

DRILLING CONTRACTOR:

Chisler Brothers

TIENT TENT

1)	Date:	August 19	, 1983
-/			

2) Operator's Well No.

3) API Well No. 47 County Permit

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE											
			roduction	162		_/	Undergrou			/ Deep	/ Shallow/)
LOCATION:		ation:	Clay	1.42	_	_	Watershed		ributary		County Mars 71.
	Distr		n Asso		- T C	-	County:		nongalia	Quadrangle:	
WELL OPER		G	Box 1		and to	zh.	_	11)	DESIGNATED	TAULITI	Ty L. Bannett
Address	_				1520		-		Address	Rt.	
	-	SETEAT	tew, W	4	6570		_			183	erview, WV 28570
OIL & GAS								100		Fortow	Anna Cant Com
ROYALTYO	WNER .	WALE	NAME .	-			-	12)			Asson, Coal Cor
Address		_					_		Address	Rt. I.	The second of
	-				_		_			Fairvie	W, WV 20570
Acreage	-	Chann	122- 5		.11		_	13)	COAL OWNE		ARATION ON RECORD:
SURFACE O	WNER_	-	dille W	100	all				Name	0	Bev. Co.
Address		100 6		Roam		20	_		Address	Consol Plan	
		-	rview,	WV	265	A.O.	_			Pittsburgh,	
Acreage	-		Acres				_		Name	Gamp Run La	A 011
FIELD SALE	(IF MAD	E) TO:							Address	2900 Gran	TO THE RESERVE
Address		NIA					_			Pittsburg	m, by Torra
		-						14)	COAL LESSEI	E WITH DECLAR	ATION ON RECORD:
OIL & GAS I	NSPECTO	OR TO B	E NOTIFI	ED					Name	SERIN ABSOC.	COST CARD
Name	MITTI	am ni	osser			- 50			Address	Rt. 1. Box	199
Address	DOX 1	020		-	-		_			Fairview,	WY 26570
	Colte	EX B WV	2650	D							
PROPOSED Y	WORK:	Drill		Drill	deeper_		/ Re	drill_	/ Frac	cture or stimulate_	
		Plug of	ff old for	mation			_/ Perfora	te nev	v formation	1	
			hysical ch					ug o	ind Abandor	1	- North Land III
GEOLOGICA	LTARGI				Big		un				
17) Estimated	depth of	complete	d well,		2044	4	fe	eet			and a second second
18) Approxim	ate water	strata der	oths: Fre	sh.			feet;	sa	lt.	feet.	
19) Approxim					613				eing mined in the		/ No
				Die F	into the	Lie				form OC-8.	
CASING ANI	TUBING	G PROGI	RAM		er co	3 25.5	LIGHVE	C OI	braggrag	TOTH OF-OF	
CASING OR		S	PECIFICATION	ONS		1	F00	TAGE I	NTERVALS	CEMENT FILL-UP	PACKERS
TUBING TYPE	nt.	1	Weight		1		147 17	POOL TO	of the same	OR SACKS	MONERO
	Size	Grade	per ft.	Ne	w Used	-	For drilling	1	Left in well	(Cubic feet)	
Conductor							19 600			11111	Kinds
Fresh water						-	00		1		
Coal						-		100	24 1100	VV	Sizes
Intermediate						-			2 4 1983		
Production							-				Depths set
Tubing							DOIL	& G	AS DIVISION		
Liners							DEH.	T	JAN 1210N		Perforations:
								- " 1	AL MINE		Top Bottom
					1					-	
ROYALTY PR Is the right to e similar provisio produced or m ne answer above Required Copic Copies of this	d is the lead uirement of COVISION extract, properties on for contarketed? It is No, notes (See revenue Permit Apperator, co	ase or lead of Code 2 NS oduce or rempensation. Yes othing adoverse side pplication oal owner	ses or othe 22-4-1-(c) (market the on to the o No ditional is .) n and the e	oil or owner of needed	gas based of the oi	d upo il or i answ	n a lease or gas in place er is Yes, ye	other of which ou ma	continuing contra is not inherently y use Affidavit F we been mailed b mailing or deliver	y related to the vol form IV-60. y registered mail or ry of this Permit A	iding for flat well royalty or a ume of oil or gas so extract delivered by hand to the ab pplication to the Departmen
My Commission	Expires	4, 1	794	19	2.5	reli .					ED AGE LIT
, Commission		(3)							1001		
						OFI	FICE USI	E ON	LY		
	47-	161-11	2-1-1	-		DR	ILLING	PER	MIT	enteral	ter II
nit number					- 54						19
ements subject	to the con	construct	ontained h	erein a	ations an	he rev	verse hereof	Noti	fication must be work. In additio	ed to drill in accord	Date ance with the pertinent legal t Oil and Gas Inspector. or his contractor shall notify
nit expires		Septe	mber 1	12,	1985		unlos	s drill:	ng is commenced	prior to that date or	nd prosecuted with due dilige
Bond:	Agen	t:	Plat:	I	Casing	g I	Fee	3 di iii	ng is commenced	prior to that date at	ia prosecuted with due unige
1	Agen		1000	1	Casilly	0	1.00		11/10	1 2016	College
			11111		11/11	- 1			Ad	ministrator, Office	of Oil and Gas

