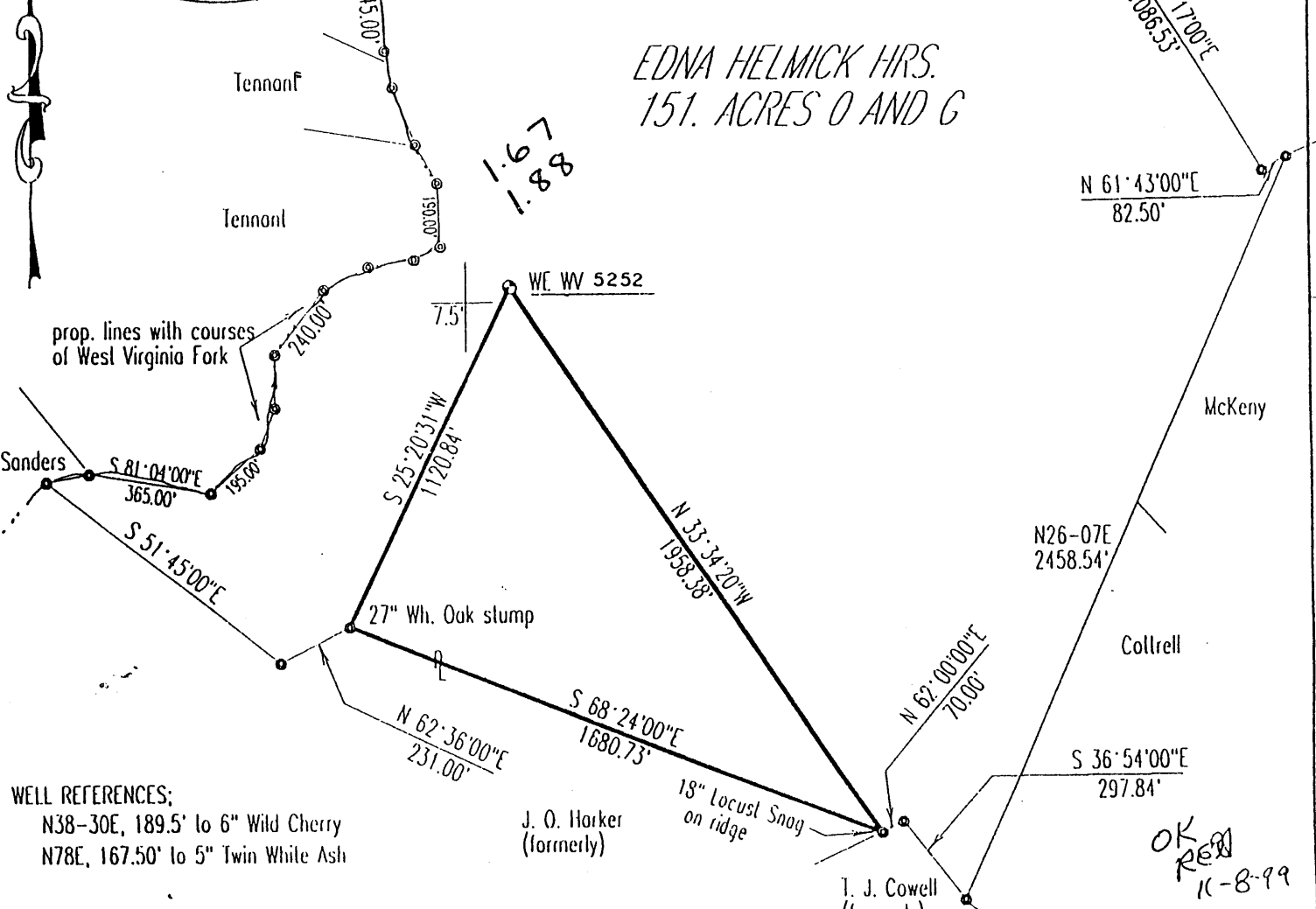
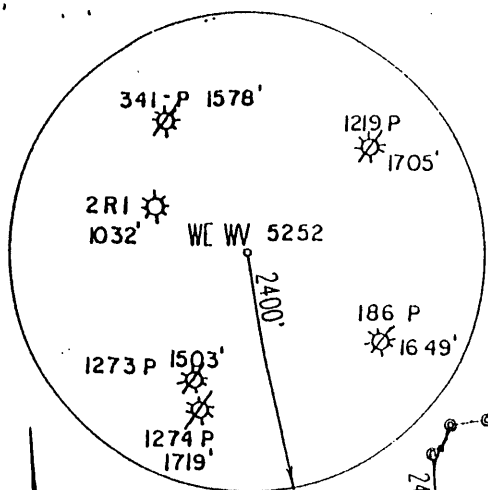


