

RECEIVED

MAR 20 1985



STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS, DEPARTMENT OF MINES

1) Date: January 8, 19 85
2) Operator's Well No. M1-363
3) API Well No. 47 - 061 - 0771-P
State County Permit

OIL & GAS DIVISION APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL
DEPT. OF MINES

- 4) WELL TYPE: A Oil _____ / Gas _____ / Liquid injection _____ / Waste disposal _____ / Abandoned _____
B (If "Gas", Production _____ / Underground storage _____ / Deep _____ Shallow _____ /)
- 5) LOCATION: Elevation: 1278.67 Watershed: Jakes Run
District: Clay County: Monongalia Quadrangle: Blacksville 7.5
- 6) WELL OPERATOR Consolidation Coal Co. 10950 7) DESIGNATED AGENT Roger Duckworth
Address P. O. Box 1314 Address P. O. Box 1314
Morgantown, WV 26507-1314 Morgantown, WV 26507-1314
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED Name Don Ellis
Address Fairmont, WV 26554
- 9) PLUGGING CONTRACTOR Name _____
Address _____

10) WORK ORDER: The work order for the manner of plugging this well is as follows:

See Exhibit #1

OFFICE USE ONLY

PLUGGING PERMIT

Permit number 47-061-0771-P

March 27, 19 85
Date

This permit covering the well operator and well location shown below is evidence of permission granted to plug in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector 24 hours before actual permitted work has commenced.**

The permitted work is as described in the Notice and Application, plat, subject to any modifications and conditions on the reverse hereof.

Permit expires March 27, 1987 unless plugging is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent:	Plat:	Casing:	Fee:
<u>46</u>	<u>SW</u>	<u>Intc</u>	<u>Intc</u>	<u>NF</u>

[Signature]
Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the plugging location.

File

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

10/20/2023

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED PLUGGING

OFFICE OF OIL AND GAS, DEPARTMENT OF MINES

WELL TYPE A OR B

WELL LOCATION

WELL OPERATOR

PLUGGING CONTRACTOR

PLUGGING CONTRACTOR NAME

PLUGGING CONTRACTOR ADDRESS

OFFICE USE ONLY

This part of Form IV-4(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Follow-up inspection(s)	Date(s)
Application received			
Plugging started		" "	
Plugging completed		" "	
Well Record received		" "	

OTHER INSPECTIONS

Reason:

Reason:

Agent	John	W
Agent	John	W

[Signature]
 Administrator, Office of Oil and Gas

File

10/20/2023

STATE OF West Virginia
COUNTY OF MONONGALIA :

The undersigned, being first duly sworn, says that the undersigned served a true and complete copy of all sides of--

- (1) Notice on Form IV-2(A) / Form IV-3(A) / Form IV-4(A) /
- (2) Application on Form IV-2(B) / Form IV-3(B) / Form IV-4(B) /
- (3) Plat showing the well location on Form IV-6, and
- (4) Construction and Reclamation Plan on Form IV-9 (unless the application is to plug a well)

--all with respect to operator's Well No. M1-363 located in CLAY District, MONONGALIA County, West Virginia, upon the person or organization named--

JESSE SINE

--by delivering the same in MONONGALIA County, State of W. VA. on the 18 day of JAN, 1985 in the manner specified below.

[COMPLETE THE APPROPRIATE SECTION]

For an individual:

Handing it to him / her ___ / or, because he ___ / she ___ / refused to take it when I offered it, by leaving it in his ___ / her ___ / presence.

Handing it to a member of his or her family above the age of 16 years named ___ who resides at the usual place of abode of the person to be served, and asking the family member to give it to the person to be served as soon as possible.

For a partnership:

Handing it to ___, a partner of the partnership or, because the partner refused to take it when I handed it over, by leaving it in the presence of the partner.

For a limited partnership:

Handing it to the general partner, named ___, or, because the general partner refused to take it when I tried to hand it over, by leaving it in the presence of the general partner.

For a corporation:

Handing it to the corporation's employee ___ / officer ___ / director ___ / attorney in fact ___ / named ___.

Paul B. Robb
(Signature of person executing service)

Taken, subscribed and sworn before me this 14 day of March, 1985.
My commission expires _____.

