

6-6

Fairview - Statler Run - Mt. Morris (066)

RECEIVED

Well

State of West Virginia DEPARTMENT OF ENERGY Division of Oil and Gas

JUL 03 1991 Operator's Report of Well Work

Farm name:

DEPT. OF ENERGY YOST, MURBY

Operator Well No.: PERRY YOST 14

LOCATION:

Elevation: 1046.61 Quadrangle: BLACKSVILLE

County: MONONGALIA
Feet South of 39 Deg. 40Min. 0 Sec.
Feet West of 80 Deg. 12 Min. 30 Sec. CLAY District: 6000 Latitude: Longitude 1550

Company: DAYBROOK DEVELOPMENT COMP

ROUTE 2, BOX 193

FAIRVIEW, WV 26570-0193

Agent: LARRY L. YOST

Inspector: DONALD ELLIS

01/31/89 Permit Issued: Well work Commenced: 04/17/89 Well work Completed: 04/\$9/89

Verbal Plugging

Permission granted on:

Rotary X Cable Rig
Total Depth (feet) 2150 ft.
Fresh water depths (ft) 30 ft.;

80 ft.; 230 ft.; & 1510 ft. Salt water depths (ft) 204 2040 ft.

Is coal being mined in area (Y/N)? y Coal Depths (ft): 273'-275'; 532'- 538'; 640'- 647'

Casing &	Used in	Left	Cement Fill Up
-	Drilling	in Well	
Size			
12 3/4"	75 ft.	75 ft.	80
7"	 1598 ft.	 1598 ft.	 301
4 1 "	 1900 ft.	 1900 ft.	 N/A
2 3/8"	 2040 ft.	 2040 ft.	 N/A

OPEN FLOW DATA

Producing formation Big Injun Sand		
Gas: Initial open flow - MCF/d Oil: In	nitial open flow	
Final open flow MCF/d Fi	inal open flow	1 Bbl/d
Time of open flow between initial and	d final tests	
Static rock Pressure60psig (surface	e pressure) afte	r ₂₄ Hours
Second producing formation	Pay zone depth	
Gas: Initial open flow MCF/d Oil: In	nitial open flow	Bb1/d
Final open flow MCF/d Fi		Bbl/d
Time of open flow between initial and		Hours
Static rock Pressurepsig (surface	e pressure) afte	r Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

> For: DAYBROOK DEVELOPMENT COMP COMPANY

yn June Date: 11991 28

AUG 2 B 1991

1) Didn't perform

2) Didn't log

FORMATIONS

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Lime
           40' - 5060'
          210' - 255'
Sand
Coal
          275' - 276'
Lime
          498' - 525'
          550' - 556'
Coal
Shale
Coal
          660' - 668'
R. Rock
          715' - 720'
R. Rock
          867' - 887'
Shale
Sand
        1155' - 1205'
Sand
        1273' - 1273'
        1450' - 1485'
Sand
Sand
        1502- - 1670'
R. Rock 1745' - 1755'
Sand
        1818' - 1827'
L. Lime 1837' - 1860'
B. Lime 1866' - 1914'
Sand
        1914' - 1920'
Lime
        1920' - 1972'
        1972' - 2150'
Sand
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In Suran

STATE OF WEST VIRGINIA

DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS
WELL WORK PERMIT APPLICATION

