

## State of West Virginia DEPARTMENT OF ENERGY Reviewed. Division of Oil and Gas Well Operator's Report of Well Work Operator Well No.: CNGP-5130 Farm name: Statler JOHN + Helen Quadrangle: Wadestown 7.5' Elevation: 1051' LOCATION: County: MONONGalia District: Battelle 5 4675 Latitude: 39°42'30" Longitude 80°11' 30" Deg. W 5875 Deg. Company: CNG PRODUCING COMPANY Casing | Used in Left Cement RT. 2, BOX 698 |Fill Up BRIDGEPORT, WV 26330 Drilling | in Well | Cu. Ft. Tubing | Agent: RODNEY J. BIGGS Size Kanzal Mick Inspector: 10' Permit Issued: 1015195 Well work Commenced: Well work Completed: 10-6-97 750 Verbal Plugging Permission granted on: Rotary Cable Total Depth (feet) Fresh water depths (It) Sait water depths (ft) Is coal being mined in area (Y/N)? Y MAR 05 1998 Coal Depths (ft): 150 WV Christon of Emiret medical Protection OPEN FLOW DATA Pay zone depth (ft) 750 Producing formation Pittsburgh GOB Gas: Initial open flow MCF/d Oil: Initial open flow Final open flow MCF/d Final open flow Bbi/d Final open flow O MCF/d Final open flow Time of open flow between initial and final tests Bbl/d Hours O psig (surface pressure) after Hours Static rock Pressure Second producing formation Pay zone depth (ft) Gas: Initial open flow MCF/d Oil: Initial open flow Bb1/c Final open flow MCF/d Final open flow Time of open flow between initial and final tests Static rock Pressure psig (surface pressure) after Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

CONEKTED VENT

For: CNG PRODUCING CO.

Rodney J. Biggs - Production Manager, Appalachian Region By: Date: 1/3/99 MAKEL A 1999

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RECEIVED
WW Division of
Environmental Protection

OCT 0 4 1995

1)	Date:	9/22/95

2) Operator's well number

CNGP 5130

3) API Well No: 47 - 061 - 1215-C State - County - Permit

Permitting STATE OF WEST VIRGINIA DIVISION COP OUR GRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

	NOTICE	AND APPLICATION I	OR A WELL WORK I	PERMIT	
4)	Surface Owner(s)	to be served.	5) (a) Coal Ope	erator.	
<b>T</b> /	(a) Name John & Hele				
	Address HC 67, Box	75	Address		
	Wadestown,		***************************************		
	(b) Name		(b) Coal Owner	(s) with Declarat:	ion
	Address		• •	(2) 11211 20014140.	
			Address		
	(c) Name				
	Address	many and the second	Name		-
			Address		
6)	Inspector Mr. Randa	all Mick	(c) Coal Lesse	e with Declaration	n
- •	Address 111 Black	cshere Dr.			
	Manningto	on, WV 26582	Address		
	Telephone (304)-	986-3324			
	TO THE	PERSON(S) NAMED A	BOVE TAKE NOTICE	THAT:	
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			CNG Producing Company	217	
		By: Rodney J. Bi		11 Buga	
			gent - Production Manage		
			. Box 698. Crosswind Cor	p. Park	
		Bridg	eport. WV 26330		
~ `	., , .	Telephone (304	) 623-8840		00=
Subs	cribed and sworn b	perore me this 33	nd. day of Septem	ber, 1	.9 <u>45</u>
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