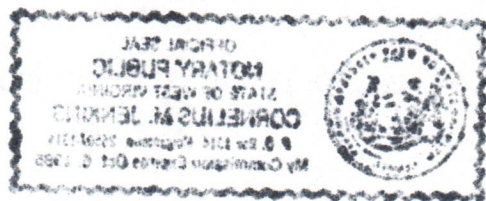
Cornelius M. Jenkins
Notary Public

(AFFIX SEAL IF NOTARIZED IF OUTSIDE THE STATE)



OIL & GAS DIVISION
DEPT. OF MINES

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MAR 20 1985



10/20/2023

Form 26
2/16/82

STATE OF WEST VIRGINIA
ENERGY
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
JUL 23 1985
OIL & GAS DIVISION
INSPECTOR'S PLUGGING REPORT DEPT. OF MINES

Permit No. 061-0771-P

Well No. M1363

COMPANY Consolidated Coal Co. ADDRESS Morgantown W. V.

FARM Sine DISTRICT Clay COUNTY Monongalia

Filling Material Used 365 #25 sbs thin topsoil 825 P02 MIX

Liner 1000 gal Mud Flush
Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
<u>4 1/2" cas.</u>	<u>950 ft</u>					
<u>3 3/4" tub</u>	<u>792 ft</u>					
<u>Solek Down</u>	<u>958 ft</u>					
<u>Float Valve</u>	<u>950 ft</u>					
<u>Sledge</u>	<u>950 ft</u>					
<u>Pitt coal</u>	<u>800 ft</u>					

Drillers' Names Paybrook Dew #1

Remarks: Halliburton good Circ.

7-19-85 I hereby certify I visited the above well on this date.
DATE

David P. Ell 10/20/2023
DISTRICT WELL INSPECTOR

OG-11
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 JUL 2 3 1982
 OIL & GAS DIVISION
 DEPT. OF MINES

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
 (KIND)

Company _____
 Address _____
 Farm _____
 Well No. _____
 District _____ County _____
 Drilling commenced _____
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____
 Remarks: _____

DATE

DISTRICT WELL INSPECTOR

10/20/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES ENERGY
OIL AND GAS WELLS DIVISION

RECEIVED

JUL 23 1985

OIL & GAS DIVISION

INSPECTOR'S WELL REPORT DEPT. OF MINES

Permit No. 061-0771-P

Oil or Gas Well _____
(KIND)

Company Consolidation Coal
 Address Morgantown W. V.
 Farm None
 Well No. M 1363
 District Clay County Wongolia
 Drilling commenced 2-8-85
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Lock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet
 Salt water _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names Daybrook Pen #1

Remarks: Cloning out hole to 2182 McCullough Logging

7-18-85
DATE

Paul J. Ellis
DISTRICT WELL INSPECTOR

10/20/2023

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location		Amount	Packer	Location		
CEMENT-THICKNESS	PLUGS USED AND DEPTH PLACED		LEAD	CONSTRUCTION-LOCATION	CASING AND TUBING		
	WOOD-SIZE				RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

I hereby certify I visited the above well on this date.

DATE

10/20/2023

DISTRICT WELL INSPECTOR

47-061-0771-P

EXHIBIT NO. 1

Plugging Technique To Be Utilized When A Previously Abandoned Well Cannot Be Cleaned Out To Its Total Depth

Since the inception of Consolidation Coal Company's well plugging program, a total of 220 previously abandoned oil and gas wells have been effectively plugged and a total of 99 wells have been successfully mined through.

Using the experience and technology gained from these successful operations, Consol proposes an alternate, safer method of plugging abandoned oil and gas wells.

The method proposed will enhance present day mining through safety standards by:

1. Allowing for more sealing material (expanding cement) in critical areas within the wellbore below the coal bed of interest.
2. Allowing for a positive indication of the environment within the wellbore across the coal seam.
3. Allowing for the use of the existing wellbore for other mine usages, i.e. methane drainage, power holes, etc.
4. Using a cleanout technique which lends itself more readily to rotary operations which are inherently safer than cable tool operations.

Therefore, it is felt that the proposed technique as set forth below will provide an alternate method of plugging abandoned wells, which is as safe or safer than today's method.

