

26-Apr-95 API # 47- 61-01193

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WV Division of State or West Virginia
Environmental Protection Division of Environmental Protection Section of Oil and Gas

JUN 07 1995

Well Operator's Report of Well Work

Permitting

Farm nomco of GR& GasN, DARLIE ET VIR Operator Well No.: 2045

Elevation: 1,950.00 Quadrangle: GLADESVILLE

CLINTON County: MONONGALIA 2400 Feet South of 39 Deg. 30Min. 0 Sec. 2475 Feet West of 79 Deg. 55 Min. 0 Sec. District: CLINTON Latitude: Longitude 2475

Company:ALAMCO, INC. P. O. BOX 1740

CLARKSBURG, WV 26302-1740

MARTY L. PERRI Agent:

Inspector: RANDAL MICK Permit Issued:

04/26/95 Well work Commenced: 05/05/95 Well work Completed: 06/01/95

Verbal Plugging

Permission granted on:

Rotary X Cable Total Depth (feet) Total Depth (feet) 8076 Fresh water depths (ft) 45, 699, 852

Salt water depths (ft) None

Is coal being mined in area (Y/N)? N Coal Depths (ft): 16'- 18'; 20'-22';

Casing	Used in	Left	Cement
Tubing	Drilling	in Well	Fill Up   Cu. Ft.
Size			
11-3/4"	301'	301'	To surface
8-5/8"	2093'	2093'	To surface
4-1/2"		7992'	    338 Cu. Ft
	   		i !
1	1		

OPEN FLOW DATA

Producing formation Huntersville Chert Pay zone depth (ft)

Gas: Initial open flow 0 MCF/d Oil: Initial open flow

Final open flow 2600 MCF/d Final open flow

Time of open flow between initial and final tests \_<u>0\_</u>Bbl/d 4 Hours Static rock Pressure 3300 psig (surface pressure) after

Second producing formation Pay zone depth (ft)

Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d

Final open flow MCF/d Final open flow Bbl/d

Time of open flow between initial and final tests Hours Static rock Pressure \_\_\_\_psig (surface pressure) after

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For:	By: Cut - Lil C )			
	Date:	force.		
	. 1	JUN 9 1995		

Formations: 0-301' from Drillers Log Book - 301' to TD from Gamma Ray Log

Top	Bottom	Type	Water, Coal, Gas
0 5 16 18	5 16 18 20	Fill RR & SH Coal SH	Water: Wet @ 45' Damp @ 699' 1/2" Stream @ 852'
20	20	Coal	Coal: 16'-18'; 20'-22'; 25'-38'
22	35	SD & SH	
35	38	Coal	Oil: None
38	418	SD & SH	
418	428	RR	Gas Checks:
428	667	SD & SH	1940! N/C
667	770	Big Lime	1348' N/S
770 860	860 9 <b>3</b> 0	Big Injun SH & SD	2431' N/S 3332' N/S
930	1080	Weir	4335' N/S
1080	1753	SD & SH	5332' N/S
1753	1810	Fourth	6359' N/S
1810	1840	SH	7298' Odor
1840	1855	Fifth	7610' N/S
1855	1934	SH & SD	7829' Odor
1934	1946	Bayard	7891' Odor
1946	2140	SD & SH	8076' Odor
2140	2560	SH	
2560	2586	Speechley	
2586	2970	SD & SH	Treatment and Perforations:
2970	7228	SH	
7228	7320	Tulley	Huntersville Chert
7320	7450	SH	Perforations: (7680-7806')
7450	7648	Marcellus	28 Holes
7648	7659	Onondaga	WF-30# with 5% HCl throughout
7659	7830	Huntersville Ch.	15,000# 80/100 Sand
7830	7848	Needmore	60,000# 20/40 Sand
7848	7860	Lime	
7860	7922	Oriskany	
7922	8083	Helderberg	
	8076	Driller TD	

