

FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 500'  
 MINIMUM DEGREE OF ACCURACY 1 IN 5000  
 PROVEN SOURCE OF ELEVATION COMPANY SURVEY TIES INTO THE U.S.G.S. NETWORK

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) Donald D. Bown  
 R.P.E. 2901 L.L.S. \_\_\_\_\_

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-6 (8-78)



DATE JUNE 23, 19 82  
 OPERATOR'S WELL NO. 552  
 API WELL NO. \_\_\_\_\_  
47 - 061 - 0699-R-P  
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

WELL TYPE: OIL X GAS \_\_\_\_\_ LIQUID INJECTION \_\_\_\_\_ WASTE DISPOSAL \_\_\_\_\_  
 (IF "GAS") PRODUCTION \_\_\_\_\_ STORAGE \_\_\_\_\_ DEEP \_\_\_\_\_ SHALLOW \_\_\_\_\_  
 LOCATION: ELEVATION 993.88' WATER SHED DUNKARD CREEK  
 DISTRICT CLAY COUNTY MONONGALIA  
 QUADRANGLE BLACKSVILLE 7.5' SERIES 15' R  
 SURFACE OWNER A.B. & J.O. PRICE ACREAGE 91.1615  
 OIL & GAS ROYALTY OWNER \_\_\_\_\_ LEASE ACREAGE \_\_\_\_\_  
 LEASE NO. \_\_\_\_\_  
 PROPOSED WORK: DRILL \_\_\_\_\_ CONVERT \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE \_\_\_\_\_ PLUG OFF OLD FORMATION \_\_\_\_\_ PERFORATE NEW FORMATION \_\_\_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_  
 PLUG AND ABANDON \_\_\_\_\_ CLEAN OUT AND REPLUG X  
 TARGET FORMATION NONE ESTIMATED DEPTH UNKNOWN  
 WELL OPERATOR CONSOLIDATION COAL COMPANY DESIGNATED AGENT ROGER E. DUCKWORTH  
 ADDRESS P.O. BOX 1314 ADDRESS P.O. BOX 1314  
MORGANTOWN, WV 26505 MORGANTOWN, WV 26505

