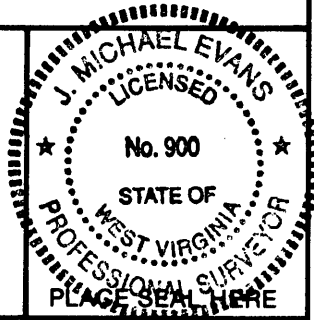


5134-R TO MINE BOUND.:
 N10E, 5500' APPROX.

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1 in 2500
 PROVEN SOURCE OF ELEVATION T.B.M. 1111'
 SE. at 1004.38'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.
 (SIGNED) J. Michael Evans
 R.P.E. _____ L.L.S. 900



STATE OF WEST VIRGINIA
 Division of Environmental Protection
 OFFICE OF OIL AND GAS



DATE March 29, 19 96
 OPERATOR'S WELL NO. WE WV 5134
 API WELL NO. Revised 51-2
47 - 061 - 01238C
 STATE COUNTY PERMIT

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X
 LOCATION: ELEVATION 1019' WATERSHED Wise Run Federal #2 mine
 DISTRICT Battelle COUNTY Monongalia
 QUADRANGLE Wadestown 7.5'

SURFACE OWNER Howard Shriver, et. ux. ACREAGE 120.31
 OIL & GAS ROYALTY OWNER Howard A. Shriver, et. ux. LEASE ACREAGE 600.
 LEASE NO. al.

PROPOSED WORK: DRILL ___ CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) Produce Methane Gas through existing mine vent

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION Pittsburgh Gob ESTIMATED DEPTH 750' 6-6 382
 WELL OPERATOR CNG Producing Company DESIGNATED AGENT Rodney J. Biggs
 ADDRESS Rt. 2, Box 698 ADDRESS Rt. 2, Box 698
Bridgeport, WV 26330 Bridgeport, WV 26330

FORM WW-6

COUNTY NAME

PERMIT

WR-35

API # 47-61-01238C
Reviewed MS

State of West Virginia
DEPARTMENT OF ENERGY
Division of Oil and Gas

Well Operator's Report of Well Work

Farm name: SHRIVER, HOWARD ETUX Operator Well No.: CNGP-5134 (5L-2)

LOCATION: Elevation: 1019' Quadrangle: Wadestown 7.5'
District: Battelle County: Monongalia
Latitude: 39° 42' 30" S 5835' Deg.
Longitude: 80° 17' 30" W 3540' Deg.

Company: CNG PRODUCING COMPANY
RT. 2, BOX 698
BRIDGEPORT, WV 26330

Agent: RODNEY J. BIGGS

Inspector: Randal Mick
Permit Issued: 5/11/96
Well work Commenced: _____
Well work Completed: 5-4-96
Verbal Plugging _____
Permission granted on: _____
Rotary _____ Cable _____ Rig _____
Total Depth (feet) _____
Fresh water depths (ft) 55'
Salt water depths (ft) N/A

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
10"		20'	3 SKS
7"		715'	135 SKS

Is coal being mined in area (Y/N)? Y
Coal Depths (ft): 7.5

Division of Oil and Gas
MAR 05 1999
Department of Environmental Protection

OPEN FLOW DATA

Producing formation Pittsburgh GOB Pay zone depth (ft) 715
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow 0 MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure 0 psig (surface pressure) after _____ Hours

Second producing formation _____ Pay zone depth (ft) _____
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

*Completed Vent
Drilled by Peabody*

For: CNG PRODUCING CO. [Signature] [Signature]
MAR 16 1999

By: Rodney J. Biggs - Production Manager, Appalachian Region
Date: 1/13/99

MONO 1238C

RECEIVED

WV Division of Environmental Protection

APR 22 1996

061-01238-C

FORM WW-2B

Page ___ of ___

STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS PERMITTING DIVISION & GAS WELLS WORK PERMIT APPLICATION

- 1) Well Operator: CNG Producing Company 10/10 (1) 652
2) Operator's Well Number: WEWV 5134 (5L-2) 3) Elevation: 1019'
4) Well type: (a) Oil ___ / or Gas X /
(b) If Gas: Production ___ / Underground Storage ___ / Deep ___ / Shallow X /
Proposed Target Formation(s): Pittsburgh 608
Proposed Total Depth: ___ feet
Approximate fresh water strata depths: ___
8) Approximate salt water depths: None
9) Approximate coal seam depths: ___
10) Does land contain coal seams tributary to active mine? Yes ___ / No ___
11) Proposed Well Work: Connect an existing coal mine 608 Vent Hole for production.
12)

CASING AND TUBING PROGRAM

Coal bed Meth

Table with columns: TYPE, SPECIFICATIONS (Size, Grade, Weight per ft.), FOOTAGE INTERVALS (For drilling, Left in well), CEMENT (Fill-up). Includes handwritten entries like '10"', '7"', '21'', '413', '302 Perforated', and 'See attached operator report'.

