

7

Farm name: WILSON, MABLE

State of West Virginia Division of Environmental Protection Section of Oil and Gas

Well Operator's Report of Well Work

MABLE Operator Well No.: CNGP 5131

LOCATION:	Elevation:	1,366.00	Quad	rangle:	WADESTOWN	est y	
	District: Latitude: Longitude	4185 Fee	t Sou	th of 39 t of 80	County: MONO Deg. 42Min Deg. 17 Mi	. 30 Sec 🤉	
ROU	PRODUCING TE 2, BOX 6	98		 Casing	Used in	Left	Cement
	DGEPORT, WV	26330-06	98	& Tubing	 Drilling	 in Well	Fill Up Cu. Ft.
Agent: ROD	NEY J. BIGG	S		 Size		·	
Inspector: Permit Issu	RANDAL MICK						ACCOUNTS CONTRACTOR OF CONTRAC
Well work C		08/21/95 07/20/95		10"		16'	3
Well work C Verbal Plug	ompleted:	07/27/95		1	•		
Permission	granted on:			7"		1091	150
Rotary	Cable	Rig				estudo	
Total Depth	depths (ft	\ 6101				Transport	
rresh water	depths (It	/ 610				 	
Salt water	depths (ft)	_N/A			O model		
Is coal bei	ng mined in	area (Y/N	172/			 I	
Coal Depths	(ft): 785-79	0, 1045-1049,	· / • <u> </u>				
		1090-1093			·		
Converted an exis			1 <u>3.</u> \$				
OPEN FLOW D	ATA						
Produc	ing formati	on Pittsburg	ıh GÖB		Pay zone	depth (ft)
Gas: I	nitial open	flow ₀	MCF	/d Oil:	Initial open	flow	Bb1/d
<u>F</u>	inal open f	lowo	MCF	/d	Final open f	low	Bbl/d
T to the state of	ime or open	flow betw			nd final tes		Hours
	rock Press	ure	psi	g (surfa	ce pressure)	after	Hours
Well is on comp Second	ression producing	formation	:		Pay zone	denth (ft)
Gas: I	nitial open	flow	MCF	/d Oil:	Initial open	flow	Bbl/d
F	inal open f	low	MCF	/d	Final open f	low	Bbl/d
T	ime of open	flow betw	een i	nitial a	nd final tes	ts	Hours
Static	rock Press	ure	psi	g (surfa	ce pressure)	after	Hours
NOTE: ON BA	.CK OF THIS	FORM PUT	THE	FOLLOWI	NG: 1). DET.	AILS OF P	ERFORATED
INTERVALS,	FRACTURING	OR STIMUL	ATING	, PHYSI	CAL CHANGE,	ETC. 2).	THE WELL
LOG WHICH	OAL ENCOUNT	MATIC DETA	TERD	GEOLOGI	CAL RECORD	OF ALL FO	RMATIONS,
INCLODING C	OND DIVCOUNT	DIVED DI III	CD WED	DDORE.	010	1	
7		****			Tol ky		
		For: CN	G PRO	DUCING C	OMPANY		7
				ey J. Biggs,	Production Manager	, Appalachian	Region U
		Da	te:		<i>7/1/7</i>		
					ξ.		8 1 1997