3.425 } calc 15' loc  
 2.92W }

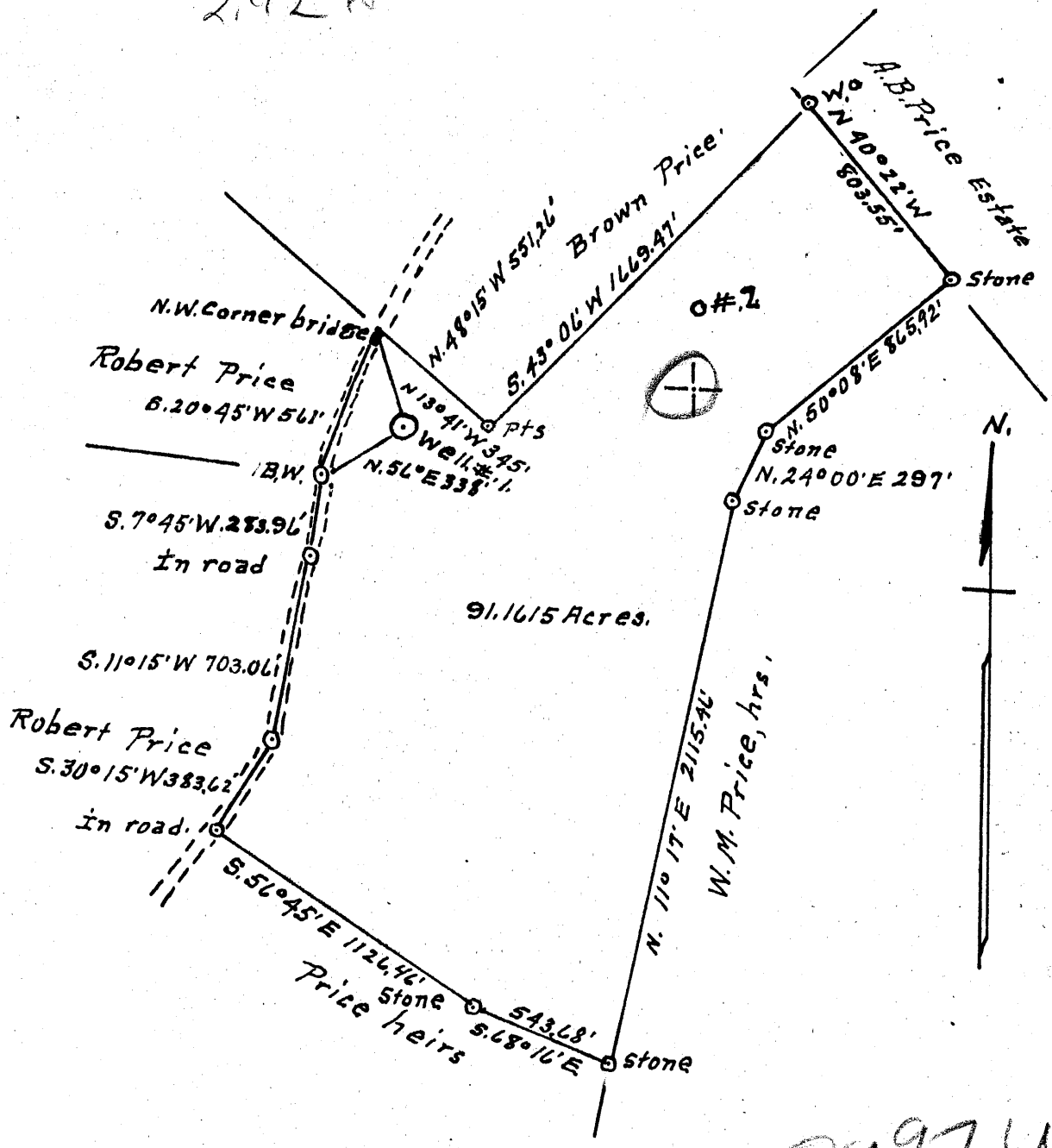
0.54 S  
 0.70 W

Latitude 39° 45'

Longitude 80° 05'

335  
2,92 W

2,97 W  
3.4



91.1615 Acres.

Surface = Brown Price  
 R.#. 1. Core, W.Va.  
 Coal = Psh. Consolidation Coal Co.  
 Box 337 Purslove W.Va  
 % G.B. Flegal.

New Location...   
 Drill Deeper...   
 Abandonment...

NOV 20 1953

Company Dunn-Mar Oil & Gas Co  
 Address Waynesburg Pa  
 Farm A. B. Price  
 Tract 1 Acres 91 Lease No. \_\_\_\_\_  
 Well (Farm) No. one Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 998'  
 Quadrangle Blacksville.  
 County Monongalia District Clay  
 Engineer A. L. Headley  
 Engineer's Registration No. 2021  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date 10-5-1953 Scale 1" = 600'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. MON-573-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.  
 - Denotes one inch spaces on border line of original tracing.

B. PRICE No. 1 — DUNN-MAR O. & G. Co — MON-573-A

MON  
699



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

617

WELL RECORD

Permit No. 57374 Oil or Gas Well X (KIND)

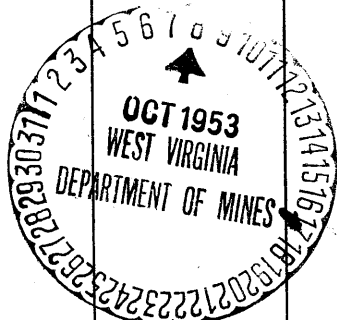
Company Duhn-Bar Oil & Gas Co.  
Address Mail to Mr. H.M. Walker  
433 Bridge St. Waynesburg, Pa.  
Farm A.B. Price Acres 91  
Location (waters) One  
Well No. One Elev. 978  
District Clay County Monongalia  
The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_  
Mineral rights are owned by \_\_\_\_\_  
Address \_\_\_\_\_  
Drilling commenced \_\_\_\_\_  
Drilling completed \_\_\_\_\_  
Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13		556	
10		1226	Size of
8 1/4		1750	
6 1/2		2556	Depth set
5 3/16			
3		2952	Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
\_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
Volume \_\_\_\_\_ Cu. Ft.  
Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
COAL WAS ENCOUNTERED AT 534 FEET 72 INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Pyh. Coal			534	540			
Durhard			990	1078			
Salt <u>45</u>			1347	1558			
Lexon			1594	1668			
Injun			1804	2006			
Perea			2295	2312			
50 Ft.			2396	2434			
30 Ft.			2448	2468			
Gordon			2727	2750			
Fourth			2785	2798			
Fifth			2940				
Total				2952			



