



**west virginia** department of environmental protection

Office of Oil and Gas  
601 57th Street SE  
Charleston, WV 25304  
(304) 926-0450  
(304) 926-0452 fax

Earl Ray Tomblin, Governor  
Randy C. Huffman, Cabinet Secretary  
www.dep.wv.gov

September 01, 2015

**WELL WORK PLUGGING PERMIT**

**Plugging**

This permit, API Well Number: 47-6101046, issued to CHISLER BROTHERS CONTRACTING, LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalties being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.



James Martin  
Chief

Operator's Well No: 1  
Farm Name: STEPHENS, RUTH  
**API Well Number: 47-6101046**  
**Permit Type: Plugging**  
Date Issued: 09/01/2015

**Promoting a healthy environment.**

**09/04/2015**

## PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

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### CONDITIONS

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1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

FORM WW-4 (B)  
Observe  
File Copy  
(Rev. 2/01)

1) Date July 28, 2015  
2) Chisler Brothers LLC Stephens #1  
Well No. -EAC LLC # F2-576  
3) API Well No. 47 - 061 - 01046

STATE OF WEST VIRGINIA  
DIVISION OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil X / Gas      / Liquid injection      / Waste disposal      /  
(If "Gas, Production      or Underground storage     ) Deep      / Shallow
- 5) Location: Elevation 1,271' Watershed King's Run  
District Clay County Monongalia Quadrangle Blacksville
- 6) Well Operator Chisler Brothers LLC 7) Operating Manager Bruce Chisler  
Address P.O. Box 101 Address P.O. Box 101  
Pentress, WV 26544 Pentress, WV 26544
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor  
Name Gayne J. Knitowski Name Chisler Brothers  
Address P.O. Box 108 Address P.O. Box 101  
Gormanian, WV 26720 Pentress, WV 26544

10) Work Order: Per our 101-C petition, the work order for the manner of plugging this well Petition is as follows:

1. Install Sediment Control as Needed
2. Cut out well to a total depth, if practical, or to a minimum of 200 feet below the Pittsburgh Coal Seam.
3. Run well logs and directional surveys.
4. Collars of any old remaining casing will be ripped at the coal seam.
5. A plug made of expanding cement slurry shall be pumped from at least 200 feet below the base of the coal seam to 100 feet above the coal seam. The expanding cement shall be place in the well under a pressure of at least 200 psi.
6. After the expanding cement has hardened, it will be tagged, and the well bore will be filled with CLASS A CEMENT mixture, by tubing, to the surface.
7. A suitable monument installed on the surface with the necessary well identification plate attached.
8. Reclaim site as soon as possible.

SEE NW 4B ADDENDUM

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector *Gayne J. Knitowski* Date 8/5/2015

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WW-4B ADDENDUM

6101046A

Office: (304) 879-5511  
Shop: (304-879-5011  
Fax: (304-879-5012



PO Box 101 Pentress WV 26544

8/31/15

Jeff McLaughlen, B. S. Petroleum Eng.  
Technical Analyst, Office of Oil & Gas  
WV Dept of Environmental Protection  
Phone: 304-926-0499 ext 1614  
Cell Phone: 304-206-6769

To Whom It May Concern:

Stephens #1 Well will be plugged accordingly:

Tubing and rods will be pulled and 1-1/2" tubing will be ran to Total Dept (TD). Cement pumped in back up to the bottom of 5" which will then be ripped or perforated and cemented. 5" above packer will be pulled and then 7" will be perforated and cemented back solid to surface. We will make attempt to pull 7" before perforated.

Sincerely,

A handwritten signature in black ink that reads "Bruce A. Chisler".

Bruce A Chisler, Operating Manager

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6101046P

Located on: Ruth E. Stephens Farm  
 District: Clay County: Monongalia State: W. Va.