LATITUDE 39 - 42 - 30

LONGITUDE 80 - 17 - 30



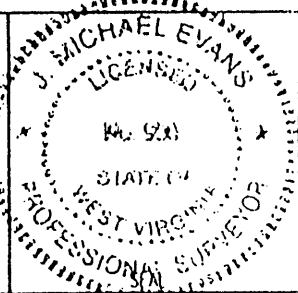
EDNA HELMICK HRS.
151 ACRES O AND G

WELL REFERENCES:
 N38-30E, 189.5' to 6" Wild Cherry
 N78E, 167.50' to 5" Twin White Ash

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE & DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1 in 2500
 PROVEN SOURCE OF ELEVATION TBM in Rt. 7 at elev. 1045.50'

FORM WV-6
 I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.
 (SIGNED) *J. Michael Evans*
 PROFESSIONAL SURVEYOR # 900



LAND SURVEYING SERVICES
 21 CEDAR LANE
 BRIDGEPORT, WV 26330
 PHONE: 304-842-2018 OR 842-5762

STATE OF WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS
 110 McJUNKIN ROAD, NITRO, WV 25143-2506

DATE February 4, 1998
 OPERATORS WELL NO. WE WV 5252
 API WELL NO. EDNA HELMICK NO. 2

WELL TYPE: OIL ___ GAS LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS") PRODUCTION STORAGE ___ DEEP ___ SHALLOW
 LOCATION: ELEVATION 1101' WATERSHED West Virginia Fork DISTRICT Battelle COUNTY Monongalia QUADRANGLE Wadestown 7.5'
 SURFACE OWNER Eastern Associated Coal Company ACREAGE 141.04
 OIL & GAS ROYALTY OWNER Edna Helmick Hrs. LEASE ACREAGE 151.
 PROPOSED WORK: DRILL ___ CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE PLUG OFF OLD FORMATION ___
 PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) Produce Methane Gas
 PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION Kittaning ESTIMATED DEPTH 3450' OCT 06 2000
 WELL OPERATOR Dominion E&P, Inc. DESIGNATED AGENT Rodney J. Biggs
 ADDRESS P.O. Box 1248, Jane Lew, WV 26378 ADDRESS P.O. Box 1248, Jane Lew, WV 26378

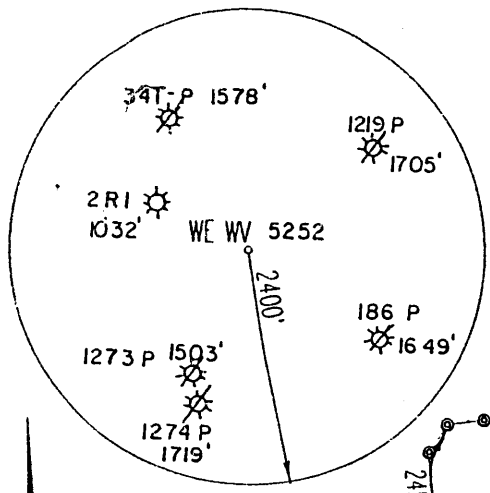
6-0 57 & 382 (CBM)

COUNTY NAME MONO PERMIT 1379C

LATITUDE 39 - 42 - 30

9,950'

