

FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 50 POLES  
 MINIMUM DEGREE OF ACCURACY 1 IN 5000  
 PROVEN SOURCE OF ELEVATION COMPANY SURVEY STATIONS  
TIED INTO U.S.G.S. NETWORK

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) [Signature]  
 R.P.E. 2961 L.L.S. \_\_\_\_\_

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-6  
 (8-78)



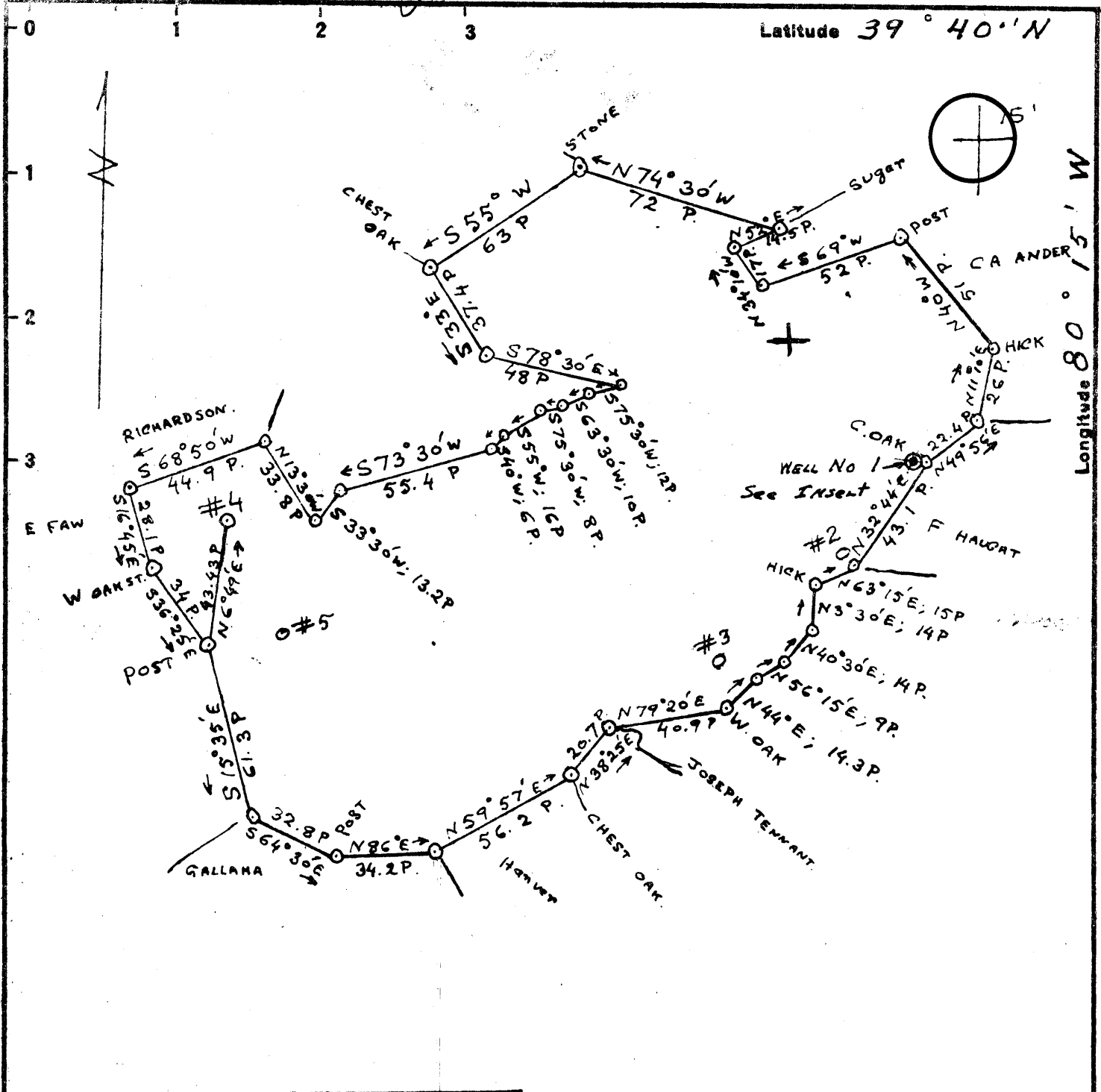
DATE SEPTEMBER 10TH, 19 82  
 OPERATOR'S WELL NO. 1  
 API WELL NO. \_\_\_\_\_  
47 - 061 - 0706-R-P  
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