Location Made: 7-11-21 First Work Done: 7-23-21  
 Rig Commenced: 7-25-21 Rig Completed: 8-4-21  
 Drilling Commenced: 8-13-21 Drilling Completed: 12-20-21  
 Rig Contractor: H. N. G. Co. Drilling Contractor: String #217  
 Drillers: J. L. Sutton and Clyde Johnson  
 Tool Dressers: R. W. Fritz and C. R. Cross

FORMATION	Open or Close Hard or Soft	TOP	BOTTOM	Steel Line Measurements	Water Found Depth	Oil Found Depth	Gas Found Depth	REMARKS
Native Coal		260	264	260	40-fresh			
Mapletown		500	505	500				
Pittsburgh Coal		594	601	594				
Little Dunkard	lime			637				
Big Dunkard	sand	1070	1120	1070				
<del>First Salt</del>		<del>1238</del>	<del>1245</del>	<del>1238</del>	<del>1304-salt</del>			
Second Salt		1365	1462	1365	1510-salt			
Maxon	lime	1480	1695	1480	1514-hole full			
Little Lime	Red Rock	1807	1820	1807				
Pencil Cave		1836	1845	1836				
Big Lime		1845	1853	1845				
Slate		1853	1860					
Big Injun	lime hard	1860	1931	1931				
Big Injun	Slate	1931	2025					
Quaw	hard lime	2205	2247	2205				
Gantz		2436	2470	2436				
Fifty Foot	hard	2526	2559	2526				
Thirty Foot	hard	2580	2690	2580				
Gordon Stray	Red Rock	2740	2755					
Gordon		2772	2814	2772				
Fourth		2875	2911	2875				
Fifth	sand	2915	2955					
Rayard		2998	3007	2998				
Speesly		3052	3070	3052				3060 Gas test 28/10 W. 1"
Total Depth	sand	3074	3076	3074				1" opg.

SIZE	Charged to Well		Put in Well		Pulled Out		Left in Well		Transferred Before Completing		Left at Well Not in Use		If more than two strings of casing are left in hole, give reasons for leaving additional strings
	Foot	in.	Foot	in.	Foot	in.	Foot	in.	Foot	in.	Foot	in.	
13' Cag.													RECEIVED Office of Oil and Gas  AUG 06 2015  WV Department of Environmental Protection
10' "	876		637		637				847	4	29	4	
3 1/2' "	1644	3	1367		1367				1633	4	10	11	
3 3/8' "	2344	8	1861				1861		494	11	38	9	
1 1/2' "	3035	11	2774				2774		none		261	11	
Tbg.													

PACKER RECORD

SIZE	KIND	Amount Anchor	Amount Above Anchor	REMARKS

SHOOTING RECORD (If shot before or upon completion of well)

DATE	Gauge	Top of Shot	Bottom of Shot	Diameter	Sand	TEST BEFORE SHOT			TEST AFTER SHOT			Test Taken After No. _____
						Reading	Liquid	Opening	Reading	Liquid	Opening	

8/04/2015

CHISLER BROTHERS CONTRACTING LLC  
PENTRESS, WEST VIRGINIA 26544, Post Office Box 101  
Office Ph: (304) 879-5511

Shop Ph: (304) 879-5011

FAX: (304) 879-5012

DAILY DRILLING REPORT

Date 7-02 2009

Well# Stephens Well

Co. CBS

Release # \_\_\_\_\_ Location Keinge Run

P.O. # \_\_\_\_\_ Rge. 28 on TR

Nature of Work \_\_\_\_\_ Last Depth Reported \_\_\_\_\_ Feet

Runtime 8hrs  
Run 36 Joints of 2" for a total of  
3199 Run Metal to Metal pump 51"  
of stroke ran rods rotated spaced out

Pump had been tested at Perkins supply  
show of good gas of well

Drillers _____ hrs	Tooleys _____ hrs
<u>Craig Park 8hrs</u>	<u>Frank Harris 8hrs</u>
<u>Gary Shiver 8hrs</u>	<u>Patrick Wilson 8hrs</u>
_____	_____
_____	_____
_____ Foreman	
Foreman _____	

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WW4-A  
Revised  
2/01

1) Date: July 28, 2015  
2) Chisler Brother's LLC Stephens # 1  
(current-Edward Evans), EAC F2-576  
3) API Well No.: - 47 - 061 - 01046

