

#### west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Thursday, July 28, 2022
WELL WORK PLUGGING PERMIT
Coal Bed Methane Well Plugging

MONUMENT OIL & GAS, LLC 929 CHARLESTON RD. SPENCER, WV 25276

Re: Permit approval for L-113 47-061-01453-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin Chief

Operator's Well Number: L-113

Farm Name: PHILLIPS, FREDA L.

U.S. WELL NUMBER: 47-061-01453-00-00

Coal Bed Methane Well Plugging
Date Issued: 7/28/2022

Promoting a healthy environment.

# **PERMIT CONDITIONS**

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified permit conditions may result in enforcement action.</u>

#### CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

WW-4B Re<sup>--</sup>. 2/01

1)Dat	e April	,	20 22	
2) Ope.	rator	's		
Wel	l No.	L-113		
3)API	Well	No.	47-081	- 01453

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

	OFFICE OF	OIL AND GAS						
	APPLICATION FOR A PERM	MIT TO PLUG AND ABANDON						
4)	4) Well Type: Oil/ Gas X/ Liquid injection/ Waste disposal/							
	(If "Gas, Production x or Uno	derground storage) Deep/ ShallowX						
5)	Location: Elevation 1181	Watershed Range Run of West Virginia Fork of Dunkard Ck						
	District Battelle							
	21361161	County Monongalia Quadrangle Wadestown						
6)	Well Operator Monument Oil & Gas LLC	7)Designated Agent						
	Address 929 Charleston Rd.	nddxaan						
	Spencer, WV 25276	Address						
1277	222							
8)	Oil and Gas Inspector to be notified	9) Plugging Contractor						
	Name Kenneth Greynolds	Name Contractor Services Inc. of WV						
	Address 613 Broad Run Rd.	Address 929 Charleston Road						
	Jane Lew, WV 26378	Spencer, WV 25276						
10)	Work Order: The work order for the mann See Attached.	er of plugging this well is as follows:						
	¥							
		χ.						
-								
Notif work	ication must be given to the district oil can commence.	and gas inspector 24 hours before permitted						
	Kenneth	Digitally signed by: Kenneth Greynolds  DN: CN ≈ Kenneth Greynolds email =						
Work	order approved by inspector Greynolds	Kenneth Greynolds@w.gov C = AD  O=WVDEP OU = Oil and Gas						
		Oate: 2022.06.16 14.57:53 -0400' Date						

Well:

L-113

County: API#

Monongalia 047-061-01453

Plug and Abandon Well

Well Design:

8" 0-1008 260 sks

260 sks Cement

3" ?

packer

TD 1210'

Procedure:

USE EXPANDING CEMENT

Notify WV DEP 48 hours prior to commencement of operations.