			A :	in a gamen		· 	
1)	Well 0	perator:_		2') Developmen	nt Company	(12690)) (3) 256
2)	Operator's Well Number: Perry Yost Heirs #14 3) Elevation:1046.61						
4)		->-		or Ga			***************************************
		(b)	lf Gas:	Productio Dee	n/ Underg P/	round Storage Shallov	∍/ ₩/
5)	Propos	ed Target	Formation	n(s): 5t}	n Sand 412	•	
6)	6) Proposed Total Depth: 3230 feet						
7)	307						
8)	Approx	imate salt	water de	enthe. 10	1550		,
9)	Approx	<i>594-546'.(</i> imate coál	036606; seam der	6381 646 oths: 620)' & 720' -	367-300 616 18-1452, 14	1-623'572-514
Coel: 6	769-27 Does 1	6 1034-	1837/, 1/29 n coal se	- 113/ 1198	8'-12001 14	18-1452 14 ive mine? Ne	188'-1491
11)		ed Well Wo	/ }	1 5	- allato		es/ No <u>X</u> /
12)	11000	ed well wo		cc su	muace,	new over	C.
12)			CASI	NG AND TUB	ING PROGRAM		
TYPE		<u>S</u>	PECIFICAT	<u> </u>	FOOTAGE I	NTERVALS	CEMENT
				Weight	For	Left in	Fill-up
		Size	Grade	per ft.	drilling	well	(cu. ft.)
Cond	uctor	12 3/4"			30'	30	Circulate
Fres	h Water	7"			1850'	18507	Circulate
Coal							28C SK18-11.D
Inte	rmediate	e				~	38CSR18-11-a/2
Prod	uction	4½"				3230	38CSR 18-11.1
Tubi	ng					son.	
Line	rs				(
PACK	ERS : K					0)	CEIVE
Sizes							
3434		E	ar/Diviso	on of Oil a	ınd Gas Use	Only Div	ISION OF OIL & GAS
Fee(s) paid: Well Work Permit Reclamation Fund (1997) WPCP -							
() District () () () () () () () () () (
TO	0	()	/ / / ""	Ju	(Type)	Agent
			1	п			

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Date
 Oper

Date: 12/21/88

Operator's well number

Perry Yost Heirs #14
API Well No: 47 - __061 - _0905

State - County - Permit

DIVISION OF OIL & GAS DEPARTMENT OF ENERGY

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

3)

	NOTICE AND APPLICATION I	FOR A WELL WORK PERMIT
4)	Surface Owner(s) to be served: (a) Name <u>Murby Yost</u>	5) (a) Coal Operator: Name <u>Peabody Coal Co</u> .
	Address Rt.2	Address Charleston, W. Va.
	Fairview.W.Va. 26500	Charleston, W. Va.
	(b) Name	(b) Coal Owner(s) with Declaration
	Address	Name
		Address
	(c) Name	
	Address	Name
		Address
6)	Inspector <u>Don Ellis</u>	(c) Coal Lessee with Declaration
	Address 2604 Crab Apple Lane	Name
	Fairmont W Va 26554	Address
	Fairmont, W. Va. 26554 Telephone (304)-534-5596	
	TO THE PERSON(S) NAMED AN	BOVE TAKE NOTICE THAT:
Sect I ha	mpanying documents pages 1 through Personal Service (Affidavit a X Certified Mail (Postmarked po Publication (Notice of Public	extract oil and gas OR red by Chapter 22B, Article 1, nia (see page 2) Chapter 22B of the West Virginia Code d application, a location plat, and on the above named parties,by: attached) ostal receipt attached) cation attached)
fami atta resp is t	I certify under penalty of law that liar with the information submitted chments, and that based on my inquionsible for obtaining the information, accurate, and complete. I am aware that there are signification, including the possibility well operator, By:	t I have personally examined and am on this application form and all ry of those individuals immediately on, I believe that the information cant penalties for submitting false of fine and imprisonment. Daybrook Development Company
	Its: <u>Presider</u>	
	Address Rt.2	
FLTPTUS LINE S		ew.W.Va. 26570
Subse	Telephone (30, cribed and sworn before me this 28	
表示情	STATE OF WELL VERSION	day of <u>Wilcinkes</u> , 19 <u>88</u>
أرفتان	JAMOS L. VIEW Canife & 24	Mataria Dielia
Ay/c	ommission expires march 11	Notary Public 1989
	Constraint on the cree because the con-	