

Jamie 3/29/89

LATITUDE 39°37'30"

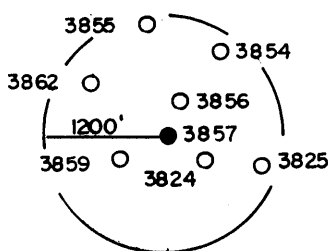
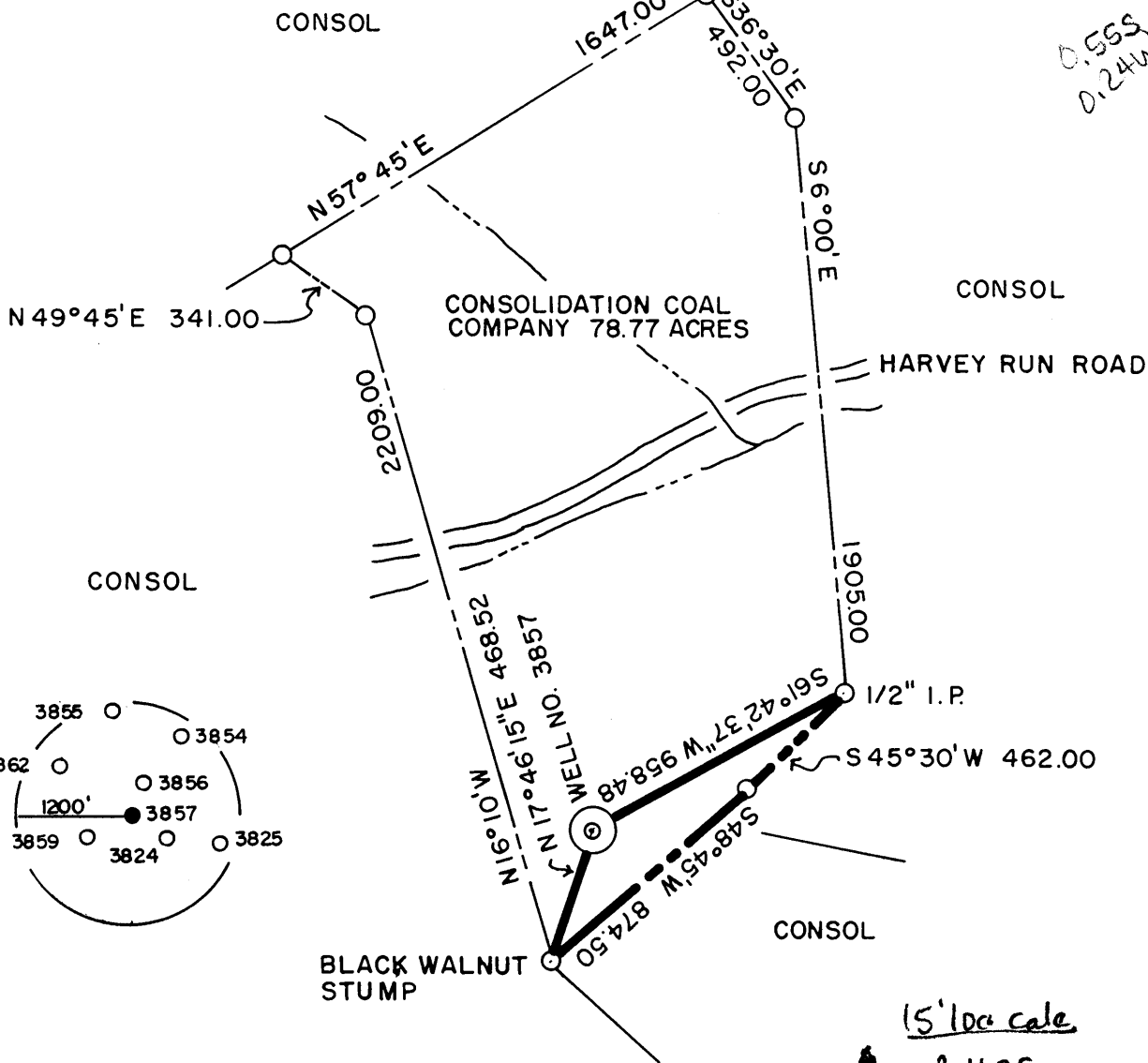
1,280