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
 - "Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less then six thousand feet, whatever is shallower.
 - 5) Where well is located
 - 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
 - 7) Use separate sheet if necessary
 - 8) Present surface owner at time application is filed.
 - 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
 - 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
 - 16) Anticipated formation for which well will be completed
 - 17) Self explanatory
 - 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
 - 19) All coal seam depths
 - 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
 - 21) Code 22-4-11(c) In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1)A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4)A brief description of the royalty provisions of each such lease or contract.
 - 22) Code 22-4-11(d) and 22-4-11(e).

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- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

The undersigned coal operator ______ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

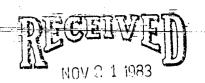
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3-4-87

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



CIL & GAS DIVISION DEPT. OF MINES

AFFIDAVIT OF PLUGGING AND FILLING WELL

WELL OPERATOR AND THE THIRD COPY ADDRESSES.	DE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE
	The state of the s

	soc. Coal Corp.		Eastern Assoc	c. Coal Corp	•
	AL OPERATOR OR OWNER 144, Fairview, WV 26	5570	Rt. 1, Box 14	WELL OPERATOR 44, Fairview	, WV 26570
Refer to At	tached Sheet			LETE ADDRESS	
COL	AL OPERATOR OR OWNER			ND LOCATION	19_83_
	ADDRESS		Clay		District
Orville W.		·!	Monongalia		~ .
Daybrook Ro	ed, Fairview, WV 265	70			County
	ADDRESS	Well.	No EACC F	71-478	
		-	M. Conaway		Farm
STATE INSPECTO	r supervising plugging	Bob	tewart		
•		AFFIDAVIT			
State of wes	T VIRGINIA,		•		
County of	Monongalia SE	•		•	
	Fred Chisler	end	Melvin Eddy		
cing first duly s	sworn according to law d	epose and say	hat they are ex	rperienced in t	he work of
ALLE STREET	10°01 200 000 malla aa 1		AL 1 1		
vas commenced: o	participated in the work the 12th day of 0c	or plugging an	d filling the ab	ove well, that	said work
nd filled in the f	ollowing manner:	rener	_, 19_03, and	that the well w	as plugged
ND OR ZONE RECOR	FILLING MAT	TRIAL .	PLUGS US		
PORMATION			SIZE & KIM		CASING
Cleaned Well	to a depth of 952'			Set a	total of 71
	ng to 952'. Pumped 23			of 4	' casing st
				11	e surface.
	R' Cacina (Put in11				
Pulled 762*	8' Casing (Put in well of caving) Pumped 11 s	t during crea	ing		
Pulled 762* a out because of	caving) Pumped 11 s	acks of gel			
Pulled 762* a out because of	caving) Pumped 11 s	acks of gel			
Pulled 762 our because of 3 bag paper in Pumped 150 bag	nulch and got circulates of Chem-Comp cemen	eacks of gel ion it. Pulled 4	ל" casing to		712' 9"
