

Richard R. Hoffman 12-5-94

State of West Virginia Division of Environmental Protection Section of Oil and Gas

Well Operator's Report of Well Work

		_		-			
Farm name:	GILES,	LAWRENCE	W.	Operator	Well No.:	A-1970	
LOCATION:	LOCATION: Elevation: 1,791.00 Quadrangle: MORGANTOWN SOUTH						
	Latitu	de: 2150	ITON Feet So Feet Wo	Couth of 39 est of 79	ounty: MONO Deg. 32Mir Deg. 55 Mi	1. 30 Sec.	
Company:ALA 200 CLA Agent: MAR	W. MAII RKSBURG	N ST., P. , WV 263	O. BOX 1	740 Casing & Tubing 	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
Inspector: Permit Issu Well work C	ed: ommence	11/0 d: 10/0)8/93 5/94	11-3/4	30'		
Well work C Verbal Plug Permission	ging granted	on:	, , ,	8-5/8	657'	657'	185 Sks. To_surface
Rotary X Total Depth Fresh water	(feet) depths	2109 (ft)	142'	4-1/2	 	2054.30'	170 Sks. 219 Ft. 3
Salt water Is coal bei	ng mine	d in area	(Y/N)?		 	 	
Coal Depths	(ft):_	None		_		<u> </u>	
OPEN FLOW D	ATA						1886-
Producing formation Bayard Pay zone depth (ft) 1919 Gas: Initial open flow 100 MCF/d Oil: Initial open flow Bbl/d Final open flow 0 MCF/d Final open flow Bbl/d Time of open flow between initial and final tests 4 Hours Static rock Pressure 475 psig (surface pressure) after 72 Hours Second producing formation 4th Sand Pay zone depth (ft) 1737-1755 Gas: Initial open flow 100 MCF/d Oil: Initial open flow Bbl/d Final open flow 187 MCF/d Final open flow Bbl/d Time of open flow between initial and final tests 4 Hours Static rock Pressure 410 psig (surface pressure) after 72 Hours							
NOTE: ON BA INTERVALS, LOG WHICH INCLUDING C	FRACTUR IS A S	ING OR S YSTEMATI(TIMULATI: C DETAILE:	NG, PHYSIC <i>I</i> D GEOLOGIC <i>I</i>	AL CHANGE.	ETC 2)	THE WELL
		F	or: ALAMC	O, INC.	\		· · · · · · · · · · · · · · · · · · ·

By: MO O

Formations: 0-607' from Drillers Log Book - 607' to TD from Gamma Ray Log

Top	Bottom	<u>Type</u>	Water, Coa	l, Gas
0	10	SH	Water: Dar	mp @ 142'
10	45	SD	$\overline{1/2}$ " @ 1246	ī
45	175	SH		
175	294	SD	Coal: None	9
294	560	SH & RR		
560	607	SH & Lime	Oil: None	
607	831	Big Lime/Injun		
831	946	SD & SH	Gas Checks	5:
946	1032	Weir		
1032	1154	SH	748'	N/S
1154	1217	Gtz/50'	934'	N/S
1217	1740	SD & SH	1027'	N/S
1740	1768	4th Sand	1427'	N/S
1768	1786	SH	1521'	N/S
1786	1815	5th Sand	1707'	N/S
1815	1828	SH	1800'	70 MCFD
1828	1923	Bayard		
1923	2109	SḦ	2109'	100 MCFD
	2109	Drlg. T.D.		
	2103	Log T.D.		
		-		

Treatment and Perforations:

10/19/94

Bayard (1886-1919) 12 holes WF20 w/N2 Assist 40,000# 20/40, 767 BBLS.

11/04/94

4th Sand (1737-1755) 10 holes Foam Frac, 40,000# 20/40, 593 BBLS.