2,900

LONGITUDE 80°17'30"

NORTH

0.555
0.24W



15' loc calc

3.435

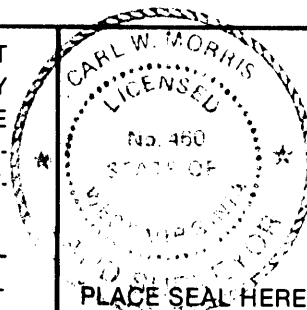
2.46W

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
DRAWING NO. _____
SCALE 1" = 600'
MINIMUM DEGREE OF ACCURACY 1 IN 5000
PROVEN SOURCE OF ELEVATION COMPANY SURVEY
TIED INTO U.S.G.S. NETWORK

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.

(SIGNED) Carl Morris
R.P.E. _____ L.L.S. 460



STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
OIL AND GAS DIVISION



DATE JANUARY 20, 19 89
OPERATOR'S WELL NO. 3857
API WELL NO. _____

WELL TYPE: OIL ___ GAS ___ LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS,") PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW X ABANDONED X

LOCATION: ELEVATION 1473.30 WATERSHED PAW PAW CREEK
DISTRICT BATTELLE COUNTY MONONGALIA

QUADRANGLE MANNINGTON W.V. 7.5 + 15' C

SURFACE OWNER CONSOLIDATION COAL COMPANY ACREAGE 78.77

OIL & GAS ROYALTY OWNER _____ LEASE ACREAGE _____

LEASE NO. _____

PROPOSED WORK: DRILL ___ CONVERT ___ DRILL DEEPER ___ REDRILL X FRACTURE OR
STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW
FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG X

TARGET FORMATION NONE ESTIMATED DEPTH _____

WELL OPERATOR CONSOLIDATION COAL COMPANY DESIGNATED AGENT ROGER E. DUCKWORTH

ADDRESS P.O. BOX 1314 MORGANTOWN W.V. 26505 ADDRESS P.O. BOX 1314 MORGANTOWN W.V. 26505

MAR 31 1989

COUNTY NAME

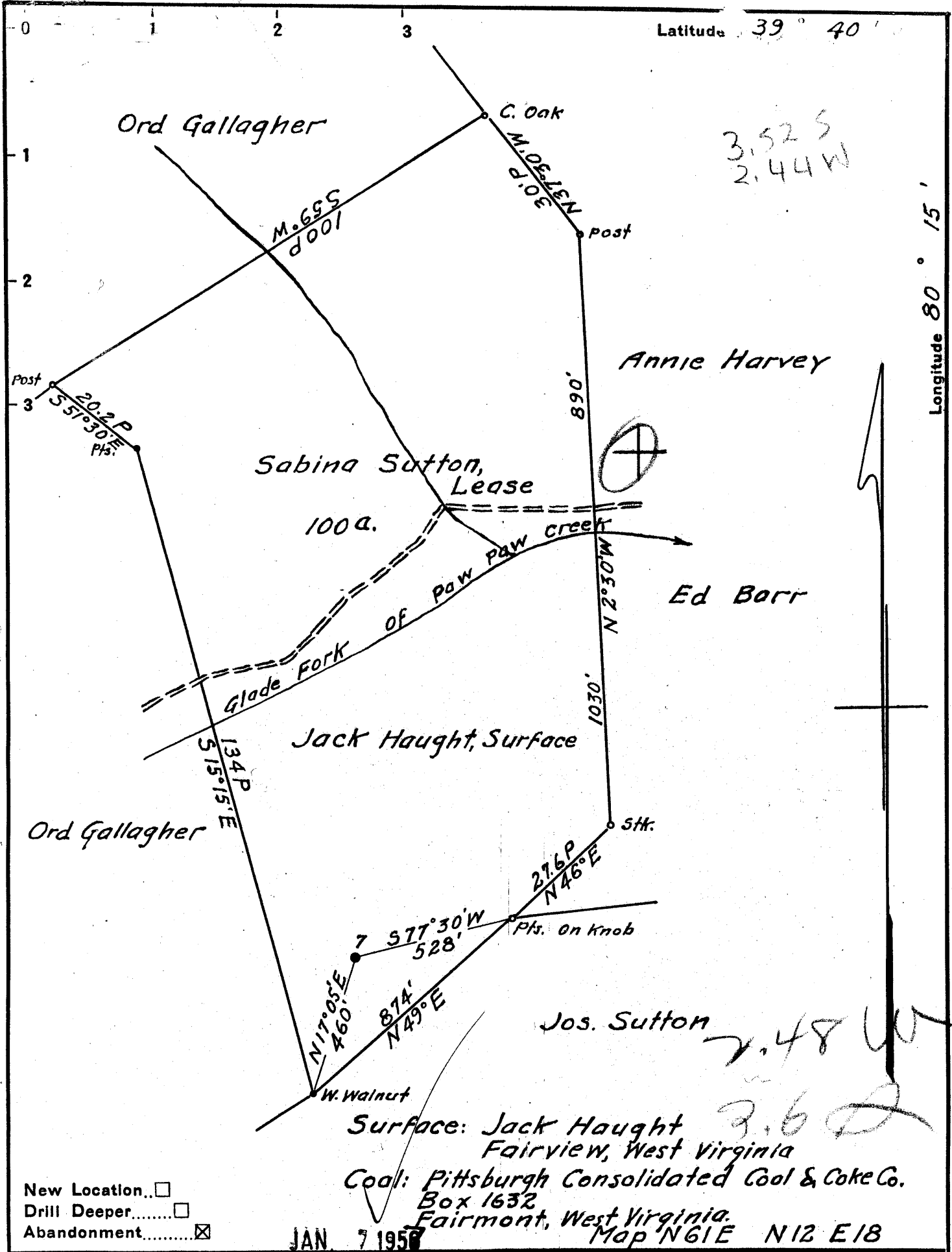
PERMIT NO.