## RECEIVED W Division of Environmental Protection WW-2B

Danied 04/26/95 Expues 04/26/97

Environmental Protection
FORM WW-2B

APR 1 4 1995

STATE OF WEST VIRGINIA

Permitting

DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

5) Proposed Target Formation(s):Oriskanyu	derground Shallow _ XYS	Storage /				
Well type: (a) OIL/ or GAS XX / (b) If Gas: Production XX / Und Deep XX / S  5) Proposed Target Formation(s):OriskanyU	derground Shallow _ XYS	Storage /				
Well type: (a) OIL/ or GAS XX / (b) If Gas: Production XX / Und Deep XX / S  5) Proposed Target Formation(s):OriskanyU	derground Shallow _ XYS	Storage /				
original desired to the contract of the contra						
6) Proposed Total Depth: 8,400						
		Proposed Total Depth: 8,400 feet				
7) Approximate fresh water strata depths: 105',						
8) Approximate salt water depths:1,100						
9) Approximate coal seam depths:155'	1					
10) Does land contain coal seams tributary to acti	ive mine?	Yes/ No XX				
11) Proposed Well Work: SEE ATTACHED						
12) CASING AND TUBING PROGRA						
TYPE SPECIFICATIONS FOO	TAGE INT	ERVALS CEMENT				
SIZE GRADE WEIGHT FOR PER FT DRILLING	LEFT IN WELL	Fill-Up (Cu. Ft.)				
CONDUCTOR 16" LS 32# 30'	0'	NONE				
FRESH WATER						
COAL	$\bigcirc$					
SURFACE CSG 11" J-55 32# 300'	300'	As required by 38 CSR 18-11-3 38 CSR 18-11-2.2				
INTERMEDIATE 8-5/8" J-55 24# 2,200'	2,200'	As required by 38 CSR 18-11-3 38 CSR 18-11-2.2.				
	8,140'	As required by 38 CSR 38-11-1				
PACKERS: KindSizes						
Depths Set						
For Division of Oil and Gas Use Only  Fee(s) paid: Well Work Permit Reclamation Fund WPCP  Plat WW-9 WW-2B Bond Agent						

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WY Division of
Environmental Protection

APR 1 4 1995

ATTACHMENT TO: FORM WW-2B

Permitting
Office of Oil & Gas

Page \_\_4 of 12

WELL OPERATOR

ALAMCO, INC.

OPERATOR WELL NO:

2045

FILE NUMBER

47-061- 1193

## 11. Proposed Well Work:

Well 2045 will be drilled to approximately 300' KB. The 11-3/4" casing will be set at approximately 300' KB and then cemented to surface. The well will then be drilled to 2,200'. KB and the 8-5/8" casing set at approximately 2,200' KB and then cemented to surface. The well will then be drilled to 8,400' KB and the 4-1/2" casing set at approximately 8,400' KB. The 4-1/2" casing will be cemented to 7,525' KB. The well will then be hydraulically fractured in the Huntersville Chert Formation.

## 12. Plan for partial abandonment:

GGB\0210943.0

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Page	e 1 of	2 RECEIVED W Division of Environmental Protection	Date: March 23,	`460°=
100 t	m <b>WW</b> 2-A /87)	Environmental Protection 2	Operator's well numbe	
	Copy	APR 1 4 1995	2045	
	F 1		API Well No: $47 - 0$	61
		Permitting	State - Cour	nty - Permit
		Office of Oil & Gas STATE OF W DEPARTMENT OF ENERGY.	Pam ura area.	
		DEPARTMENT OF ENERGY,	DIVISION OF OIL AND GAS	
		NOTICE AND ADDITIONAL		
4.	_	APPLICATIO	N FOR A WELL WORK PERMIT	
4)	Surface (	Owner(s) to be served:	5) (3) (3)	
	(G) Mame	Daria Refer	5) (a) Coal Operator: Name NO RECORD DECL	ADAM
		Route 9, Box 195 Morgantown, WV 26505	Address	ARATION
	(D) Name	·		
	Address _		(b) Coal Owner(s) with	Declaration
	(-) N		Darlie R Rose	
	(C) Name			
			Name Dorothes P. W:	
			Address Route 5 Roy 53	
6)	Inspector	Randal Mick		
	Address _	111 Blackshere Drive	ter bessee with De	~ <b>~</b> ]
		Mannington LTV 26502	Name NO RECORD DECLA	ARATION
	rerephone	(304)	Address	
		TO THE PERSON(S) NAMED	ABOVE TAKE NOTICE THAT:	
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contr	Included	is the lease or leases	or other continuing contra	
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Secti	on 8(d) of	the Code - r	red by Chapter 778 Arria	10 1
I hav	P SATUAL -	under	Unapter 708 of -5a mill	irginia Code
				plat, and
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•				
			cation attached)	
+- +-	I have rea	d and understand Chapte	r 22B and 38 CSR 11-18, ar	
to the	e terms and	d conditions of any per	r 22B and 38 CSR 11-18, ar mit issued under this appl at I have personally are	nd I agree
famili	iar with t	under penalty of law th	at I have personally	lication.
attach	nments, and	d that based on the	at I have personally examination this application form	ned and am
respor	asible for	obtaining the informat	on this application form iry of those individuals it ion, I believe that the	mmediately
IS tru	ie, accurat	te, and complete.	iry of those individuals i ion, I believe that the in	formation
inform	am aware Nation :	that there are significations	cant penalties for submitt	
	.~cron, inc	ruding the possibility	of fine and imprisonment	ing false
information, including the possibility of fine and imprisonment.  Well Operator ALAMCO, INC.				

Manager, Land
200 West Main Street
Clarksburg, WV 26301
304 623-6671
day of \_\_\_\_\_March

\_Notary Public

Address

Telephone pefore me this

December 9, 2003

subscribed and sworn

My commission expires