Dage	1 of	RECEIVED	1)	Date: July 28	8. 1995	
Form	WW2-A	RECEIVED WY Division of Environmental Protection	n 2)	Operator's w	ell numbe	er
(10-9)1)	AUG 1 1 1995	3)	CBM CNGP 51: API Well No:	31 47 - 1	061 - 01206-C
		A00 1 1 1333	3,	St	ate - Col	inty - Permit
		Permitting				
	DIVICIO	Office of Oil & GR N OF ENVIRONME	KALE OF MES.	r virginia 'cuton office	OF OIL A	ANT) GAS
	DIVISIO	N OF ENVIRONME	MIND INOIL	iciion, cilici	. 01 011 1	
		NOTICE AND APE	LICATION F	OR A WELL WOR	K PERMIT	
4)	Surface Ow	mer(s) to be s	erved:	5) (a) Coal	Operator:	
- /	(a) Name	Mable Wilson		Name		
	Address	Mable Wilson HC 67, Box 66 Wadestown, WV 26589		Address		
	(b) Namo	Wadestown, WV 26589)	(b) Coal Own	ner(s) wit	th Declaration
	Address			• •		
				Address		
	(c) Name _			Namo		
	Address			Address		
6)	Inspector	Randall Mick		(c) Coal Les	ssee with	Declaration
	Address	111 Blackshere Dr. Mannington, WV 265		Name		
	Telephone	(304) - 986 - 3324	062	Address	,	
	_	<u> </u>				
		TO THE PERSON(S) NAMED A	BOVE TAKE NOT	ICE THAT:	· -
	Included i	is the lease or	r leases or	other contin	nuing con	tract or
cont	racts by wh	nich I hold the	e right to	extract oil a	and gas O	R
X	Included	is the information	tion requir	red by Chapter	r 22B, Ar	ticle 1,
Sect	lon 8(d) of	the Code of N	vest virgi red under (Thanter 22B of	2) fithe Wes	t Virginia Code
I ha	ve served o	copies of this	notice and	d application	, a locat	ion plat, and
acco	mpanying do	ocuments pages	1 through	on the al	bove name	d parties, by:
	X Perso	onal Service (Affidavit a	attached)	attached)
	Certi	ified Mail (Pos ication (Notice	e of Public	cation attache	accached ed)	,
	I have rea	ad and underst	and Chapter	r 22B and 38 (CSR 11-18	, and I agree
to t	he terms an	nd conditions	of law th	nit issued und	ier this .	xamined and am
fami	liar with	the information	n submitted	i on this appi	lication	form and all
atta	chments. and	nd that based	on my inqui	iry of those :	individua	ls immediately
		r obtaining the		ion, I believe	e that th	e information
is t		ate, and comple e that there a		cant penaltie	s for sub	mitting false
info	rmation, i	ncluding the p	ossibility	of fine and	imprisonm	ent.
				CNG Producing Comp	lany)	
	STATE OF V	EST VIRGINIA TEC	Rodney J. Bio	ggs gent, Production Man	pager - Annala	
	29 RT. 2.	bbA cerave		Box 698, Crosswind		enran Region
No. of the last		N, V/V 26401 rpires Sept. 26, 2003	Bridge	port, WV 26330		
Suba	gribed and	sworn before		04) 623-8840 #/ day of	01.6.1	, 19 <i>9</i> 5
Subs	cribed and	Sworn before	cmrs <u></u>	uuy or	- July	, , , , , , , , , , , , , , , , , , , ,
	y D. Caction			· · · · · · · · · · · · · · · · · · ·	O. Colton	Notary Public
МУ С	ommission	expires <u>09-26-</u>	2003		<u>}</u>	CRM 41-2/5121)

CBM 4L-2(5131)

861-1206-C

Page ___ of ___

n: 1366'

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	Permitting DEPARTMENT OF	ENERGY, DIVISION OF VORK PERMIT APPLICAT	OIL AND GAS
	Office of Oil & Gas Well Operator: CNG Proc	ducing Company 10110	(T) 652
1	Operator's Well Number:	CNGP 5131	3) Elevatio
1	Well type: (a) Oil/	or Gas <u>X</u> /	Issued 08/2

Proposed Target Formation(s): Pittsburgh GOB 229 5)

(b) If Gas: Production__/ Underground

Proposed Total Depth: 1090 6)

Approximate fresh water strata depths: 610' Damp 7)

Approximate salt water depths: None 3)

Approximate coal seam depths: Waynesburg 785-790, Swickley, 1045-1049, Redstone, 1090-1093 9)

10) Does land contain coal seams tributary to active mine? Yes X / No /

Proposed Well Work: Connect an existing coal mine GOB vent hole for production. 11)

12)

## CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS			FOOTAGE I	CEMENT	
	Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)
Conductor	10"				16'	3 sks.
Fresh Water						
Coal					/	
Intermediate						Euslies
Production	7"	J-55	17		1091.5	/ / 150 sks.
Tubing						
Liners						
PACKERS : Kind	Parmaco	Anchor				

Sizes 731 Depths set

For Divison of Oil and Gas Use Only

Fee(s) paid: Well Work Permit ( Reclamation Fund

| WW-9 | WW-2B | | Bond _