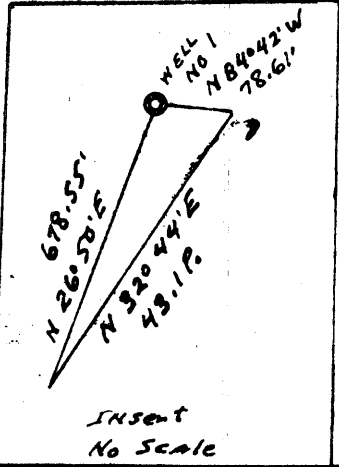
WELL TYPE: OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL   
 (IF "GAS") PRODUCTION  STORAGE  DEEP  SHALLOW   
 LOCATION: ELEVATION 1557.36' WATER SHED MIRACLE RUN  
 DISTRICT BATTELLE COUNTY MONONGALIA  
 QUADRANGLE WADESTOWN 7.5' SERIES MANNINGTON 15' EC  
 SURFACE OWNER PENNZOIL COMPANY ACREAGE 243  
 OIL & GAS ROYALTY OWNER \_\_\_\_\_ LEASE ACREAGE \_\_\_\_\_  
 LEASE NO. \_\_\_\_\_  
 PROPOSED WORK: DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON  CLEAN OUT AND REPLUG   
 TARGET FORMATION NONE ESTIMATED DEPTH UNKNOWN  
 WELL OPERATOR CONSOLIDATION COAL COMPANY DESIGNATED AGENT ROGER E. DUCKWORTH  
 ADDRESS P.O. BOX 1314 ADDRESS PO. BOX 1314

OCT 25 1982  
 OCT 20 1982



Longitude 80° 15' W



SCALE: 1" = 50 POLES.

New Location...   
 Drill Deeper...   
 Abandonment...  7/25/78

INSET  
No Scale

Company M. W. BISSETT  
 Address DEEP VALLEY, PA. 15352  
 Farm South Penn Oil Co INC.  
 Tract EDDY Acres 243 Lease No. 5386 R  
 Well (Farm) No. 1 Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 1557.3 EC  
 Quadrangle Wadestown, Manningtowns'  
 County Monongalia District Battelle  
 Engineer K. D. TENNANT  
 Engineer's Registration No. 4470 WVA.  
 File No. 2-19E-234 Drawing No. 10774  
 Date July 3, 1978 Scale 1" = 50 Poles

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. MON-713-A

Now: 706 Redrill  
 + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

47-061 AUG 16 1978

DRILLING CONTRACTOR:

Daybrook Development Company



STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

2) Operator's Well No. Consol 4108 (Simon Eddy #1)
3) API Well No. 47 061 0706-RED State County Permi

(For Early: MON-71)

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: Oil X Gas
5) LOCATION: Elevation: 1557.36, District: Battelle, County: Monongalia, Quadrangle: Wadestown 7.5
6) WELL OPERATOR: Consolidation Coal Company, Address: P. O. Box 1314, Morgantown, WV 26507-1314
7) OIL & GAS ROYALTY OWNER: Pennzoil Company
8) SURFACE OWNER: Pennzoil Company, Acreage: 243
9) FIELD SALE (IF MADE) TO:
10) OIL & GAS INSPECTOR TO BE NOTIFIED: Name: William Blosser, Address: Colfax, WV
11) DESIGNATED AGENT: Roger E. Duckworth, Address: P. O. Box 1314, Morgantown, WV 26507-1314
12) COAL OPERATOR: Consolidation Coal Company, Address: P. O. Box 1314, Morgantown, WV 26507-1314
13) COAL OWNER(S) WITH DECLARATION ON RECORD: Name: Same
14) COAL LESSEE WITH DECLARATION ON RECORD:
15) PROPOSED WORK: Drill deeper X, Redrill X, Fracture or stimulate, Plug off old formation X, Perforate new formation, Other physical change in well (specify) Replug
16) GEOLOGICAL TARGET FORMATION:
17) Estimated depth of completed well, feet
18) Approximate water strata depths: Fresh, feet; salt, feet.
19) Approximate coal seam depths: 1277 ft. Is coal being mined in the area? Yes X No