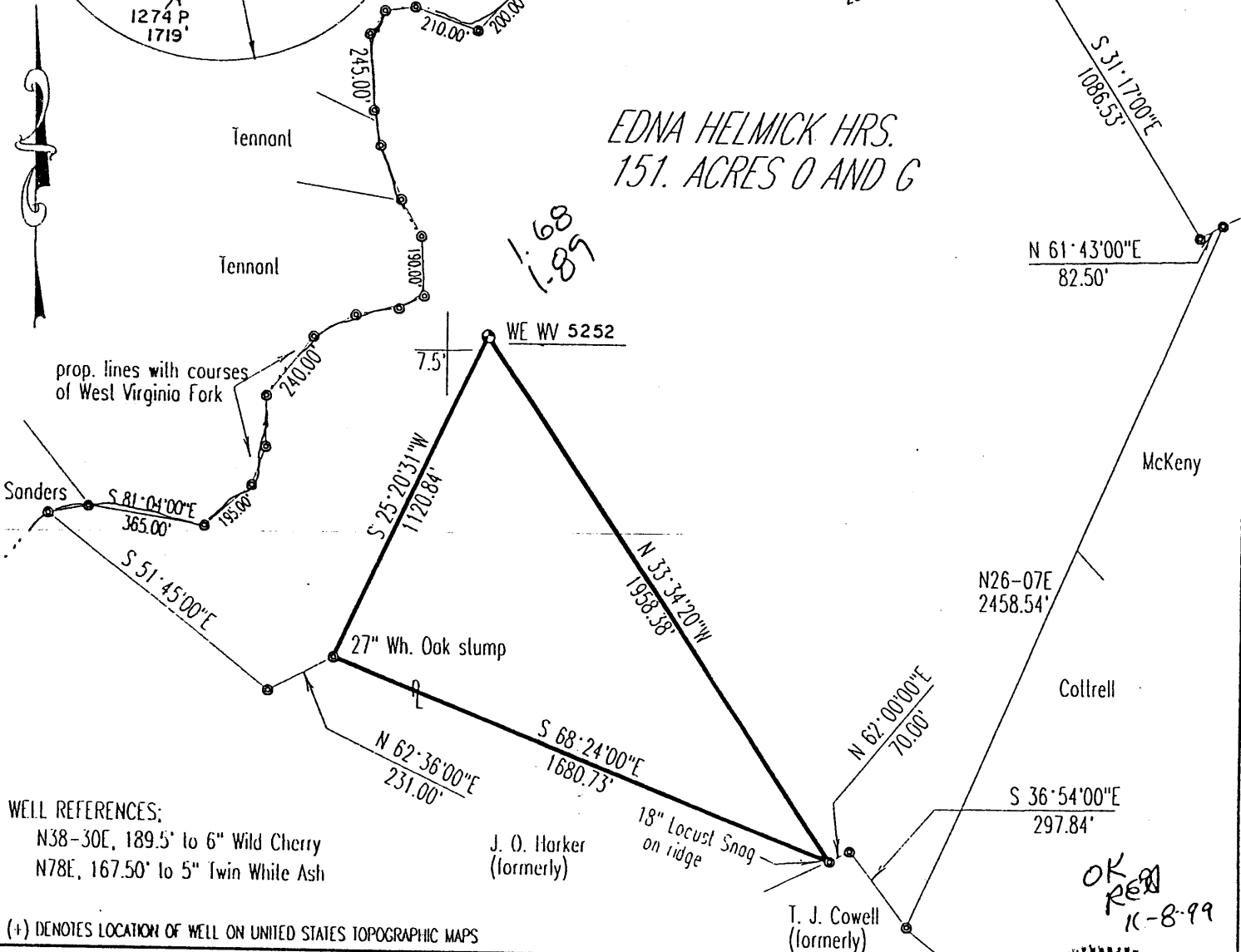
8,850'
LONGITUDE 80 - 17 - 30



WEST VIRGINIA FORK
(on southeast side of Route 7)

EDNA HELMICK HRS.
151. ACRES O AND G

1.68
1.89

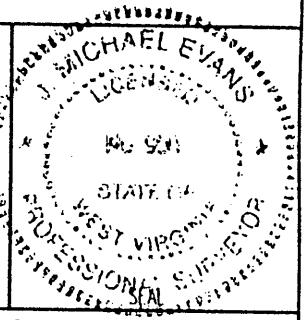


WELL REFERENCES:
 N38-30E, 189.5' to 6" Wild Cherry
 N78E, 167.50' to 5" Twin White Ash

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE & DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1 in 2500
 PROVEN SOURCE OF ELEVATION IBM in Rt. 7 at elev. 1045.50'

FORM WV-6 I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.
 (SIGNED) *J. Michael Evans*
 PROFESSIONAL SURVEYOR 900



