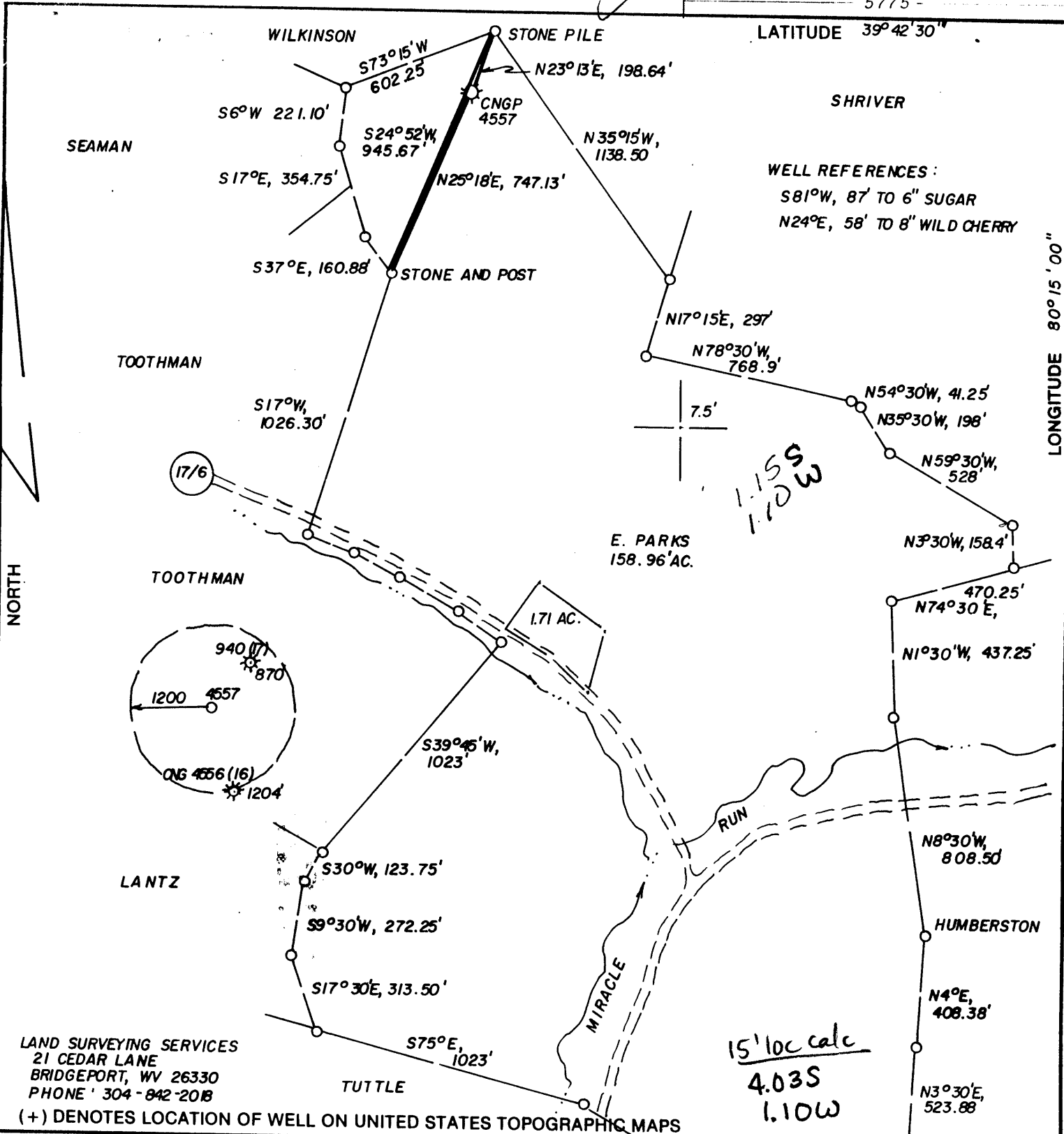


5775'

LATITUDE 39° 42' 30"