Pulled 762 sour because of 3 bag paper in Pumped 150 bag Pumped 700 bag	caving) Pumped 11 s	sacks of gel ion at. Pulled 4 and 150 bag	ל" casing to		712' 9"
Pulled 762 sour because of 3 bag paper in Pumped 150 bag Pumped 700 bag	nulch and got circulates of Chem-Comp cements of Portland Cement	sacks of gel ion at. Pulled 4 and 150 bag	ל" casing to		712' 9" rface.
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Pulled 762 3 our because of 3 bag paper n Pumped 150 ba Pumped 700 ba Set latch down	nulch and got circulates of Chem-Comp cements of Portland Cements plug at a depth of	sacks of gel tion at. Pulled 4 and 150 bag 691' 7".	of Chem-Con	o a depth of mp to the sur	rface.
Pulled 762 our because of 3 bag paper in Pumped 150 bag Pumped 700 bag Set latch down	nulch and got circulates of Chem-Comp cements of Portland Cement	sacks of gel tion at. Pulled 4 and 150 bag 691' 7".	of Chem-Con	o a depth of mp to the sur	rface.
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Pulled 762 3 our because of 3 bag paper n Pumped 150 ba Pumped 700 ba Set latch down	nulch and got circulates of Chem-Comp cements of Portland Cements plug at a depth of	sacks of gel tion at. Pulled 4 and 150 bag 691' 7".	of Chem-Con of Chem-Con DESCR 4½" X 2" Sw at the surf	o a depth of mp to the sur	rface.
Pulled 762 8 our because of 3 bag paper n Pumped 150 ba Pumped 700 ba Set latch down	nulch and got circulates of Chem-Comp cements of Portland Cements plug at a depth of	sacks of gel tion at. Pulled 4 and 150 bag 691' 7".	of Chem-Con of Chem-Con DESCR 4½" X 2" Sw at the surf metal plate	o a depth of mp to the sur	rface.
Pulled 762 3 our because of 3 bag paper in Pumped 150 ba Pumped 700 ba Set latch down COAL SEAMS Pittsburgh	nulch and got circulates of Chem-Comp cements of Portland Cements plug at a depth of	sacks of gel sion at. Pulled 4 and 150 bag 691' 7".	person 2" casing to of Chem-Com DESCR 4½" X 2" Sw at the surf metal plate 2" pipe.	a depth of mp to the sur	rface. AENT 2" stop with a clded to the
Pulled 762 3 our because of 3 bag paper in Pumped 150 ba Pumped 700 ba Set latch down COAL SEAMS Pittsburgh	of plugging and filling s	sacks of gel sion at. Pulled 4 and 150 bag 691' 7".	person 2" casing to of Chem-Com DESCR 4½" X 2" Sw at the surf metal plate 2" pipe.	a depth of mp to the sur	rface. AENT 2" stop with a clded to the
Pulled 762 sour because of 3 bag paper in Pumped 150 bag Pumped 700 bag Set latch down set latch	caving) Pumped 11 s nulch and got circulat as of Chem-Comp cemen as of Portland Cement plug at a depth of 605'-612' of plugging and filling s , 19 83	acks of gel ion it. Pulled 4 and 150 bag 691' 7".	of Chem-Con of Chem-Con of Chem-Con Ala'' X 2" Sw at the surf metal plate 2" pipe. completed on the	a depth of mp to the sur	rface. AENT 2" stop with a clded to the

Notary Public. Permit No. 06/- 0732-R-P