

WR-35

Signed:

## State of West Virginia Division of Environmental Protection Section of Oil and Gas

09/05/00 47-061-01393	

Section of	Oil and Gas		Florion			
Well Operator's R	eport of Well \	Work				
Farm name: BILLOTTI, LENORA C.	Operator	Well No.: <u>6</u>	23829	130 7		
LOCATION: Elevation: 1388	Quadrang	gle: MORG	ANTOWN SO	UTH		
District: CLINTON	County:	Monongalia				
Latitude: 3900 Feet South of 39	<del></del>					
Longitude 1400 Feet West of 79			Sec.			
Company: COLUMBIA NATURAL RESOURCES						
Company: COLOMBIA NATURAL RESOURCES	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.		
Address: Rt. 1, Box 107-10	11-3/4	320	320	155 SXS		
Address: Rt. 1, Box 107-10  Buckhannon, WV 26201	8-5/8	2978	2978	740 SXS		
Agent: R. Mark Hackett	0 0/0	20.0				
Inspector: Randal Mick						
Date Permit Issued: 09/05/00	i					
Date Well Work Commenced: 05/04/01						
Date Well Work Completed: 05/22/01						
Verbal Plugging:						
Date Permission granted on: 05/21/01		REC	IVED			
Rotary X Cable Rig		Office of	Oil & Gas hitting			
Total Depth (feet): 7637						
Fresh Water depths (ft): 47, 312, 455		JUL '	2 2001			
		-				
Salt water depths (ft): 1284		WV Der	artment of			
		Environme	ntal Protection			
Is coal being mined in area (Y/N)? N						
Coal Depths (ft): None		1	1	1		
OPEN FLOW DATA						
	D	14- (6)				
Producing formation	Pay zone o		Bbl/d	-		
Gas: Initial open flow MCF/d	Jii: Initial o	pen now	Bbl/d			
Final open flow MCF/d Time of open flow between initial and fi	rillai Op nal tests	Hours	Bol/u			
Static rock Pressure psig (sur	face pressure):	after	Hours			
Static fock Flessure psig (sur	iace pressure)					
Second producing formation	Pay zone	depth (ft)		_		
Second producing formation  Gas: Initial open flow MCF/d	Oil: Initial o	pen flow	Bbl/d			
Final open flow MCF/d	Final or	en flow	Bbl/d			
Time of open flow between initial and final tests Hours						
Static rock Pressure psig (sur	face pressure)	after	Hours			
NOTE:ON BACK OF THIS FORM PUT THE FINTERVALS, FRACTURING OR STIMULATING WHICH IS A SYSTEMATIC DETAILED INCLUDING COAL ENCOUNTERED BY THE W	G, PHYSIC GEOLOGICA	CAL CHANGE	E, ETC. 2.	). THE WELL		

FORMATION RECORD:
0 to 7474 from Driller's Log Book, 7474 to TD from Gamma Ray Log

		ROCK TYPE			
FROM	то	(described rock types and other minerals penetrated and record occurrences of oil, gas and water from surface to total depth)			
0	18	Shale	WATER:	D(1- (0)	
18	22	Sand & Shale	WATER:	Depth (ft)	Amount
22	30	Shale	-	47	1/2" str.
30	130	Sand & Shale	-	312	1/2" str.
130	139	Shale	-	455	1/4" str.
139	248	Sand & Shale	-	1284	1/4" str.
248	257	Sand	_		
257	510	Sand & Shale	-		<del></del>
510	1284	Lime	4		
1284	1590	Sand & Shale	GAS CHECKS:	D (1(0)	
1590	1715	Sand	UAS CHECKS:	Depth(ft)	MCF/D
1715	2057	Sand & Shale	4	All	NS
2057	2133	Red Rock & Shale	-		
2123	7474	Sand & Shale	-		
7474	7578	Marcellus	-		· · · · · · · · · · · · · · · · · · ·
7578	7587	Onondaga	-		
7587		Huntersville Chert			
	7637	DTD	-		
		LTD	_		
			4		
			4		
			-		
			4		
			OIL SHOWS:	Depth	<u>Amount</u>
				700	odor
			[		
			DED TO THE		
			PERFORATIONS	:	
			STIMULATION:		
			Well P&A 05/22/0	1,.)	
			The second secon		
1	i				

Type fresh fresh fresh salt

## STATE OF WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION SECTION OF OIL AND GAS

## AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name:	Billotti, Lenora C.		Operator Well No.: 623829								
LOCATION:	Elevation:	1388	(	Quadrai	ıgle:	Morganto	wn Sout	th			
	District:	Clinton			_	Count	v: N	/lonongali	ia		
	Latitude:	3900	Feet	South	of 39	Deg.	_			Sec.	
	Longitude:		Feet			Deg.				Sec.	
Well Type:	_		XX								
Company: c	olumbia Natural Resc	urces Inc	С	oal Op	erato	r: No R	ecord De	eclaration			
	t. 1, Box 107-10	d1000, 1110.	_			_ 1010	ecola De	Sciaration		···	
	uckhannon, WV 2620	11									
	ucknamion, www 2020	) I					····				
Agent: R	. Mark Hackett		C	oal Ow	ner:			erals, Inc.		ECEIVE	)
Daniel Tani							Box 842		Offic	e of Oil & Permitting	Gas
Permit Issu	ied: 06/12/01					Morg	antown,	WV 2650	7 5	-enniming	
			AFFII	TIVAC				1	11.11	2 0 20	101
	EST VIRGINIA							1	301	_ 2 0 20	101
County of _	Monongalia	SS	3:	١.					1407 5	7.5 to 10 to	
Rich	x Whiteh	31/	an	a <u>M</u>	ark	Hack	=#	Ε	Environ	Departments	it or tection
first duly	y sworn ac	cording	to la	aw der	ose	and s	ay t	hat	they	are	
experienced	d in the wo	rk of p	lugging	and	filli)	ng oil	and	qas	well	s and	
were employ	ved by the a	bove na	amed we	ll oper	ator,	and	parti	cipat	ed i		
work of plu	ngging and f	illing 1	the abov	ve well	. and		Rane	ty Mick		Oil	
and Gas Ins	spector rep	 resenti:	na the I	Directo	)	sav th	at c	said	work		
	on the $\frac{2}{2}$										
the well wa	as plugged a	nd fill	.y Or _ ad in +1	ae foll	Owine	/ 			and	cnac	
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		7337	Surface	I		OVED	I.		EFT	1	
6% gel s 90 sxs C		7637	7337	<del>                                     </del>	None		-		-11-3/4"   -8-5/8"		
120 sxs (		3075	2675	<u> </u>			-	2300	-0-5/0		
60 sxs C		366	166		M.B.		<del> </del>				
30 sxs C		100	surface								
							100				
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Descript	ion of mon	ument ·	5' - 8-5/8 c	rea vented					) '	١ ,	
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•	Oil	and Gas	Inspec	tor:	Nur	nder 4	- 7	N. 1/2	ווטיע	· · · · · · · · · · · · · · · · · · ·	F