



State of West Birginia

DEPARTMENT OF ENERGY noieivich and dau lid

Date_	April	18,	1991	
Operat	or's			
Well N	ю <u>/</u>	4556		
Farm_	E. 1	Park		
API No	. 47 -	06/	- 10.	23

(Continue on reverse side)

WELL OPERATOR'S REPORT OF

DRILLING, FRACTURING AND/OR STIME	Discours of Energy				
WELL TYPE: Oil / Gas X / Liquid Injection (If "Gas," Production / Underground (If "Gas," Production / Underground (Injection / Underground (Inject	APR 2 2 91 Permitting Oil and Gas Section				
LOCATION: Elevation: 1326 Watershed M					
District: <u>Battelle</u> County Monon	galia	Quadrangl	e Wadest	· own	
COMPANY CNG Producing Co.					•
ADDRESS 1450 Poydras Street	Casina	lined in	V - 51	Cement	
DESIGNATED AGENT Rod Biggs	Casing Tubing	Used in	i	fill up	
ADDRESS Rt. 2 Box 698 Bridgeport WV	Size	DETTITING	in Well	Cu. ft.	
SURFACE OWNER Goldie Colder	20-16				
ADDRESS Rt. 1 Box 128 Fairview WV 26570	Cond.				
MINERAL RIGHTS OWNER E. Park, etal.	13-10"	18'	18'	To Surf.	
ADDRESS	9 5/8				
OIL AND GAS INSPECIOR FOR THIS WORK	8 5/8			ļi	
Don Ellis ADDRESS Fairmont WV 26554	7*	778'	778'	94 ft ³	
PERMIT ISSUED	5 1/2				
DRILLING COMMENCED	4 1/2				
DRILLING COMPLETED	3				
IF APPLICABLE: PLUGGING OF DRY HOLE ON	2				
CONTINUOUS PROGRESSION FROM DRILLING OR	Liners				
REWORKING. VERBAL PERMISSION OBTAINED ON	used				
	* First :	321' was s Dept	lotted &	set w/ancho feet	or packer.
Depth of completed well feet R					
Water strata depth: Fresh 10 feet;					
Coal seam depths: 408, 695, 760			ed in the	area?	
OPEN FLOW DATA					
Producing formation	Pay	zone dept	:h	feet	
Gas: Initial open flow Mcf/d	Oil: Ini	tial open	flow	Bbl/d	
Final open flow Mcf/d	Fin	al open fl	Low_	Bb1/d	
Time of open flow between initi	al and fi	nal tests	ho	urs	
Static rock pressurepsig(surface	measurem	ent) after	hou	rs shut in	
(If applicable due to multiple completion-	-)				
Second producing formation	Pay	zone dept	-h	feet	
Gas: Initial open flow Mcf/d					
Final open flowMcf/d	Oil: Fin	al open fl	Low	Bbl/d	
Time of open flow between initi	al and fi	nal tests	ho	urs	
Static rock pressurepsig(surface	measureme	nt) after	hou	rs shut in	APR 26 1991

This was a vent hole only. It has no previous API number.

Convert CVH to CBM well

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
				10'	4 gal/min Fresh Water
	100			408'	Waynesburg Coal
				695'	Swickley Coal
				760'	Redstone Coal
				·	
					and the second s

(Attach separate sheets as necessary)

CNG Producing Co.
Well Operator

Designated Agent By: Rodney J. Biggs

Date: 4-18-91

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including only, encountered in the drilling of a well."