Setup containment and necessary ECD's

Move in Rig up Equipment

Pull 3" tubing if present

Dump pea gravel or set CIBP

Trip in hole with tubing, set Cement Plug TD to surface, TOOH

Install monument, rig down move off

Remove containment and unneeded ECD's

WR-35

DATE: August 4, 2004 API#: 47-6101453

# State of West Virginia Department of Environmental Protection Office of Oil and Gas

	Well Operator	r's Report of	Well Wor	k		
Farm Name: Phillips, Freda L.						
LOCATION			. Ope	rator We	ell No.: L-11:	3
LOCATION: Elevation: 1181			Qua	drangle:	Wadestown	
District: Battelle				200		
	Feet South of	39	Сош		Monongalia	
7	Feet West of		Deg.	40		0 Sec.
			Deg.	20	Min0	O Sec.
Company: CNX Gas Company LLC (	North)	360				
		Casing &	Use	d In	Left In Well	C
Address: 1800 Washington Road		Tubing	Dri	lling	THE RILL AN CIL	Cement Fill
Address: 1800 Washington Road Pittsburgh, PA 15241						Up Cu. Ft.
Agent: Edwin Merrifield						
Inspector: Randal Mick						
Date Permit Issued: 9/17/2002						
D-4- W. IL W.	g Borehole					
The same of the sa	rted to well					
Verbal Plugging:	ited to well					
Date Permission granted on:						
Rotary Cable Rig						
Total Depth (feet): 1210						
Fresh Water Depth (ft.):	-		-			
Salt Water Depth (ft.):						
Is coal being mined in area (N/Y)? No	,		-			
Coal Depths (ft.): 913						
			-			
OPEN EL ONES :						
OPEN FLOW DATA						
Producing formation Pittsburgh Coal S.						
Gas: Initial ana G.		_ Pay zone	lepth (ft)	913		
Final ones flavor	MCF/d C	Dil: Initial ope	n flow	0	Bbl/d	
Time of open flow between initial and	MCF/d F	inal open flor	¥	0	Bbl/d	
Static rock pressure 1 psig (s)	final tests	0		Hours		
Porg (5)	urface pressure	e) after		Hours		
Second producing formation None			<u> </u>			
Gas: Initial open flow	MCF/d O	Pay zone	depth (ft)			
Final open flow	MCR/4 E	il: Initial ope			Bbl/d	
Time of open flow between initial and	final tecte	inal open flov	,		Bbl/d	
Static rock pressurepsig (su	rface pressure	) aAar		Hours		
		-		Hours		
NOTE: ON BACK OF THIS FORM PURINTERVALS, FRACTURING OR STIM	JT THE FOL	LOWING	DETA	11 0 0 0		
INTERVALS, FRACTURING OR STIN LOG WHICH IS A SYSTEMATIC DE	MULATING.	PHYSICAL	CHANCI	ILS OF	PERFORATED	
LOG WHICH IS A SYSTEMATIC DE	TAILED GEO	DLOGICAL	FCOPE	E, EIC.	2). THE WELL	OF DOM:
INTERVALS, FRACTURING OR STIN LOG WHICH IS A SYSTEMATIC DE INCLUDING COAL ENCOUNTERED I	BY THE WEL	LBORE.	WCO.KL	OF AL	L FURMATIO	OUR GOD
	-7. N.				Office	of Chief
Signed: Joseph an	ron				- 4	N N
By: Joseph P. Aman Date: August 4, 2004					7000	9 2004
Date: August 4, 2004					Wypen	
					Environmen	Rriment of tal Protection
					The state of the s	- Florection

Form 64-5(B)

Page 3 of 3

061-01453-

#### CONSOLIDATION COAL COMPANY 1800 WASHINGTON ROAD PITTSBURGH PA

WELL NUMBER L-113  DATE STARTED 8/3/1997  CONTRACTOR Gene D. Yost & Son, Inc.	DATE AGAIN	Loveridge 8/7/1997
TOTAL DEPTH OF HOLE 1,210 [In Feet]  CASING IN HOLE: SLOTTED 199 [In Feet]  7-INCH None 8-INCH 1,008  PACKER SIZE 3'	(APPROX)	Permitting  AUG 2 9 2032  WV Department of Environmental Protection
CEMENT 260 [SKS]		

FORM WW-5(B)\_(8/1998)

Page 2 of 3

47-061-01453-

# CASING AND TUBING PROGRAM

TYPE	SPECIFICA	ATIONS	FOO'	CEMENT		
, .	4 Size	Grade	Weight per ft.	For Drilling	Left in Well	Fill-up (cu. ft.)
Conductor						***************************************
Fresh Water		20.0				
Coal						
Intermediate						
Production						
Tubing						
Liners						

PLEASE SEE ATTACHED WELL REPORT	3 M 9-5-0
For Office of Oil and Gas Use Only  Fee(s) paid: Well Work Permit Reclamation Fund WPCP  Plat WW-9 WW-5B Bond Agen  (Type)	ıt

N

FORM WW-5B (8/1998)