H.T. HALL 48673 FORM WW-6

Latitude 39° 40'

Longitude 80° 15'

3.52 S
2.44 W



New Location...
 Drill Deeper.....
 Abandonment.....

Surface: Jack Haight
 Fairview, West Virginia
 Coal: Pittsburgh Consolidated Coal & Coke Co.
 Box 1632
 Fairmont, West Virginia.
 Map NGIE N12 E18

JAN 7 1958

Company South Penn Natural Gas Co.
 Address Parkersburg, W. Va.
 Farm Sabina Sutton
 Tract _____ Acres 100 Lease No. 9399
 Well (Farm) No. 7 Serial No. _____
 Elevation (Spirit Level) 1484.33
 Quadrangle Mannington
 County Monongalia District Battelle
 Engineer Wm S. Hayes
 Engineer's Registration No. 1429
 File No. _____ Drawing No. _____
 Date 11-13-56 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. MON-607-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

SABINA SUTTON 7.7 - SOUTH PENN N.G. Co. - MON-607-A



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

657

WELL RECORD

Munington
Permit No. 657-A

Oil or Gas Well

(KIND)

Company **SOUTH PENN NATURAL GAS COMPANY**
Address **P. O. Box 1200, Parkersburg, W. Va.**
Farm **Sabina Sutton** Acres **100**
Location (waters) **Glade Fork of Paw Paw Creek**
Well No. **7** Elev. **1484.33**
District **Battelle** County **Monongalia**
The surface of tract is owned in fee by **Jack Naught**
Address **Fairview, W. Va.**
Mineral rights are owned by **Truman E. Gore, et al.**
Address **P. O. Box 506**
Clarksburg, W. Va.
Drilling commenced **Aug. 12, 1905**
Drilling completed **Nov. 14, 1905**
Date Shot **None** From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water **2060** feet **2485 & 2540** feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	295	295	Size of
8 1/4	1698	1698	
6 3/4	2219	2219	Depth set
5 3/16	2587	2587	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
4 x 4 1/2"	274		Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT **780** FEET - INCHES
1056 FEET - INCHES FEET INCHES
1163 FEET - INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Fairview Coal			780		(Circled)		
Mapletown Coal			1056				
Pgh. Coal			1163				
Little Dunkard			1545	1570			
Big Dunkard			1665	1725			
Gas Sand			1863	1940			
Salt Sand			2060	2103	Water	2060	
Big Lime			2385	2455			
Big Injun			2455	2630	Gas, Oil & Water	2485	
					Water	2540	
Fifty Feet			3068	3120			
Garden			3364	3390	Oil	3368-3371	
Fourth			3399		Oil	3419	
TOTAL DEPTH				3427			