20) CASING AND TUBING PROGRAM

Table with columns: CASING OR TUBING TYPE, SPECIFICATIONS (Size, Grade, Weight per ft., New, Used), FOOTAGE INTERVALS (For drilling, Left in well), CEMENT FILLUP OR SACKS (Cubic feet), PACKERS (Kinds, Sizes, Depths set, Perforations: Top, Bottom). Includes 'RECEIVED' stamp dated SEP 14 1982 and 'OIL AND GAS DIVISION WV DEPARTMENT OF MINES' stamp.

21) EXTRACTION RIGHTS

- Check and provide one of the following:
- [ ] Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
- [ ] The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
2) ROYALTY PROVISIONS
Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes [ ] No [ ]
If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.
3) Required Copies (See reverse side.)
4) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary:
My Commission Expires

Signed: Roger E. Duckworth
Its: Project Engineer

OFFICE USE ONLY DRILLING PERMIT

Permit number
Date: May 17 1983

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector, and the appropriate district oil and gas inspector 24 hours before actual permitted work has commenced.

Table with columns: Bond, Agent, Plat, Casing, Fee

unless drilling is commenced prior to that date and prosecuted with due diligence.

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.  
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-11
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
  - (1) A brief description of the tract of land including the district and county wherein the tract is located;
  - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
  - (3) The book and page number where each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
  - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

#### WAIVER

The undersigned coal operator X / owner \_\_\_\_\_ / lessee \_\_\_\_\_ of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

RMH  
9/19/97

C.W. McDaniel

By CONSOLIDATION COAL COMPANY

Senior Vice President

19

JAN 6 - 1983

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE. ONE COPY MAILED TO THE DEPARTMENT. ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

Consolidation Coal Company  
COAL OPERATOR OR OWNER  
P. O. Box 1314, Morgantown, WV 26507-1314  
ADDRESS  
Same  
COAL OPERATOR OR OWNER  
ADDRESS  
Pennzoil Company  
LEASE OR PROPERTY OWNER  
Parkersburg, WV 26101  
ADDRESS

Consolidation Coal Company  
NAME OF WELL OPERATOR  
Same  
COMPLETE ADDRESS  
December 9 19 82  
WELL AND LOCATION  
Battelle District  
Monongalia County  
Well No. Consol 4108 (Eddy No. 1)  
Pennzoil Company Farm  
William Blosser, Colfax, WV

STATE INSPECTOR SUPERVISING PLUGGING

AFFIDAVIT

STATE OF WEST VIRGINIA,  
County of Monongalia } SE:

Larry Yost and David Yost

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Consolidation Coal Company well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 22nd day of September, 19 82, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD FORMATION	FILLING MATERIAL	PLUGS USED SIZE & KIND	CASING	
			CSS PULLED	CSS LEFT IN
Cleaned wellbore to 1940' and placed cement plug from 1940' to 1600'.	Found and pulled 600' of 6 5/8" casing and 810' of 8 1/4" casing.	2 3/8" tubing	1591' to 1385'	1385'
Protection string as follows:	2 3/8" tubing from 1591' to 1385', 4 1/2" casing from 1385' to surface.	4 1/2" casing	1385' to surface	surface
Latch down at 1355', float valve at 1377' and swedge at 1385'.	Circulated cement as follows: 670 sacks of Poz Mix followed by 125 sacks of expanding cement.	6 5/8" casing	2560' to 1340'	1340'
Displaced cement to 1355' with water. Let set and bailed dry.		8 1/4" casing	1765' to 1320'	1320'
COAL SEAMS				
(NAME) Pittsburgh	1260' - 1268'			
(NAME)				
(NAME)				
(NAME)				
			DESCRIPTION OF MONUMENT 5 feet of 4 1/2" casing with plaque stating: Consol 4108 061-0706-R-B	

and that the work of plugging and filling said well was completed on the 22nd day of October, 19 82

And further deponents saith not.

Sworn to and subscribed before me this 30th day of December, 19 82

*Larry Yost*  
*David O Yost*  
*Jamie L Wilson*  
Notary Public.

My commission expires: March 11, 1989

Permit No. \_\_\_\_\_