**STATE OF WEST VIRGINIA - BUREAU OF ENVIRONMENT  
DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Edward O. Evans</u>	Name <u>Eastern Associated Coal LLC</u>
Address <u>Box 650</u>	Address <u>1044 Miracle Run Road</u>
<u>Reedsville, WV 26547</u>	<u>Fairview, WV 26570</u>
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>Eastern Associated Coal LLC</u>
	Address <u>1044 Miracle Run Road</u>
	<u>Fairview, WV 26570</u>
(c) Name _____	Name _____
Address _____	Address _____
6) Inspector _____	(c) Coal Lessee with Declaration
Address _____	Name _____
	Address _____
Telephone _____	

**TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:**

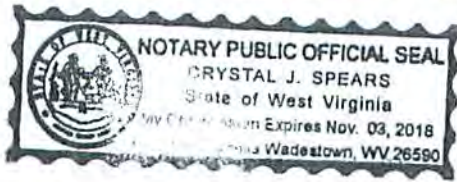
- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Division of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator Chisler Brothers LLC  
 By: Bruce A. Chisler  
 Its: Operating Manager  
 Address P.O. Box 101  
Pentress, WV 26544  
 Telephone (304) 879-5511

Subscribed and sworn before me this 30<sup>th</sup> day of July, 2015.  
Crystal J. Spears Notary Public  
 My Commission Expires Nov 3 2018



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**SURFACE OWNER WAIVER**

Operator's Well  
Number

Current-Edward O. Evans  
Eastern Assoc. Coal LLC F2-576

**INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A**

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.  
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas  
Division of Environmental Protection  
1356 Hansford Street  
Charleston, WV 25301  
(304) 558-6342

**Time Limits and methods for filing comments.** The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

**Comments must be in writing.** Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

**If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.**

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**VOLUNTARY STATEMENT OF NO OBJECTION**

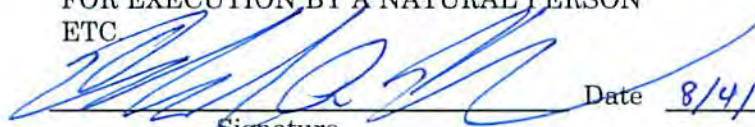
AUG 06 2015

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON  
ETC

FOR EXECUTION BY A CORPORATION,

  
Signature

Date 8/4/15

Name \_\_\_\_\_  
By \_\_\_\_\_  
Its \_\_\_\_\_  
Date \_\_\_\_\_

Signature

09/04/2015



**INSTRUCTIONS TO COAL OPERATORS  
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Division of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

**WAIVER**

The undersigned coal operator ✓ / owner \_\_\_\_\_ / lessee ✓ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: July 28, 2015

Eastern Associated Coal LLC

By: Mattie E. Howell

Its Designated Agent

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STATE OF WEST VIRGINIA  
DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM  
GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name Chisler Brothers LLC OP Code \_\_\_\_\_

Watershed King's Run Quadrangle Blacksville

Elevation 1,271' County Monongalia District Clay

Description of anticipated Pit Waste: Plugging

Will a synthetic liner be used in the pit? No

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection ( UIC Permit Number \_\_\_\_\_ )
- Reuse (at API Number \_\_\_\_\_ )
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain \_\_\_\_\_)

Proposed Work For Which Pit Will Be Used:

- Drilling
- Workover
- Other (Explain \_\_\_\_\_)
- Swabbing
- Plugging (no pit, steel tank used)

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on December 31, 1999, by the Office of Oil and Gas of the West Virginia Division of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Bruce A. Chisler  
Company Official (Typed Name) Bruce Chisler  
Company Official Title Operating Manager

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WV Department of  
Environmental Protection

Subscribed and sworn before me this 30<sup>th</sup> day of July, 20 15

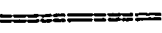
Crystal J. Spears Notary Public  
My commission expires Nov 3, 2018