PACKERS : Kind Parmaco Anchor Sizes 9" Depths set

For Division of Oil and Gas Use Only

Fee(s) paid: Well Work Permit Reclamation Fund WPCP

21947

Handwritten notes: 250, 01/18, 12

RECEIVED

WV Division of
Environmental Protection

APR 24 1996

- 1) Date: 4-16-96
- 2) Operator's well number
WEWV 5134 (5L-2)
- 3) API Well No: 47 - 061 - 1238-C
State County Permit

Permitting
Office of Oil & Gas

**STATE OF WEST VIRGINIA - BUREAU OF ENVIRONMENT
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS**

NOTICE AND APPLICATION FOR A WELL WORK PERMIT

- 4) Surface Owner(s) to be served:
 - (a) Name Howard Shriver et ux
Address H.C. 67, Box 60
Wadestown, WV
 - (b) Name _____
Address _____
 - (c) Name _____
Address _____
- 5) (a) Coal Operator:
 - Name _____
Address _____
 - (b) Coal Owner(s) with Declaration
Name Eastern Assoc. Coal
Address (See attached)
 - Name _____
Address _____
 - (c) Coal Lessee with Declaration
Name _____
Address _____
- 6) Inspector Randall Mick
Address 111 Blackshere Dr.
Mannington, WV 26582
Telephone (304) - _____

TO THE PERSON(S) NAMED ABOVE TAKE NOTICE THAT:

_____ Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas OR

X Included is the information required by Chapter 22, Article 6, Section 8(d) of the Code of West Virginia (see page 2)

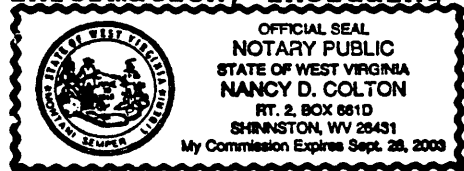
I certify that as required under Chapter 22 of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through _____ on the above named parties, by:

- _____ Personal Service (Affidavit attached)
- X Certified Mail (Postmarked postal receipt attached)
- _____ Publication (Notice of Publication attached)

I have read and understand Chapter 22-6 and 38 CSR 11-18, and I agree to the terms and conditions of any permit issued under this application.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.



Well Operator CNG Producing Company
 By: Rodney J. Biggs *Rod Biggs*
 Its: Designated Agent - Production Manager, Appalachian Region
 Address Rt. 2, Box 698, Crosswind Corp. Park
Bridgeport, WV 26330
 Telephone (304) 623-8840

Subscribed and sworn before me this 3rd day of April, 1996

Nancy D. Colton _____ Nancy D. Colton Notary Public
My commission expires 9/28/2003

47061-01238C

FORM WW-2B

Page ____ of ____

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS
WELL WORK PERMIT APPLICATION**

- 1) Well Operator: CNG Producing Company
- 2) Operator's Well Number: 5134 HEWV ~~5133~~ (51-1) 3) Elevation: 1044'
- 4) Well type: (a) Oil ___ / or Gas X /
(b) If Gas: Production X / Underground Storage ___ /
Deep ___ / Shallow X /
- 5) Proposed Target Formation(s): Pittsburgh G08
- 6) Proposed Total Depth: 715 feet
- 7) Approximate fresh water strata depths: 55'
- 8) Approximate salt water depths: None
- 9) Approximate coal seam depths: Waynesburg 425-430 Sewickley 675-679
Redstone 715-718
- 10) Does land contain coal seams tributary to active mine? Yes X / No ___ /
- 11) Proposed Well Work: Connect an existing coal mine G08 Vent Hole for production.
- 12)

CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT
	Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)
Conductor	10"				20'	3
Fresh Water						
Coal						
Intermediate						
Production	7"	J-55	17		715	135
Tubing						
Liners						

PACKERS : Kind Parmaco Anchor
 Sizes 9"
 Depths set 413

For Division of Oil and Gas Use Only