

36 Med Clon & Gas MAY 05 1999 WV Division of Environmental Protection

API # 47-61-01320 State of West Virginia
Division of Environmental Protection Reviewed.

Section of Oil and Gas

Well Operator's Report of Well Work

Farm	name:	Gr
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eer Steel

Operator Well No.: 912097

LOCATION:

Masontown

Elevation: 1471.00

Longitude

Quadrangle:

County: Monongalia

District: Latitude:

Morgan

South West 515Õ Feet 800 Feet

of of

39 Deg. 35 Min. 0 79 Deg. 50 Min. 0

Sec. Sec.

21-Oct-98

Company:

ALAMCO, Inc.

RR 1, Box 107-10

Buckhannon, WV 26201-0000

Agent:

Mark Hackett

Inspector: Randal Mick

Permit Issued: 10/21/98

11/30/98

Well work Commenced: Well work Completed:

04/19/99

Verbal Plugging

Permission granted on: Rotary x Cable Rig
Total Depth (feet) 10,713
Thesh Water depths (ft) 40,182,420

Salt water depths (ft) 3100,7440

Is coal being mined in area (Y/N)? Coal Depths (ft): 102

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Casing	Used in	Left	Cement
& Tubing	Drilling	In Well	Fill Up Cu. Ft.
Size			
16"	322'	322'	CTS 250 sxs
11-3/4"	2985'	2985	CTS 830 sxs
7 5/8*	9366'	9366'	550 sxs
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OPEN FLOW DATA

Producing formation	Chert Pay zone depth (ft) 7204'-7310'
Gas: Initial open flow 327	MCF/d Oil: Initial open flow NA Bbl/d
rinal open flow 2090	MCF/d Final open flow NA Bhl/d
Time of open flow betwee	n initial and final tests $\frac{1}{4}$ Hours
Static rock Pressure	_ psig surface pressure)after Hours
Second producing formation	Pay zone depth (ft)
Gas: Initial open flow	MCF/d Oil: Initial open flow Bbl/d
Final open flow	MCF/d Final open flow Bhl/d
Time of open flow between	n initial and final tests Hours
Static rock Pressure	_ psig surface pressure)after Hours

ON BACK OF THIS FORM PUT THE FOLLOWING: INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2.) THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

> For: ALAMCO, INC./Columbia Natural Resources

> > 5/03/99 Date:

> > > £0 1999 MAY

FORMATION RECORD:

0 to 1116 from Driller's Log Book, 1116 to TD from Gamma Ray Log

Γ		
		ROCK TYPE
		(described rock types and other minerals
FROM	ТО	penetrated and record occurrences of oil.
		gas and water from surface to total denth)
		4 Rock & fill
34		
102		
104		
154		1
170		1
185		
385		
892		
1116		Sund
1244	1350	
1356		
1974		- F
2004	2276	
2276	2600	
2600	2648	
2648	3047	
3047	3085	
3085	3614	1
3614	3674	
3674	6768	
6768	6858	(- ·)
6858	7090	Hamilton
7090	7158	Marcellus
7158	7200	Onondaga
7200	7270	Chert
7270	7305	Needmore
7305	7305	Fault
7305	7399	2nd Chert
7399	7440	2nd Needmore
7440	7631	Oriskany
7631	7864	Helderberg
7864	8480	1st Anhydrite
8480	8804	1st Salt
8804	8984	Salina E unit
8984	9032	Salina D salt
9032	9100	Salina C shale
9100	9293	Salina B unit
9293	9663	Lockport
9663	10454	Rose Hill
10455	105:0	Tuscarora
	10713	DTD
	10717	LTD

WATER:

Depth (ft)	Amount	Type
40	1"	fresh
180	2"	fresh
420	1 1/2"	fresh
3100	Damp	salt
7440	Damp	salt

GAS CHECKS:

Depth(ft)	MCF/D
7474	327
	2

OIL SHOWS:

<u>Depth</u>	Amount
1521	Show

PERFORATIONS:

Salina E unit 50 holes (8862'-72' KB) Attempted to breakdown w/500 gals. 15% HCL, would not breakdown.

Chert 29 holes (7204'-7310' KB)

STIMULATION:

Plugged back fromTD w/115 sxs Class A (9566'-9266' KB) Set CIBP @ 8995' KB.

Plugged back the Salina E unit w/65 sxs Class A (8872'-8572' KB) Set CIBP @ 7500' KB.

Chert- Ballout w/500 gals 15% HCL . Fraced w/30 # gel, 5% HCL acid solution, 15,000 # 80/100 sand & 60,000 # 20/40 sand.