Page 1	of 3	61-01453C
	061	-01458-C

# DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS COALBED METHANE PERMIT APPLICATION

	LS2	
1) Wel	Operator: CNX Gas Company, LLC (North) 2) Well Name St. Leo Gob Well No. L-113	
<ol> <li>Ope</li> </ol>	or's Well Number L-113 4) Elevation 1181'	
5) Wel	ype: (a) Oil / or _ Gas / (b) If Gas: ProductionX / Underground Storage / CBM /  Deep / ShallowX /	
6) Prop	ed Target Formation(s): Pittsburgh Coal Seam Mine Methane	
	ed Total Depth: 1,210 feet Permitting	3
	imate Fresh Water Strata Depths: Not known  AUG 2 9-2002	
9) Appr	imate Salt Water Depths: Not known WV Department of	,
10)	Approximate Coal Seam Depths: Pittsburgh @ 913'	tion
11)	Does Land Contain Coal Seams Tributary to Active Mines? Yes X / No/	
12)	(a) Proposed Well Work: Convert an existing ventilation borehole (Well No. L-113) to a producing CBM gob well.	
(b)	If Stimulation Proposed, Describe Means to be Used to Stimulate Well: N/A	
13)	(a) Does the proposed operation plan to convert an existing well (as defined in W. Va. Code § 22-6-1) or a vertical ventilation hole to a coalbed methane well? Yes X / No /	
(b)	If yes, please attach to this Application a list of all formations from which production is anticipated and a description of any plans to plug any portion of the well. Pittsburgh Coal Only Via Existing Casing. Isolation with packer.	
14)	Will the proposed coalbed methane well be completed in some but not all coal seams for production (except for a gob well or vent hole proposed to be converted to a well)? Yes/ No/ N/A	
(b)	f yes, please attach to this Application a plan and design for the well which will protect all vorkable coal seams which will be penetrated by the well.	
15)	Does the proposed operation include horizontal drilling of a well commenced on the surface? Yes/ No _X/	2
(b)	yes, please attach to this Application a description of such operations, including both the vertical alignment and extent of the well from the surface to total depth.	

01453

WW-4A Revised 6-07

1) Date: April 14,2022			
2) Operator's Well Numb	er		
L-113			
3) API Well No.: 47 -	061	01453	