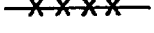


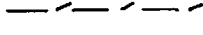
09/04/2015

LEGEND

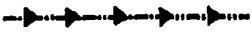
Property Boundary 

Road 


Existing Fence 

Planned Fence 

Stream 

Open Ditch 

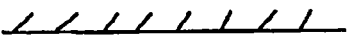
Rock 

North 

Buildings 

Water Wells 

Drill Site 

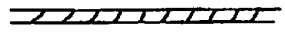
Diversion 

Spring 

WetSpot 

Drain Pipe with size in inches 

Water Way 

Cross Drain 

Artificial Filter Strip 

Pit with Cut Walls 

Pit with Compacted Walls 

Area of Land Application of Pit Waste 

Proposed Revegetation Treatment: Acres Disturbed 2 Prevegetation pH \_\_\_\_\_

Lime 4 Tons/acre or to correct to pH 6.5

Fertilizer (10-20-20 or equivalent) 1,000 lbs/acre (500 lbs minimum)

Mulch Hay 150 Bales or 8 Tons/acre

Seed Mixtures

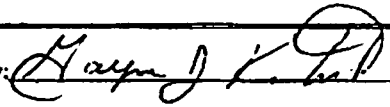
Area I		Area II	
Seed Type	lbs/acre	Seed Type	lbs/acre
Annual Ryegrass	40 pounds	Tall Fescue	30 pounds
		Orchard Grass	15 pounds
		Ladino Clover	10 pounds

Attach: Drawing(s) of road, location, pit and proposed area for land application.

Photocopied section of involved 7.5' topographic sheet.

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Office of Oil and Gas

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Plan Approved by: 

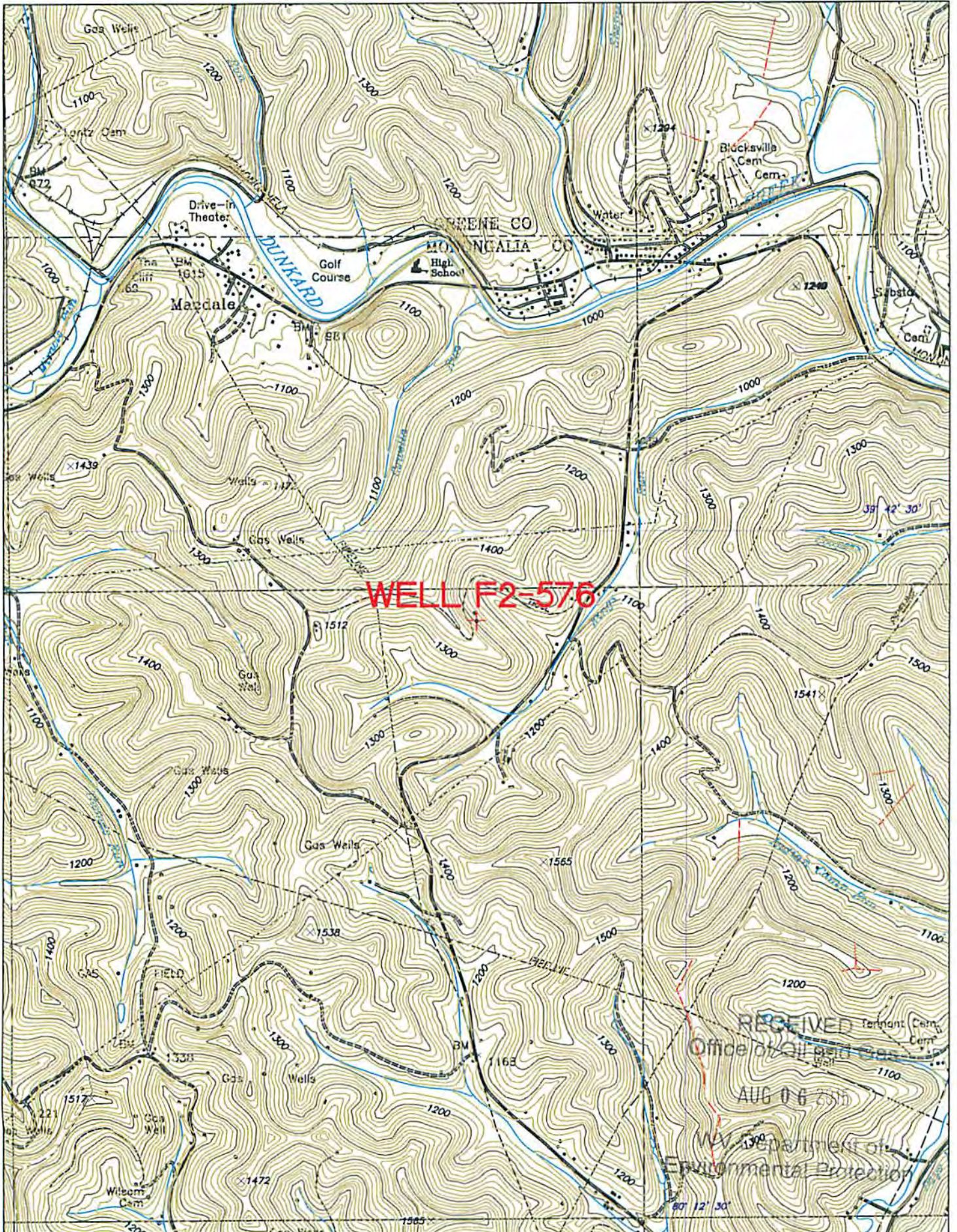
WV Department of Environmental Protection

