Shale	714	722
Shale	722	922
RR & Shale	922	1240
Dunkard Sand	1240	1270
Sand Shale	1270	1647
Salt Sand	1647	1811
Sand & Shale	1811	1919
	the Big	

FORMATION TOPS

Manager of 188

Local Commission was

TORWITTON		
Little Lime	1919	1969
Big Lime	1969	2033
Keener	2050	2070
Greenbrier Injun	2150	2191
Pocono Injun	2207	2245
50 Foot	2665	2709
30 Foot	2728	2764
Gordon	2789	2917
4th Sand	2951	2989
5 th Sand	3011	3051
Bayard	3091	3097
Lower Bayard	3152	3157
LTD		3338'