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

4) Surface Ow	ner(s) to be served:		5) (a) Coal Operator	
(a) Name	John Jones		Name	Consolidation Coal Company of Murray American Energy Inc.
Address	1013 Range Run Rd.		Address	46226 National Rd.
	Wana, WV 26590			Saint Clairsville, OH 43950
(b) Name			(b) Coal Owr	ner(s) with Declaration
Address	***		Name	der(s) with Declaration
			Address	
(c) Name			Name	
Address			Address	
) Inspector	Kenneth Greynolds		(-) (C 17	
Address	613 Broad Run Rd.			ee with Declaration
	Jane Lew, WV 26378		Name Address	
Telephone	304-206-6613		Address	
(1) The ap	pplication to Plug and A	Abandon a Well on	Form WW-4B, which se	ed this Form and the following documents:
(1) The ap well it (2) The pl The reason y However, you Take notice to accompanying Protection, well it well is accompanying to the companying the companyin	oplication to Plug and A s and the plugging work at (surveyor's map) sho ou received these documer are not required to take ar that under Chapter 22-6 of g documents for a permit to	Abandon a Well on k order; and wing the well locat hts is that you have re ny action at all. the West Virginia Co opplug and abandon a	Form WW-4B, which section on Form WW-6, ights regarding the application of the undersigned well open well with the Chief of the Original Property	on which are summarized in the instructions on the reverses signator proposes to file or has filed this Notice and Application at fiftee of Oil and Gas. West Virginia Department of Figure 1997.
(1) The ap well it (2) The pl The reason y However, you Take notice to accompanying Protection, we the Application certain circums  OFFI NOTA STATE OF David 59 Chloe	pplication to Plug and A s and the plugging worl at (surveyor's map) sho ou received these documer I are not required to take ar hat under Chapter 22-6 of g documents for a permit to the respect to the well at the on, and the plat have been istances) on or before the distances on or before the distances.  CIAL SEAL RY PUBLIC  WEST VIRGINIA IN Brannon Deco Lane WW 25235	Abandon a Well on a wing the well locate its is that you have rely action at all.  the West Virginia Co to plug and abandon a se location described a mailed by registered ay of mailing or deliver well Operator By:  Its:  Address	Form WW-4B, which section on Form WW-6.  ights regarding the application of the undersigned well open well with the Chief of the Open the attached Application and or certified mail or deliver very to the Chief.	on which are summarized in the instructions on the reverses side that or proposes to file or has filed this Notice and Application are ffice of Oil and Gas, West Virginia Department of Environment and depicted on the attached Form WW-6. Copies of this Notice by hand to the person(s) named above (or by publication in
(1) The ap well it (2) The pl The reason y However, you Take notice to accompanying Protection, we the Application certain circum STATE OF David STATE OF David My Commission E	pplication to Plug and A s and the plugging worl at (surveyor's map) sho ou received these documer are not required to take ar hat under Chapter 22-6 of g documents for a permit to the respect to the well at the on, and the plat have been estances) on or before the distances on or before the distances.  CIAL SEAL RY PUBLIC WEST VIRGINIA IN Brannon Deco Lane WW 25235  Expires December 14, 2022	Abandon a Well on a corder; and wing the well locate its is that you have represented the west Virginia Corder and abandon a selection described to mailed by registered ay of mailing or delivities.  Well Operator By:  Its:  Address  Telephone	ights regarding the application on Form WW-6.  ights regarding the application of the Orion the attached Application and or certified mail or deliver very to the Chief.  Managing Member  929 Charleston Road  Spencer, WV 25276  304-927-5033	on which are summarized in the instructions on the reverses side that the parties of the instructions on the reverses side that the present of the present o
(1) The ap well it (2) The pl The reason y However, you Take notice to accompanying Protection, we the Application certain circum STATE OF David STATE OF David My Commission E	pplication to Plug and A s and the plugging worl at (surveyor's map) sho ou received these documer are not required to take are not required to take are that under Chapter 22-6 of g documents for a permit to the respect to the well at the point, and the plat have been stances) on or before the distances) on or before the distances.  CIAL SEAL ARY PUBLIC WEST VIRGINIA IN Brannon Deco Lane, WW 25235 spires December 14, 2022 in the plat have been stances.	Abandon a Well on a corder; and wing the well locate its is that you have represented the west Virginia Corder and abandon a selection described to mailed by registered ay of mailing or delivities.  Well Operator By:  Its:  Address  Telephone	ights regarding the application on Form WW-6.  determined the independent of the Original of the Original of the Original of the Chief of the Original of the Chief.  Managing Member 929 Charleston Road Spencer, WV 25276 304-927-5033	on which are summarized in the instructions on the reverses side that or proposes to file or has filed this Notice and Application are ffice of Oil and Gas, West Virginia Department of Environment and depicted on the attached Form WW-6. Copies of this Notice by hand to the person(s) named above (or by publication in

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wy.gov.

RECEIVED Office of Oil and Gas

	Mana, W 26590	1. Article Addressed to:  John Jones	<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the malipiece, or on the front if space permits.</li> </ul>	SENDER: COMPLETE THIS SECTION	PS Form 3811, July 2020 PSN 7530-02-000-9053	795	
3. Service Type ☐ Priority Mail Express®	Q	D. Is delivery address different from item 1?  Yes If YES, enter delivery address below:  No	A. Signature  X	COMPLETE THIS SECTION ON DELIVERY	Domestic Return Receipt	A. Signature  A. Signature  A. Signature  B. Received by (Pfinited Name)  C. Date of Delivery  D. Is delivery address different from Item 1% \( \) Yes  If YES, enter delivery address below:  D. Is delivery address bel	