Title: Inspection

Date: 8/5/2015

Field Reviewed?  Yes  No

6101046P



09/04/2015

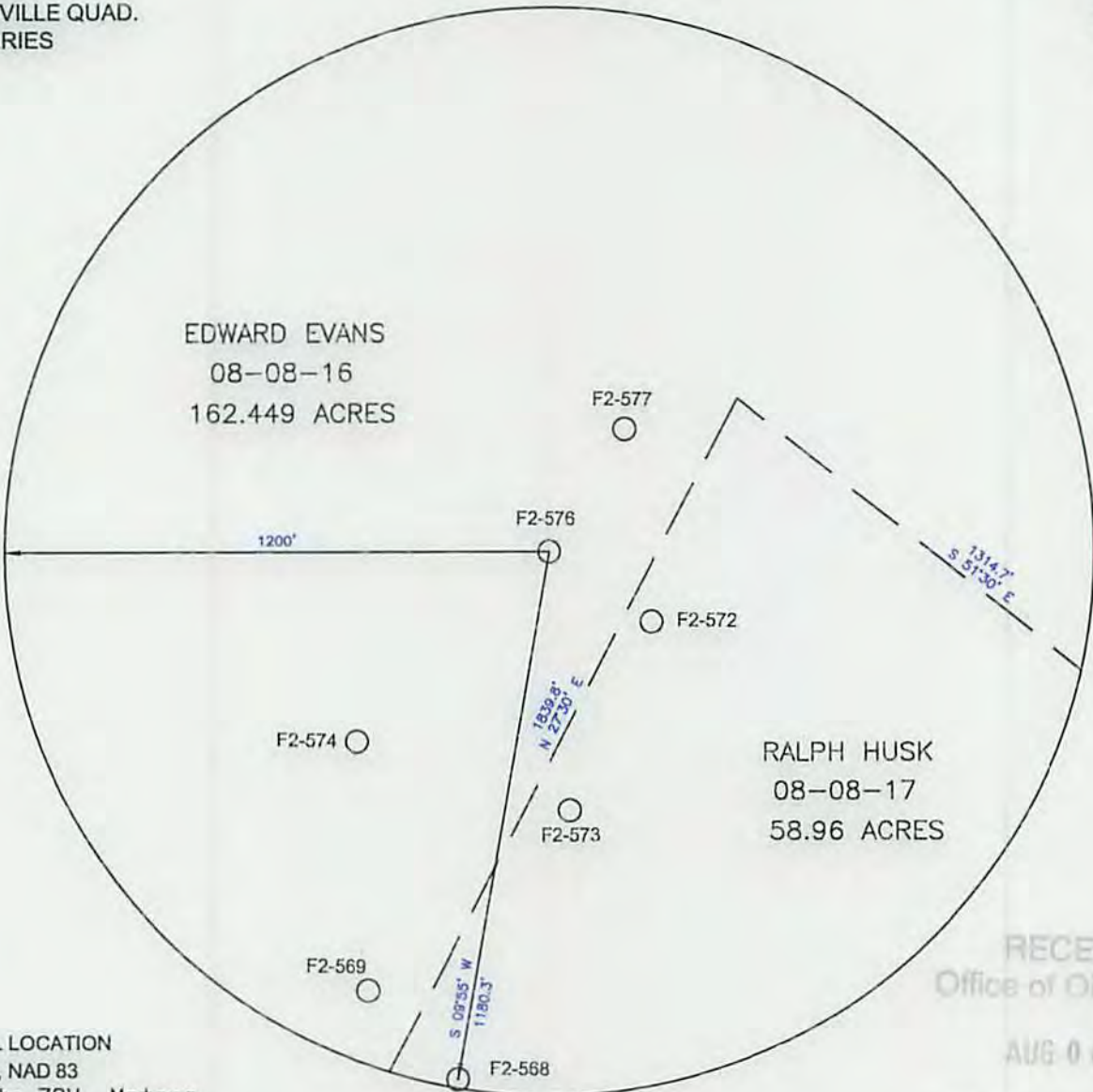
TOPO. LOC.  
BLACKSVILLE QUAD.  
7 1/2' SERIES

