

(Unnamed o) 4-4 NOV 16 2001

August 4, 2004 47-6101424

DATE:

API#:

State of West Virginia Department of Environmental Protection Office of Oil and Gas

Well Operator's Report of Well Work

| Farm Name - Consultation Coal Communi | - | 0 . | *** 11 > 1 | ¥ 110 | |
|---|---|---|------------|--|---------------------------|
| Farm Name: Consolidation Coal Company Operator Well No | | | | | |
| LOCATION: Elevation: 1076.77 | | Quadrangle: Wadestown | | | |
| District: Battelle | | County: | Mono | ngalia | |
| Latitude: 7444.60 Feet South of | 39 D | eg. 40 | | In. 0 | 0 Sec. |
| Longitude: 6689.59 Feet West of | | eg. $\frac{}{20}$ | | fin. 0 | |
| | | | | | |
| Company: CNX Gas Company LLC (North) | Casing & Tubing | Used In | | ft In Well | Cement Fill Up Cu. Ft. |
| Address: 1800 Washington Road | | | | | • |
| Pittsburgh, PA 15241 | | | | | |
| Agent: Edwin Merrifield | | | | | |
| Inspector: Randal Mick | | | | | |
| Date Permit Issued: 11/13/2001 | | | | | |
| Date Well Work Commenced: Existing Borehole | | | | | |
| Date Well Work Completed: Converted to well | | | | | |
| Verbal Plugging: | | | | | <u> </u> |
| Date Permission granted on: | | | | | |
| Rotary Cable Rig Total Depth (feet): 815 | · · · · · · · · · · · · · · · · · · · | | | | |
| Total Depth (feet): 815 Fresh Water Depth (ft.): | | | | | |
| Fresh water Depth (it.): | | l | | | |
| Salt Water Depth (ft.): | | | | | |
| Sait Water Depth (16). | | | | | |
| Is coal being mined in area (N/Y)? No | | | | | |
| Coal Depths (ft.): 905 | | *************************************** | ******* | | |
| | | | | | |
| ODEN EL OW DATE | | · | | | |
| OPEN FLOW DATA | | | | CED | 1 -7 2004 |
| Producing formation Pittsburgh Coal Seam | Day zono | donth (A) | 905 | SET | 1 7 2004 |
| Gas: Initial open flow 150 MCF/d | Pay zone depth (ft) 905 Oil: Initial open flow 0 | | | Bbl/c | 1 |
| Final open flow 150 MCF/d | | Final open flow 0 Bbl/d | | | |
| Time of open flow between initial and final tests | | | | | • |
| Static rock pressure 1 psig (surface pressure | ure) after | - | Hours | | |
| | | | | | |
| Second producing formation None | | e depth (ft) | | | |
| Gas: Initial open flow MCF/d | Oil: Initial open flow | | | Bbl/d | |
| Final open flow MCF/d | Final open flow | | | Bbl/c | 1 |
| Time of open flow between initial and final tests Static rock pressure psig (surface pressure) | d final tests Hours surface pressure) after Hours | | | | |
| psig (surface pressure psig (surface pressu | ure) after | | Hours | | |
| NOTE: ON BACK OF THIS FORM PUT THE FO | OLLOWING: | 1). DETAI | LS OF P | ERFORAT | ED |
| | | | | The second secon | Tribuna |
| INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE RECEIVED LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FOR WELL BORE OF Chief | | | | | |
| INCLUDING COAL ENCOUNTERED BY THE W | VELLBORE. | | | Oilio | e of Chief |
| Simula DP Amus | _ | | | AUG I | 0 9 2004 |
| Signed: Joseph P. Aman | | | | | |
| * ···································· | | | | I WYDO | ertment of |
| Date: August 4, 2004 | | | | | ntal Protection |

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