PS Form 3811, July 2020 PSN 7530-02-000-9053 Adult Signature

Adult Signature Restricted Delivery

Certified Mail/9

Certified Mail/9

Collect on Delivery Restricted Delivery

Mail

Mail

Mail

Mail Restricted Delivery

1 Mail

Mail Restricted Delivery

7939

2. Article Number (Transfer from service label)
7021 2720 0001 2547

Registered Mail Two
 Registered Mail Restrict
 Delivery
 Signature Confirmation\*
 Signature Confirmation
 Restricted Delivery

Domestic Return Receip

WW-4B

API No. 47-061-01453
Farm Name
Well No. L-113

## INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER
ner/ lessee/ of the coal under this well location. The undersigned has no objection to the work proposed to be has complied with all applicable requirements of the West
Ву:
Its

#### SURFACE OWNER WAIVER

Operator's Well Number

L-113

# INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

## NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas Department of Environmental Protection 601 57th St. SE Charleston, WV 25304 (304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;

3) Damage would occur to publicly owned lands or resources;

4) The proposed well work fails to protect fresh water sources or supplies;

5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

**YOLUNTARY STATEMENT OF NO OBJECTION** 

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have objection to a permit being issued of FOR EXECUTION BY A NATURAL ETC.	e no objection to the pon those materials. L PERSON	lanned wo		materials, and I have no
Signature	Date	— Name By		
		Its		Date
			Signature	Date

WW-9 (5/16)

API Number	47 _ 061	01453	
Operator's W	ell No.	1-113	-

#### STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS FLUIDS/ CUTTINGS DISPOSAL & RECLAM

LOUDS COTTINGS DISPOSAL &	RECLAMATION PLAN
Operator Name Monument Oil & Gas LLC	OP Code 494527461
Watershed (HUC 10) Range Run Of WV Fork of Dunkard Ck Quality	adrangle Wadestown
Do you anticipate using more than 5,000 bbls of water to complete the n	ronosed well work? Ves
Will a pit be used? Yes No No No	IL REPLUENT MUST OR TO THE
If so, please describe anticipated pit waste:	KS BEFORE DISPOSING OFF- SITE
Will a synthetic liner be used in the pit? Yes No	lf so, what ml.?
Proposed Disposal Method For Treated Pit Wastes:	
Land Application (if selected provide a comple	eted form WW-9-GPP)
Underground Injection ( UIC Permit Number	
Reuse (at API NumberOff Site Disposal (Supply form WW-9 for dis	,
Other (Explain	posariocation)
Will closed loop systembe used? If so, describe: N/A	
Drilling medium anticipated for this well (vertical and horizontal)? Air, f	freshwater, oil based, etc. N/A
-If oil based, what type? Synthetic, petroleum, etc. N/A	
Additives to be used in drilling medium? N/A	
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc	c. N/A
-If left in pit and plan to solidify what medium will be used? (ce	ment, lime, sawdust) N/A
-Landfill or offsite name/permit number?	
Permittee shall provide written notice to the Office of Oil and Con of court	1 1 01 111
West Virginia solid waste facility. The notice shall be provided within 24 where it was properly disposed.	hours of rejection and the permittee shall also disclar
where it was properly disposed.	January of the state of the sta
I certify that I understand and agree to the terms and conditions on April 1, 2016, by the Office of Oil and Gas of the West Virginia Deng	of the CENIEDAL WATER BOX
on April 1, 2016, by the Office of Oil and Gas of the West Virginia Depa provisions of the permit are enforceable by law. Violations of any term of	artment of Environmental Protection. I understand that the
or regulation can lead to enforcement action	condition of the general permit and/or other applicable law
I certify under penalty of law that I have personally examined application form and all attachments thereto and that based on my inquire.	and am familiar with the information submitted on this
the information. I believe that the information is true	of those individuals immediately responsible for obtaining
submitting false information, including the possibility of fine or imprisonm	ent.
Company Official Signature	OFFICIAL SEAL
Company Official (Typed Name) J. Scott Freshwater	NOTARY PUBLIC STATE OF WEST VIRGINIA
Company Official Title Managing Member	David N Brannon 59 Deco Lane
	Chice, WV 25235  May Commission Expires December 14, 2022
Subscribed and sworn before me this 10 th day of June	
Waviel M. Brannon	, 20_22
March 1	Notary Public
My commission expires Meember 14 2022	