LATITUDE 39° 42' 30"  
3,320'

LONGITUDE 80° 12' 30"  
1,433'

EDWARD EVANS  
08-08-16  
162.449 ACRES

RALPH HUSK  
08-08-17  
58.96 ACRES



WELL LOCATION  
UTM, NAD 83  
17-84W to 78W, Meters  
N: 4,395,251.4  
E: 566,876.7  
Elevation: 387.2

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FILE NO. WELL F2-576  
DRAWING NO. F2-576 PLAT  
SCALE 1"=400'  
MINIMUM DEGREE OF  
ACCURACY 1/2500'  
PROVEN SOURCE OF  
ELEVATION USGS B.M.

I THE UNDERSIGNED, HEREBY CERTIFY  
THAT THIS PLAT IS CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF AND  
SHOWS ALL THE INFORMATION REQUIRED  
BY LAW AND THE REGULATIONS ISSUED  
AND PRESCRIBED BY THE DEPARTMENT OF  
MINES.  
(SIGNED) John F. Ewell Jr.  
R.P.E. 11133 L.L.S.



(+) DENOTES LOCATION OF  
WELL ON UNITED STATES  
TOPOGRAPHIC MAPS

DATE JULY 30, 20 15  
OPERATOR'S WELL NO. F2-576  
API WELL NO.

FORM IV-6

47 - 061 - 01046 P  
STATE COUNTY PERMIT

(8-78)

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OIL AND GAS DIVISION

WELL TYPE: OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL   
(IF "GAS", PRODUCTION STORAGE DEEP SHALLOW   
LOCATION: ELEVATION 1,271' WATERSHED KINGS RUN  
DISTRICT CLAY COUNTY MONONGALIA  
QUADRANGLE BLACKSVILLE  
SURFACE OWNER EDWARD EVANS ACREAGE 162.449  
OIL & GAS ROYALTY OWNER UNKNOWN LEASE ACREAGE                       
LEASE NO.                     

09/04/2015

PROPOSED WORK: DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR  
STIMULATE  PLUG OFF OLD FORMATION  PERFORATE NEW  
FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY)                     

PLUG AND ABANDON  CLEAN OUT AND REPLUG   
TARGET FORMATION BAYARD SAND ESTIMATED DEPTH 3,200'  
WELL OPERATOR CHISLER BROTHERS LLC OPERATING MANAGER BRUCE CHISLER  
ADDRESS P.O. BOX 101 ADDRESS P.O. BOX 101  
PENTRESS, WV 26544 PENTRESS, WV 26544