1. A diligent effort shall be made to clean the wellbore to total depth. If this depth cannot be reached, the wellbore will be cleaned out below the first possible hydrocarbon producing zone ① and/or no less than 300' below the lowest mineable coal seam.
2. A 4½" vent pipe (or larger) shall be run into the wellbore to a depth 100 feet below the lowest mineable coal seam. This coal protection string of casing shall be cemented by circulation with expandable cement from the bottom of the casing to the surface using standard cementing practices. ③
3. An expandable cement plug ② will be set in the wellbore adhering to the following specifications:

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MAR 20 1985

OIL & GAS DIVISION
DEPT. OF MINES

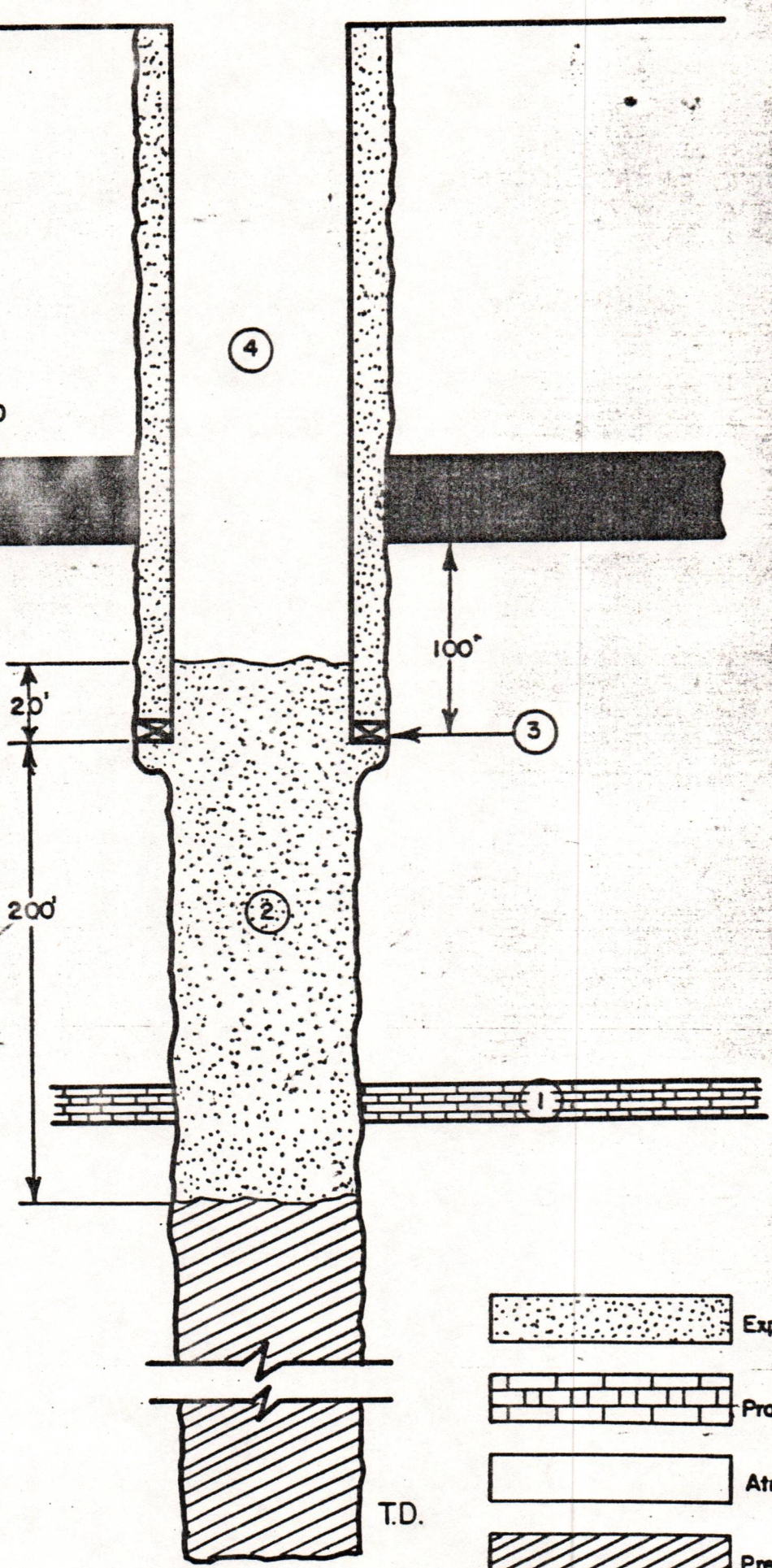
- a) The wellbore shall be filled with fluid from a point 300 feet below the lowest mineable coal seam to the surface, such that an over balanced condition will exist in the wellbore.

