

WELL TYPE: 0:1 / Gas / Abandoned

API #47 June 23,

Date

STATE OF WEST VIRGINIA OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

## AND GAS WELL PERMIT

	(If "Gas", Production/ Und	erground storage / Deep / Shallow_					
LOCATION:	Elevation: 931.56 Watersh						
•	District: Clay County:	Monongalia Quadrangle: Blacksville 7.5'					
WELL OPERAT		DESIGNATED AGENT Roger E. Duckworth					
Address	P. O. Box 1314	Address P. O. Box 1314					
	Morgantown, WV 26507-1314	Morgantown, WV 26507-1314					
OIL AND GAS ROYALTY OWN		COAL OPERATOR Same					
Address		Address					
Acreage -							

NAME

NAME

NAME

Address

Address

Address

Same

FIELD SALE (LF MADE) TO: Address :

112.5

SURFACE OWNER

Acreage

Address

William Blosser

Telephone 363-9105

OIL AND GAS INSPECTOR TO BE NOTIFIED:

Bob Price

Address Colfax, WV

RECEIVED

JUN 3 0 1982 OIL AND GAS DIVISION

COAL OWNER(S) WITH DECLARATION ON RECORD:

COAL LESSEE WITH DECLARATION ON RECORD: .....

(If said deed, lease, or other contract has been recorded:) 

to the Department of Mines at Charleston, West Virginia.

County, West Virginia, in \_\_\_\_\_Book at page \_\_\_\_. A permit is requested as follows:

PROPOSED WORK: Drill

\_\_\_/ Drill Deeper\_\_\_/ Redrill\_X\_/ Fracture or stimulate\_

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION 1613 WASHINGTON ST., E. CHARLESTON, WV 25311

Telephone - 304/348-3092

Plug off old formation X / Perforate new formation / Other physical change in well (specify)

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that a objection they wish to make or are required to make by Code \$22-4-3 must be filed with t

Department of Mines within fifteen (15) days after receipt of this Application by the De Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal ow er(s), and coal lessees on or before the day of the mailing or delivery of this Applicat

Project Engineer

CONSOLIDATION COAL COMPANY

Well Operator

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed \_\_\_/ lease \_\_/ other contract x / dated \_\_\_\_, 19 to the undersigned well operator from Bob Price

### PROPOSED WORK GROER

# THIS IS AN ESTIMATE ONLY: ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CO	NTRACT	TOR (IF	KNOWN)_	N/A	1					
		A	ddress	<u> </u>				-	-	
• .				<del></del>		•				
GEOLOGICAL Estimate Approxim Approxim Is coal	d dept ate wa ate co	h of conter strain	mpleted ata dept depths:	hs: -4	Fresh 191±	•		ry / Cab salt,	le toolsfeet.	_/
CASING AND	TUBING	P.ROGRA	M .	• •						
CASING OR		SPE	CIFICATI	ONS	•	FOOTAGE	INTERVALS	CEMENT FILL	PACKERS	; –
TUBING TYPE	Size	-Grade-	Weight  per ft	New	- Used	For Dril	- Left in Well	UP OR SACKS.	1	:
Conductor=	1_3	-	·			. 3		333076	Kinds	<del>-</del>
Fresh water Coal	· _		-	<del> </del>	<u> </u>				1	
ntermed		SF	E EXHIBIT	NO	<del> </del>			· · · · · · · · · · · · · · · · · · ·	Sizes .	<u> </u>
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BY	re				•			1 1 2 2		
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				G.	mH J-2/58y		Man	Me.	Ez	<del></del>
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Consolidation Coal Company

COAL OPERATOR OR OWNER

### STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

#### AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

Consolidation Coal Company

NAME OF WELL OPERATOR

COAL OPERATOR OR OWNER  ADDRESS  Bob Price		mber 1,		1982
		WELL AND LOC	ATION	
	Clay			_District
	Monong	galia		Country
LEASE OR PROPERTY OWNER	-	<u> </u>		_County
	Well. No	Consol 5163		
ADDRESS	A. B.	Price		
				Farm
STATE INSPECTOR SUPERVISING PLUGGING	William H	Blosser	•	*******
STATE OF WEST VIRGINIA,	IDAVIT			
Manangalia SS:		•		
County of Monongalia				
Larry Yost		David Yost		
being first duly sworn according to law depose	•	Camaalidakiam		
plugging and filling oil and gas wells and were en well operator, and participated in the work of pl	mployed by. lugging and			
was commenced on the 22nd day of August		=	•	
and filled in the following manner:		, io, and mat m	c well was	pruggeu
SAND OR ZONE RECORD	<u> </u>	PLUGS USED	CA	SING
FORMATION		SIZE & KIND	CSG PULLED	- 684
Cleaned out wellbore to 1078'. Ran coa	11	2 3/8" tubing	1070' to	605
protection string as follows: 2 3/8" f		4½" casing	605' to	
1070' to 605', #12" casing from 605' to	surface.	8" casing	Top at 8	521
Latch down at 578', float valve 595' an				
swedge at 605'. Ran cement as follows:				
400 sacks of Pozzmix followed by 350 sa	icks	200	7000	TEN :
of expanding cement. Displaced		3336	27 1 16	
4½" casing with water. Let cement set		SEP	7 1982	
bailed dry. Cement circulated to surfa	ice.			
l '		OIL AN	GAS DIVIS	ON HES
		W 221		
		·		
				1
COAL SEAMS		DESCRIPTIO	N OF MONUM	
COAL SEAMS  Dittshurgh 468! to 476!			N OF MONUM	
Pittsburgh 468' to 476'		5' of 4½" casi		
		5' of 4½" casi	ng with p ol 5163,	