RECEIVED
WEST VIRGINIA
DEPT. OF MINES
JUN 20 1907

RECEIVED
JUL 24 1989

AFFIDAVIT OF PLUGGING AND FILLING WELL DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Consolidation Coal Company
Coal Operator or Owner
Northern WV Region
Address
P. O. Box 1314, Morgantown, WV 26507-1314
Coal Operator or Owner
Address
Consolidation Coal Company
Lease or Property Owner
P. O. Box 1314, Morgantown, WV 26507-1314
Address

Consolidation Coal Company
Name of Well Operator
P. O. Box 1314, Morgantown, WV 26507-1314
Complete Address
June 28, 19 89
WELL AND LOCATION
Battelle District
Monongalia County
WELL NO. #3857

STATE INSPECTOR SUPERVISING PLUGGING Don Ellis, 2604 Crabapple Lane, Fairmont, WV 26554

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Harrison ss:

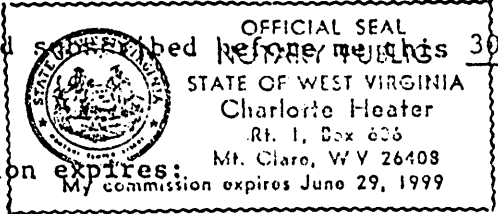
Calvin C. Lofton and George R. Gore
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Consolidation Coal Company, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 20th day of May, 19 89, and that the well was plugged and filled in the following manner:

Sand or Zone Record Formation	Filling Material	Plugs Used Size & Kind	Casing	
			CSG PULLED	CSG LEFT IN
Pulled 582' of 2 3/8" tubing. 1,153'. Reduced hole to 6 1/2" at 1,153', cleaned 6 1/2" hole to 1,490'. Extreme difficulty removing 123' of 8 1/2" casing. 8 1/2" casing left in hole from 723' to 1,485'. Drilled 6 1/2" hole thru Pittsburgh Coal (1,168' to 1,176'). Perforated 8 1/2" casing with 30 shorts, 10 shots used from 1,186' to 1,126', 20 shots used from 1,176' to 1,156'. Ran coal protection string as follows: 141.78' of 2 3/8" tubing followed by 1,344.18' of 4 1/2" casing. Latch down plug at 1,332.28'. Float valve at 1,344.18'. Swedge at 1,345.18'. Circulated cement to surface as follows: Pumped 825 sacks of poz mix followed by 125 sacks of thixotropic cement. Used 1,000 gallons of mud flush. Displaced cement to 1,332.28' with water. Let set, bailed dry.	Cleaned 7 7/8" hole to 1,153', cleaned 6 1/2" hole to 1,490'. Extreme difficulty removing 123' of 8 1/2" casing. 8 1/2" casing left in hole from 723' to 1,485'. Drilled 6 1/2" hole thru Pittsburgh Coal (1,168' to 1,176'). Perforated 8 1/2" casing with 30 shorts, 10 shots used from 1,186' to 1,126', 20 shots used from 1,176' to 1,156'. Ran coal protection string as follows: 141.78' of 2 3/8" tubing followed by 1,344.18' of 4 1/2" casing. Latch down plug at 1,332.28'. Float valve at 1,344.18'. Swedge at 1,345.18'. Circulated cement to surface as follows: Pumped 825 sacks of poz mix followed by 125 sacks of thixotropic cement. Used 1,000 gallons of mud flush. Displaced cement to 1,332.28' with water. Let set, bailed dry.			
TOTAL DEPTH: 1,485.96 Feet.				
Coal Seams				
(Name) Pittsburgh	1,168 feet to 1,176 feet	5 feet of 4 1/2" casing with plaque stating:		
(Name)		Consol WV #3857		
(Name)		#47-061-0912-P		
(Name)				

and that the work of plugging and filling said well was completed on the 19th day of June, 19 89.

And further deponents saith not.

Sworn to and subscribed before me this 30th day of June, 19 89.



Calvin C. Lofton
George R. Gore
Charlotte Heater
Notary Public

Permit No. 47-061-0912-P