10/20/2023

- b) While maintaining this over balanced condition in the wellbore, an expandable cement plug shall be set through tubing by the "balanced plug" method. The bottom of said cement plug shall be no less than 300 feet below the lowest mineable coal seam and shall extend 20 feet (80 feet below the coalbed of interest) into the 4½" casing.
 - c) After the cement has had adequate time to harden, the plug shall be tagged to verify the exact final location and condition of the plug.
4. In order to determine the effectiveness of the sealing project, all fluid shall be evacuated ④ from the wellbore. A vent shall then be installed on top of the casing in such a manner that will prevent liquids and solids from entering the well, but will permit ready access to the full internal diameter of the coal protection string when required.
5. Prior to commencement of "mining through" operation, Consol shall sample the atmosphere across the coal seam for methane. This sample will prove the effectiveness and condition of the sealing process.

SURFACE

COAL TO BE EXTRACTED



20'

200'

100'


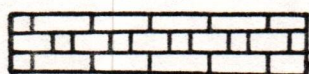
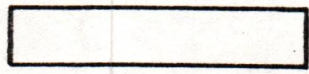

4

3

2

1

T.D.

-  Expanding Cement
-  Producing Zone
-  Atmosphere
-  Previous Plug

10/20/2023

RECEIVED

MAR 20 1985



- 1) Date: January 7 19 85
- 2) Operator's Well No. M1-363
- 3) API Well No. 47-061-0771-P
State County Permit

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS, DEPARTMENT OF MINES
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

OIL & GAS DIVISION
DEPT. OF MINES

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

5(i) COAL OPERATOR Consolidation Coal Co.

(i) Name Jesse Sine
Address Route 2, Box 87
Fairview, WV 26570

Address P. O. Box 1314
Morgantown, WV 26507-1314

(ii) Name _____
Address _____

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name Same as above

(iii) Name _____
Address _____

Address _____

Name _____

Address _____

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:

Name Same as above

Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application to Plug and Abandon a Well on Form IV-4(B), which sets out the parties involved in the work, and describes the well and its location and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form IV-6.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-4(B)) DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Permit to plug and abandon a well with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to the well at the location described on the attached Application and depicted on the attached Form IV-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

WELL OPERATOR Consolidation Coal Company

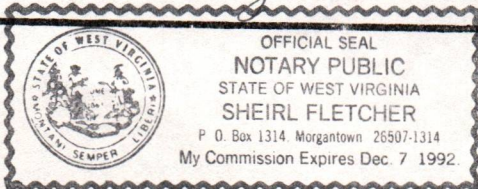
By Roger Duckworth
Its Project Engineer

Sheirl Fletcher
this 11 day of January, 19 85.
My commission expires Dec. 7, 19 92.

Address P. O. Box 1314
Morgantown, WV 26507-1314

Telephone (304) 296-3461

Notary Public, Monongalia County,
State of West Virginia



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
AUG 19 1985

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE. ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

<u>Consolidation Coal Company</u> COAL OPERATOR OR OWNER P. O. Box 1314, Morgantown, WV 26507-1314 ADDRESS	<u>Consolidation Coal Company</u> NAME OF WELL OPERATOR P. O. Box 1314, Morgantown, WV 26507-1314 COMPLETE ADDRESS
<u>Consolidation Coal Company</u> COAL OPERATOR OR OWNER P.O. Box 1314, Morgantown, W.Va. ADDRESS	<u>August 8</u> 19 <u>85</u> WELL AND LOCATION
<u>Jesse Sine</u> LEASE OR PROPERTY OWNER <u>Rt. 2, Fairview, W.Va. 26570</u> ADDRESS	<u>Clay</u> District <u>Monongalia</u> County Well No. <u>M1-363</u> Farm

STATE INSPECTOR SUPERVISING PLUGGING Don Ellis

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Monongalia } ss:
David D. Yost and Larry L. Yost

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Consolidation Coal Co., well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 9th day of July, 19 85, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD	FILLING MATERIAL	PLUGS USED	CASING	
			CSG PULLED	CSG LEFT IN
FORMATION	Pulled 2135' of rods; 2160' of 2 3/8" tubing; 1761' of 5 1/2" casing; 1553' of 7" casing; and 194' of 8" casing. Cleaned wellbore to 2190'. Ran tubing to 2190'. Pumped 90 sacks of cement through tubing. Tagged plug at 1815'.	SIZE & KIND Rods----- 2 3/8"----- 5 1/2"----- 7"----- 8"-----	2135' 2160' 1761' 1553' 194'	
COAL SEAMS	Let set, bailed dry, & set monument.	DESCRIPTION OF MONUMENT	5 ft. of 4 1/2" casing with stating Consol M1-363. 47-061-0771-P	
(NAME) Pittsburgh-				
(NAME) 800'				
(NAME)				
(NAME)				

and that the work of plugging and filling said well was completed on the 19th day of July, 19 85.