Form WW-9 Operator's Well No. Proposed Revegetation Treatment: Acres Disturbed .5 Preveg etation pH 5.5 Tons/acre or to correct to pH 6.5 Fertilizer type\_ Fertilizer amount 0.25 lbs/acre Hay 2 Tons/acre Mulch Seed Mixtures Temporary Permanent Seed Type lbs/acre Seed Type lbs/acre **Orchard Grass** 25 Ladino Clover Red Top Clover 15 **KY 31** 40 Attach: Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area. Photocopied section of involved 7.5' topographic sheet. Kenneth Greynolds

Digitally algred by: Kenneth Greynolds email = Kenneth L.

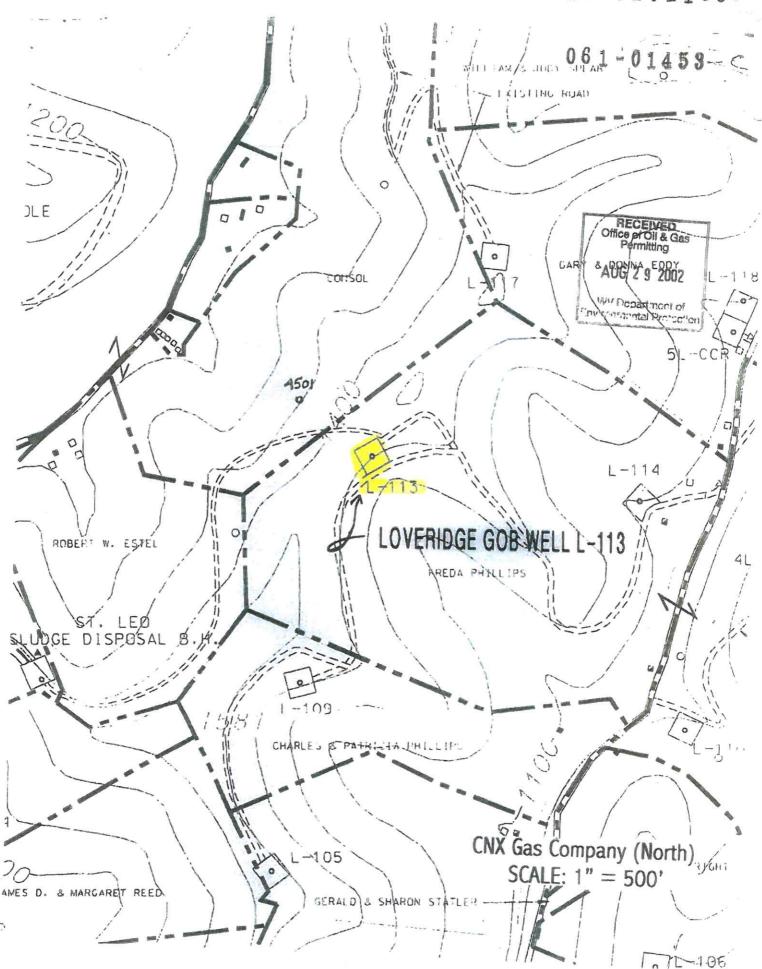
Greynolds email = Kenneth L.