WELL REFERENCES:
 S81°W, 87' TO 6" SUGAR
 N24°E, 58' TO 8" WILD CHERRY

E. PARKS
 158.96 AC.

15' loc calc
 4.03 S
 1.10 W

LAND SURVEYING SERVICES
 21 CEDAR LANE
 BRIDGEPORT, WV 26330
 PHONE ' 304-842-2018

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. JME LLS 900
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1 IN 2500
 PROVEN SOURCE OF ELEVATION BM 3765' SE. OF LOC.
AT ELEV. 997'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.
 (SIGNED) [Signature]

R.P.E. _____ L.L.S. NO. 674
 STEPHEN D. LOSH

PLACE SEAL HERE

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 OIL AND GAS DIVISION



DATE APRIL 2, 19 91
 OPERATOR'S WELL NO. CNGP 4557
 API WELL NO. _____

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION ___ STORAGE X DEEP ___ SHALLOW X
 LOCATION: ELEVATION 1362' WATERSHED MIRACLE RUN
 DISTRICT BATTELLE COUNTY MONONGALIA
 QUADRANGLE WADESTOWN
 SURFACE OWNER GOLDIE CORDER ACREAGE 148.96
 OIL & GAS ROYALTY OWNER E. PARKS LEASE ACREAGE 3/3

LEASE NO. _____
 PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION PITTSBURGH COAL ESTIMATED DEPTH 1025' 66 Maple-Wadestown (051)
 WELL OPERATOR CNG PRODUCING CO. DESIGNATED AGENT RODNEY J. BIGGS
 ADDRESS 1450 POYDRAS ST. ADDRESS RT. 2, BOX 698
NEW ORLEANS, LA 70112-6010 BRIDGEPORT, WV 26330

APR 26 1991
 APR 26 1991

00, 51,008 EDUJIGNJOT

COUNTY NAME

PERMIT

FORM WW-8



WR-35

State of West Virginia

DEPARTMENT OF ENERGY
Oil and Gas Division

Date April 18, 1991

Operator's Well No. 4557

Farm E. Parks

API No. 47-061-1024

RECEIVED
Division of Energy

APR 22 1991

Drilling
Oil and Gas Section

WELL OPERATOR'S REPORT
OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas X / Liquid Injection / Waste Disposal /
(If "Gas," Production / Underground Storage / Deep / Shallow /)

LOCATION: Elevation: 1362' Watershed Miracle Run
District: Battelle County Monongalia Quadrangle Wadestown

COMPANY CNG Producing Co.

ADDRESS 1450 Paydras Street

DESIGNATED AGENT Rod J. Biggs

ADDRESS Rt. 2 Box 698 Bridgeport WV

SURFACE OWNER Goldie Corder

ADDRESS Rt. 1 Box 128 Fairview WV 26570

MINERAL RIGHTS OWNER E. Park, etal

ADDRESS

OIL AND GAS INSPECTOR FOR THIS WORK

Don Ellis ADDRESS Fairmont WV 26554

PERMIT ISSUED

DRILLING COMMENCED

DRILLING COMPLETED

IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8	21'	21'	6 ft ³
8 5/8			
7*	1025'	1025'	106 ft ³
5 1/2			
4 1/2			
3			
2			
Liners used			

* First 350' was slotted & set w/anchor packer.

GEOLOGICAL TARGET FORMATION Pittsburgh Coal Depth 1025 feet

Depth of completed well feet Rotary X / Cable Tools

Water strata depth: Fresh 21 feet; Salt feet

Coal seam depths: 680, 927, 1003 Is coal being mined in the area?

OPEN FLOW DATA

Producing formation Pay zone depth feet

Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d

Final open flow Mcf/d Final open flow Bbl/d

Time of open flow between initial and final tests hours

Static rock pressure psig(surface measurement) after hours shut in

(If applicable due to multiple completion--)

Second producing formation Pay zone depth feet

Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d

Final open flow Mcf/d Oil: Final open flow Bbl/d

Time of open flow between initial and final tests hours

Static rock pressure psig(surface measurement) after hours shut in

(Continue on reverse side)

APR 26 1991

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

This was a vent hole only. It has no previous API number.

convert CVH to CBM well.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
				112'	50 gal/hr. Fresh Water
				680'	Waynesburg Coal
				927'	Swickley Coal
				1003'	Red Stone Coal

(Attach separate sheets as necessary)

CNG Producing Co.
Well Operator
Designated Agent
By: Rod Biggs
Date: 4-18-91

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

17/2/91