And further deponents saith not.

Sworn to and subscribed before me this 8th day of August, 19 85

Larry L. Yost
David D. Yost
Kelle D. Wilson
Notary Public.
10/20/2023

My commission expires:
March 13, 1993

Permit No. 061-0771-P

MONON
0771-P

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AUG 19 1984

DEPARTMENT OF ENERGY
DIVISION OF OIL & GAS

10/20/2023

DLF 5711-9

INSPECTOR'S PERMIT SUMMARY FORM

(3-27-85)

WELL TYPE _____
 ELEVATION 1278
 DISTRICT Clay
 QUADRANGLE _____
 COUNTY Monrovia

API# 47-061-0771-P
 OPERATOR Consolidation Co.
 TELEPHONE _____
 FARM Sine
 WELL # M1363

SURFACE OWNER _____ COMMENTS _____ TELEPHONE _____
 TARGET FORMATION _____ DATE APPLICATION RECEIVED _____
 DATE STARTED _____
 LOCATION _____ NOTIFIED _____ DRILLING COMMENCED 7-8-85

WATER DEPTHS _____, _____, _____
 COAL DEPTHS 800 ft., _____, _____

CASING
 Ran 950 feet of 4 1/2" pipe on 7-19-85 with _____ fill up
 Ran 792 feet of 2 3/8" pipe on 7-19-85 with _____ fill up
 Ran _____ feet of _____" pipe on _____ with _____ fill up
 Ran _____ feet of _____" pipe on _____ with _____ fill up

TD 2182 feet on 7-18-85

PLUGGING
 MAY 21 1986

Type	From	To	Pipe Removed
5"	0	2100	1864 ft.
8"	984	?	left in.
Hold down @ 928 Head Valve. 950 Sledge 950			
825 lbs. Pig Mix 365 lbs. thick trap.			
1000 gal Mud Flush			
Halliburton			

Pit Discharge date: _____ Type _____
 Field analysis ph _____ fe _____ cl _____
 Well Record received _____

Date Released 5-16-86

Randy R. Ellis 10/20/2023
 Inspector's signature

API# 47 061-0771-P

LIST ALL VISITS FOR THIS PERMIT

	DATE	TIME	PURPOSE	COMMENTS
1	7-12-85			1000ft deep.
2	7-18-85		Cleaned out to 2182	
3	7-19-85			Play,
4	5-16-86	1:00 PM		Released
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				

Notes



STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 DIVISION OF OIL AND GAS
 1615 Washington Street, East
 Charleston, West Virginia 25311
 Telephone: 348-3500

John Johnston
 Director

ARCH A. MOORE, JR.
 Governor

May 28, 1986

Consolidation Coal Company
 Post Office Box 1314
 Morgantown, West Virginia 26507

In Re: Permit No: 47-061-0771-P
 Farm: Jesse Sine
 Well NO: MI-363
 District: Clay
 County: Monongalia
 Issued: 3-27-85

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. ONLY the Column checked below applies:

The well designated by the above captioned permit number has been released under XXXX your Blanket Bond.

Please return the enclosed cancelled single bond which covered the well designated by the above captioned permit number to the surety company that executed said bond in your behalf, in order that they may give you credit on their records.