LAND SURVEYING SERVICES
 21 CEDAR LANE
 BRIDGEPORT, WV 26330
 PHONE: 304-842-2018 OR 842-5762

STATE OF WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS
 110 McJUNKIN ROAD, NITRO, WV 25143-2506

DATE February 4, 1998
 OPERATORS WELL NO. WE WV 5252
 API WELL NO. EDNA HELMICK NO.2

WELL TYPE: OIL ___ GAS LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS") PRODUCTION STORAGE ___ DEEP ___ SHALLOW
 LOCATION: ELEVATION 1101' WATERSHED West Virginia Fork
 DISTRICT Battelle COUNTY Monongalia
 QUADRANGLE Wadestown 7.5'
 SURFACE OWNER Eastern Associated Coal Company ACREAGE 141.04
 OIL & GAS ROYALTY OWNER Edna Helmick Hrs. LEASE ACREAGE 151.
 PROPOSED WORK: DRILL CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___
 PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) ___
 PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION Boyard ESTIMATED DEPTH 3450'
 WELL OPERATOR CNG Producing Company DESIGNATED AGENT Rodney J. Biggs
 ADDRESS Rt. 2, Box 698 ADDRESS Rt. 2, Box 698
 Bridgeport, WV 26330 Bridgeport, WV 26330

OK
Red
10-8-99

MONO
1379

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Reviewed *fe*

Well Operator's Report of Well Work

Farm name: Western Assoc. Coal Co. Operator Well No.: 5252

LOCATION: Elevation: 1101' Quadrangle: Monongalia ~~Wadestown~~

District: Battelle County: Monongalia
Latitude: 9950 Feet South of 39 Deg. 42 Min. 30 Sec.
Longitude 8850 Feet West of 80 Deg. 17 Min. 30 Sec.

Company: Dominion Exploration & Production, Inc.
CNGP Producing Co.

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
<u>P O Box 1248</u> <u>Jane Lew, WV 26378</u>				
<u>Agent: Rodney J. Biggs</u>				
<u>Inspector: Randal Mick</u>				
<u>Date Permit Issued: 10/05/00</u>				
<u>Date Well Work Commenced:</u>				
<u>Date Well Work Completed: 10/03/00</u>				
<u>Verbal Plugging:</u>				
<u>Date Permission granted on: 10/05/00</u>				
<u>Rotary X Cable Rig</u>				
<u>Total Depth (feet):</u>				
<u>Fresh Water Depth (ft.): N/A</u>				
<u>Salt Water Depth (ft.): N/A</u>				
<u>Is coal being mined in area (N/Y)? Y</u>				
<u>Coal Depths (ft.): N/A</u>				

RECEIVED
Office of Oil & Gas
Permitting
FEB 14 2001
WV Division of
Environmental Protection

OPEN FLOW DATA

Producing formation Kattaning Coal Pay zone depth (ft) 1701-1728'
Gas: Initial open flow - MCF/d Oil: Initial open flow N/A Bbl/d
Final open flow 60 MCF/d Final open flow N/A Bbl/d
Time of open flow between initial and final tests 12 Hours
Static rock Pressure 345 psig (surface pressure) after 12 Hours

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: _____
By: _____
Date: 2/12/01

FEB 23 2001

MONO 1379 C

09/29/2000 PERFORATED LOWER KITTANGING COAL, 1701 - 1708.

02/12/2001 10/02/2000 PLAN TO FRAC 10/03/00

10/03/2000 SHOT COAL SEAM FROM 1701 - 1728, 21 HOLES. FRACED AS FOLLOWS:

KATTANING COAL, 1701 - 1728, 21 HOLES, B.D. 925#, AVG RATE 20 BPM, AVG PRESS
2630#, 482 MSCFN2, TOT SAND 42,000#, ISIP 1560#



State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Reviewed MS

Well Operator's Report of Well Work

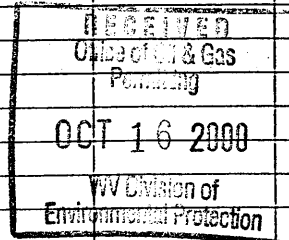
Farm name: Eastern Assoc. Coal Co. Operator Well No.: WEWV 5252

LOCATION: Elevation: 1101' Quadrangle: Wadestown 7.5'

District: Ballelle County: Monongalia
Latitude: 9950 Feet South of 39 Deg. 42 Min. 30 Sec.
Longitude 8850 Feet West of 80 Deg. 17 Min. 30 Sec.