Greynolds (2 - A D 0 = WDEP DU = Oil and Gas Date: 2022 08.18.14-56.44.04(DV) Plan Approved by: Comments:

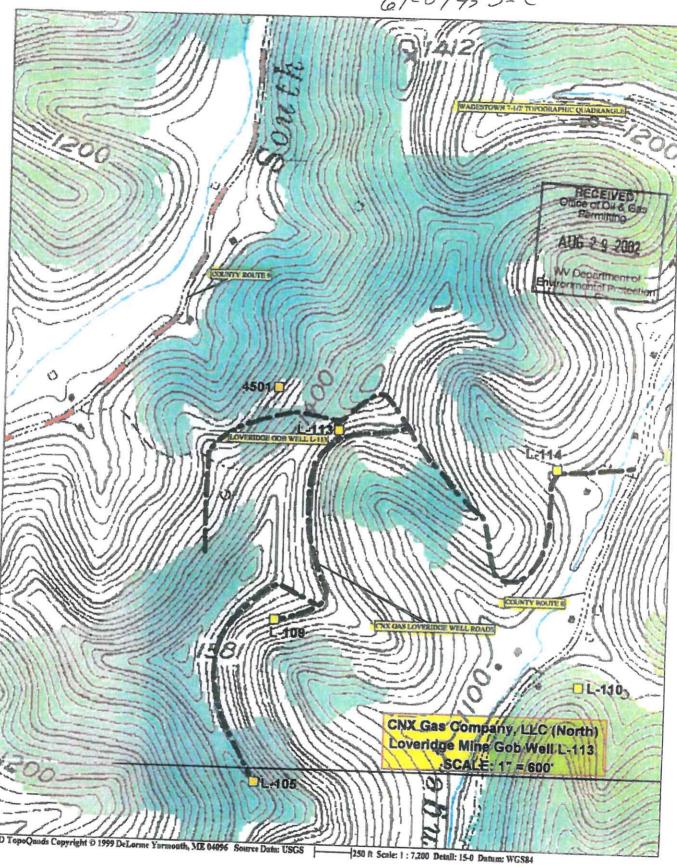
Date:

( ) Yes

Field Reviewed?



61-0/453-C





# West Virginia Department of Environmental Protection Office of Oil and Gas WELL LOCATION FORM: GPS

API: 47-061-01453	WELL NO.:_L	113			
FARM NAME: Freda L. Ph	nillips				
RESPONSIBLE PARTY NAME:	Monument Oil & Ga	is LLC			
COUNTY: Monongalia	DISTRICT: Ba	ttelle			
QUADRANGLE: Wadestow	/n				
SURFACE OWNER: John Jo	ones				
ROYALTY OWNER: Freda	L. Phillips				
UTM GPS NORTHING: 43885	591				
UTM GPS EASTING: 555865	GPS ELEVAT	<sub>ION:</sub> 1181			
The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:  1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.  2. Accuracy to Datum – 3.05 meters  3. Data Collection Method: Survey grade GPS: Post Processed Differential					
Real-Time Differential					
Mapping Grade GPS: Post Processed Differential					
Real-Time Differential					
4. Letter size copy of the topography map showing the well location.  I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and brescribed by the Office of Oil and Gas.					
Doon	Land Manager	04/14/2022			
Signature	Title	Date			





Kennedy, James P < james.p.kennedy@wv.gov>

## ATTN plugging permit has been issued for 4706101453

1 message

**Kennedy, James P** <james.p.kennedy@wv.gov> Thu, Jul 28, 2022 at 12:54 PM To: ddouglass@csiofwv.com, Jeffrey W McLaughlin <jeffrey.w.mclaughlin@wv.gov>, Wade A Stansberry <wade.a.stansberry@wv.gov>, Kenneth L Greynolds <kenneth.l.greynolds@wv.gov>, mmusick@assessor.org, jdevincent@assessor.org, kliller@assessor.org

To whom it may concern, a plugging permit 4706101453 has been issued.

James Kennedy WVDEP OOG

2 attachments



**4706101453.pdf** 3854K



IR-8 Blank.pdf 237K