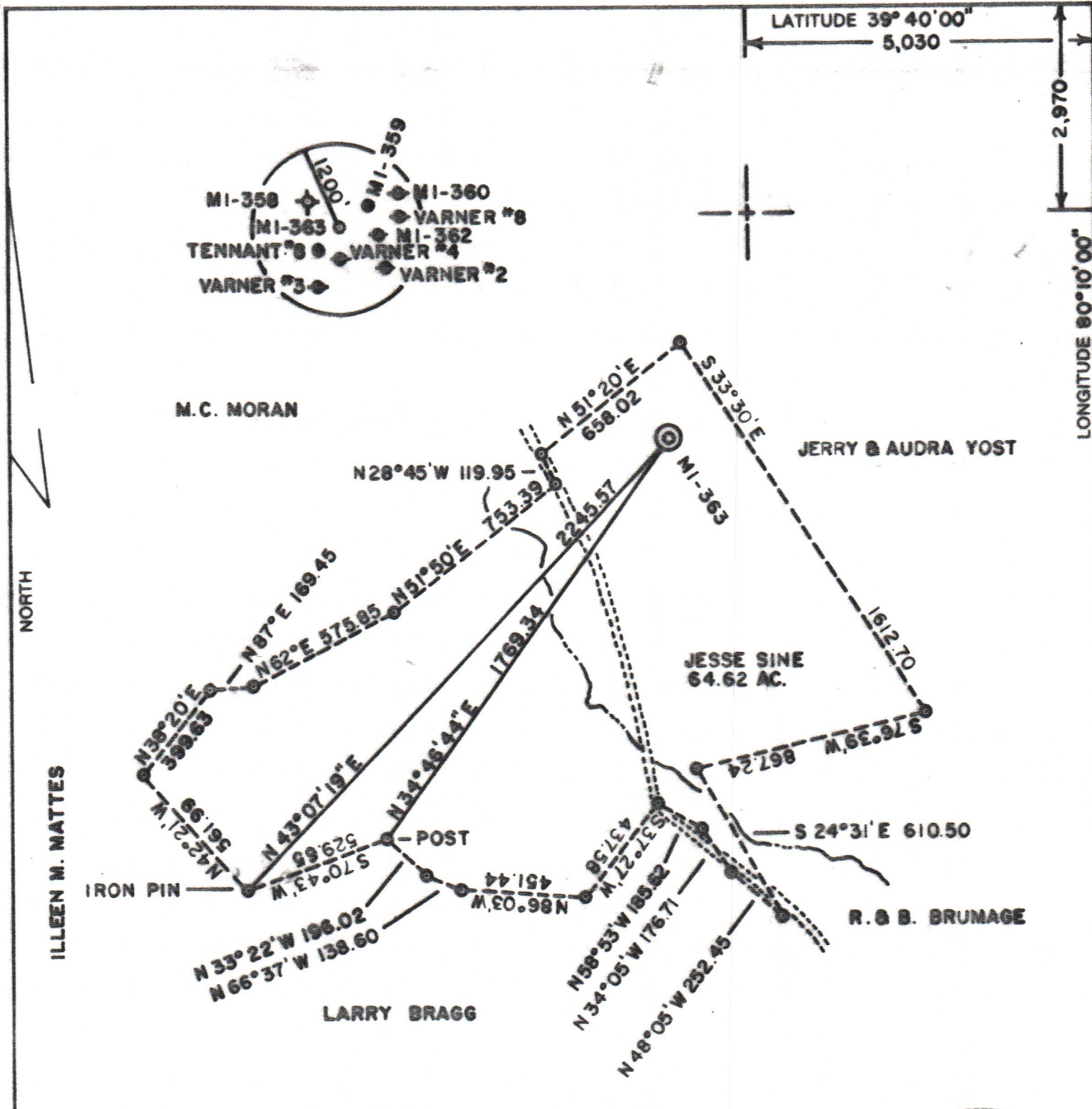
Your well record was received and reclamation requirements approved. In accordance with Chapter 22B, Article 1, Section 26, the above captioned well will remain under bond coverage for life of the well.

Respectively,

Theodore M. Streit
 Deputy Director--Inspection & Enforcement

TMS/nw

10/20/2023



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1 IN 5000
 PROVEN SOURCE OF ELEVATION COMPANY SURVEY
TIED INTO THE U.S.G.S. NETWORK

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) R. Nelson McCoy
 R.P.E. _____ L.L.S. 110



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
OIL AND GAS DIVISION



DATE FEBRUARY 22, 19 84
 OPERATOR'S WELL NO. MI-363
 API WELL NO. _____

WELL TYPE: OIL ___ GAS ___ LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW X ABANDONED X

LOCATION: ELEVATION 1278.67 WATER SHED JAKES RUN
 DISTRICT CLAY COUNTY MONONGALIA
 QUADRANGLE BLACKSVILLE W.V.-PA. 7.5

SURFACE OWNER JESSE SINE ACREAGE 64.62

OIL & GAS ROYALTY OWNER _____ LEASE ACREAGE _____

PROPOSED WORK: DRILL ___ CONVERT ___ DRILL DEEPER ___ REDRILL X FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG X
 TARGET FORMATION NONE ESTIMATED DEPTH _____
 WELL OPERATOR CONSOLIDATION COAL COMPANY DESIGNATED AGENT ROGER E. DUCKWORTH

FORM IV-6 (6-78)
 H.T. HALL