STATE OF WEST VIRGINIA

EPARTMENT	OF	ENER	GY,	DIV	ISION	OF	OIL	AND	GAS'
WE	LL	WORK	PER	MIT	APPLI	CAT	ION		

9		WELL WORK PERMIT APPLICATION CAPAGE (1/08/95								
814		ator: —		INC. (97	5)	uş				
1	Operator'	Operator's Well Number A-1970 GILES/CAYTON 3) Elevation: 1,791'								
	Well type	: (a) OIL (b) If	/ o Gas: Produc Deep _	r GAS XX tion XX / 1	_/ Underground Shallow	d Storage				
5)	Proposed Target Formation(s): Balltown/Speechley Proposed Total Depth: 3.000 feet									
7)	Approximate fresh water strata depths: HOLE DAMP @ 180'									
8)	Approximate salt water depths: NONE									
9)			am depths: -		COAL REPORT	ED				
10)				ibutary to a	ctive mine?) Ves	/ No XX			
11)	Proposed	Well Work:	SEE ATT							
12)			CASING AN	ND TUBING PRO	GRAM	Jane Well	Z.			
	TYPE SPECIFICATIONS FOOTAGE INTERVALS CEMENT									
		SIZE	GRADE	WEIGHT PER FT.	FOR DRILLING	LEFT IN WELL	FILL-UP (Cu. Ft.)			
Cor	nductor	11-3/4"	LS	32#	40*	40'	NONE			
Fre	esh Water					α	885R19-11.			
Coa	al					100	8CSR18-11			
Int	ermediate	8-5/8"	J - 55	23#	700'	700'	As reg. by 38 CSR 18-11			
Pro	oduction	4-1/2"	J-55	10.50#	3,000'	3,000'	As req. by 38 CSR 38-11			
Tub	oing									
Lin	ners									
PACK	PACKERS: Kind None									
	Sizes Depths Set =-									
Ch	For Division of Oil and Cas Use Only									
	Fee(s) paid: Well Work Permit Reclamation Fund WPCP									
	Pilat (WW-9	WW-2B	Bond 9	Blanket TYPE		Agent			

A-1970 (GILES/CATION/SUPPLEXS)

2 1 93

3) API Well No: 47 - 061 - 1127
State - County - Permit.

Parmitting Office of CH & STATE OF WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

NOTICE AND APPLICATION FOR A WELL WORK PERMIT

4)	Surface Owner(s) to be served:	5) (a) Coal Operator:
	(a) Name Lawrence W. Ciles	Name
	Address Route 9, Box 119-1	Address
	Morgantown, WV 26505	
	(b) Name	(b) Coal Owner(s) with Declaration
	Address	Name Lawrence W. Giles
		Address Route 9, Box 119-T
	(c) Name	Morgantown, WV 26505
	Address	Name Roy P. Cayton & Gracella Cayton
		Address Route 3, Box 542-B
		Morgantown, WV 26505
6)	Inspector Randal Mick	(c) Coal Lessee with Declaration
	Address 111 Blackshere Drive	Name
	Mannington, WV 26582	Address
	Telephone (304)- 986-3324	
	TO THE PERSON(S) NAMEL	ABOVE TAKE NOTICE THAT:
	Individed is the lease or leases	or other centinging centract or
		or other continuing contract or
	racts by which I hold the right	
	Included is the information req	
Sect	ion 8(d) of the Code of West Vir	
	I certify that as required unde	r Chapter 22B of the West Virginia Code
I ha	ve served copies of this notice	and application, a location plat, and
acco	mpanying documents pages 1 throu	gh 12 on the above named parties, by:
	Personal Service (Affidavi	
•	Certified Mail (Postmarked	
	Publication (Notice of Pub	lication attached)
		ter 22B and 38 CSR 11-18, and I agree
to ti	he terms and conditions of any p	ermit issued under this application.
	I certify under penalty of law	that I have personally examined and am
fami		ted on this application form and all
		quiry of those individuals immediately
		ation, I believe that the information
	rue, accurate, and complete.	action, I believe that the internaction
13 C.		ficant penalties for submitting false
info	rmation, including the possibili	
11110.		
	Well Operat	/ - / / / · · · · · · · · · · · · · · · ·
	By: 17/au	
	Its:	Manager, Land
	Address	200 West Main Street
		Clarksburg, WV 26302-1740
	Telephone _	304 623-6671
Subs	cribed and sworn before me this	day of September , 19 93
	>/ n · \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	77 -
	\mathcal{O}	Notary Public
Mv C	ommission expires	
	December 9, 2	

ATTACHMENT TO: FORM WW-2B

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WELL OPERATOR

ALAMCO, INC.

OPERATOR WELL NO:

A-1970 GILES/CAYTON

FILE NUMBER

47-061- 1/27

11. Proposed Well Work:

Well A-1970 will be drilled to approximately 700' KB. The 8-5/8" casing will be set at approximately 700' KB and then cemented to surface. The well will then be drilled to 3,000' KB and the 4-1/2" casing set at approximately 3,000' KB. The 4-1/2" casing will be cemented to 1,100' KB. The well will then be hydraulically fractured in the Balltown/Speechley Sand Formation.

12. Plan for partial abandonment:

GGB\0924933.0