Dominion Exploration & Production, Inc.
Company: (CNG Producing Company)

	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: P O Box 1248				
Jane Lew, WV 26378				
Agent: Rodney J. Biggs				
Inspector: Randal Mick				
Date Permit Issued: 12/07/99	9 5/8"	235'	235'	Sand In
Date Well Work Commenced: 4/03/00				
Date Well Work Completed: <u>05/09/00</u>	7"	1370'	1370'	50 sks
Verbal Plugging: N/A				
Date Permission granted on: N/A	4 1/2"	3397'	3397'	75 sks
Rotary X Cable Rig				
Total Depth (feet): 3500'				
Fresh Water Depth (ft.): 195				
Salt Water Depth (ft.): 1900				
Is coal being mined in area (N/A)? Y				
Coal Depths (ft.): 871-880'				



OPEN FLOW DATA

Producing formation: Bayard Pay zone depth (ft) 3220-3223'
Fifth Sand 3145-3192'
Fourth Sand 3052-3086'
 Gas: Initial open flow Odor MCF/d Oil: Initial open flow 0 Bbl/d
 Final open flow 41 MCF/d Final open flow 2.5 Bbl/d
 Time of open flow between initial and final tests 24 Hours
 Static rock Pressure 400 psig (surface pressure) after 12 Hours

Second producing formation: Fifty Foot Pay zone depth (ft) 2808-2880'
Injun 2306-2346'
 Gas: Initial open flow * MCF/d Oil: Initial open flow * Bbl/d
 Final open flow * MCF/d Final open flow * Bbl/d
 Time of open flow between initial and final tests * Hours
 Static rock Pressure * psig (surface pressure) after * Hours

* Commingled

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: _____
By: _____
Date: 10/13/00

NOV 03 2000

MONO 1379

COMPANY/WELL NO.: CNGP 5252

4/13/00 PERFORATED AND FRACED AS FOLLOWS:

6/16/00

BAYARD, 3220 - 3223', 15 HOLES, 313 BBLS, TOT SAND 25,000#

5TH, 3145 - 3192', 20 HOLES, 302 BBLS, TOT SAND 15,500#

4TH SAND, 3052, 3086', 20 HOLES, 346 BBLS, TOT SAND 25,000#

50 FOOT, 2808 - 2880', 20 HOLES, 357 BBLS, TOT SAND 25,000#

4/17/00 KNOCKED OUT ALL BAFFLES. SWABBING 4/10, 1" - 21 MCFD.

4/18/00 SWABBING WATER AND OIL. 24/10 1" H2O - 51.6 MCF. EST. 10 BBL OIL IN PIT.
MOVE IN 50 BBL TANK FOR SWABBING OIL.

4/19/00 CONTINUE SWABBING WATER AND SLIGHT OIL. SAND PUMP TO TD. 49 MCF.

4/20/00 MAKING 5 BBLS OIL/DAY. O.F. = 41 MCF/D. SICP = 400#.
RELEASED RIG.

4/26/00 WAITING TO FRAC INJUN

5/8/00 SICP = 490#. TD 3313'. SET SOLID PLUG AT 2400'. SHOT
INJUN, 2306 - 2346', 18 HOLES.

5/9/00 PLAN TO FRAC THIS A.M.

5/9/00 UNABLE TO BREAK FORMATION AT 5000#. RE-PERFORATE INJUN.
FORMATION BROKE AT 5280#. PUMPED 270 BBLS WITH
15,000# 1- 3 PPG, AVG PRESS 3,700#.

5/10/00 SICP = 1250#. SWABBED WELL. MAKING 3 BBLS/RUN. SHOW OF GAS.

5/12/00 CONTINUE TO SWAB WELL.

5/12/00 SICP = 15#. CONTINUE TO SWAB AND SAND PUMP. LITTLE SHOW OF GAS.
UNMEASUREABLE. Drilled out Bottom Plug @ 3313'.

09/14/00 Permitting Well for Coalbed Methane.