JAN 2 1954

STATE OF WEST VIRGINIA  
OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil \_\_\_ / Gas \_\_\_ / Abandoned

(If "Gas", Production \_\_\_ / Underground storage \_\_\_ / Deep \_\_\_ / Shallow \_\_\_)

LOCATION: Elevation: 993.88 Watershed: Jakes Run  
District: Clay County: Monongalia Quadrangle: Blacksville 7.5'

WELL OPERATOR Consolidation Coal Company  
Address P. O. Box 1314  
Morgantown, WV 26507-1314

DESIGNATED AGENT Roger E. Duckworth  
Address P. O. Box 1314  
Morgantown, WV 26507-1314

OIL AND GAS ROYALTY OWNER N/A  
Address

COAL OPERATOR Consolidation Coal Co.  
Address P. O. Box 1314  
Morgantown, WV 26507-1314

Acreage

SURFACE OWNER Bob Price  
Address

COAL OWNER(S) WITH DECLARATION ON RECORD:  
NAME Same  
Address

Acreage 91.16

NAME  
Address

FIELD SALE (IF MADE) TO:  
NAME N/A  
Address

COAL LESSEE WITH DECLARATION ON RECORD:  
NAME  
Address

OIL AND GAS INSPECTOR TO BE NOTIFIED:

NAME William Blosser  
Address Colfax, WV  
Telephone 363-9105

RECEIVED

JUN 30 1982

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed \_\_\_ / lease \_\_\_ / other contract X / dated \_\_\_, 19\_\_ to the undersigned well operator from Bob Price

(If said deed, lease, or other contract has been recorded:)

Recorded on \_\_\_, 19\_\_, in the office of the Clerk of County Commission of

County, West Virginia, in \_\_\_ Book at page \_\_\_. A permit is requested as follows:

PROPOSED WORK: Drill \_\_\_ / Drill Deeper \_\_\_ / Redrill X / Fracture or stimulate \_\_\_  
Plug off old formation X / Perforate new formation \_\_\_ /  
Other physical change in well (specify) \_\_\_

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after receipt of this Application by the Department. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessees on or before the day of the mailing or delivery of this Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:  
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION  
613 WASHINGTON ST., E.  
CHARLESTON, WV 25311  
Telephone - 304/348-3092

CONSOLIDATION COAL COMPANY  
Well Operator

By: [Signature]  
Project Engineer

BLANKET BOND

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:  
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) N/A

Address \_\_\_\_\_  
\_\_\_\_\_

**GEOLOGICAL TARGET FORMATION**

Estimated depth of completed well \_\_\_\_\_ feet. Rotary \_\_\_ / Cable tools \_\_\_ /  
Approximate water strata depths: Fresh, \_\_\_\_\_ feet; salt, \_\_\_\_\_ feet.  
Approximate coal seam depths: ± 553  
Is coal being mined in this area: Yes  / No \_\_\_ /

**CASING AND TUBING PROGRAM**

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL UP OR SACKS. Cubic ft.	PACKERS
	Size	Grade	Weight per ft	New	Used	For Drill-ling	Left in Well		
Conductor									Kinds
Fresh water									
Coal									Sizes
Intermed.			SEE EXHIBIT NO.						Depths set
Production Tubing									Perforations: Top Bottom
Inners									

Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE.

ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,

ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY

APPROVED FOR redrilling THIS PERMIT SHALL EXPIRE

IF OPERATIONS HAVE NOT COMMENCED BY 12-12-83

BY [Signature]

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

**W A I V E R**

I, the undersigned coal operator  / owner \_\_\_ / lessee \_\_\_ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided the coal operator has complied with all applicable requirements of the West Virginia Code and all governing regulations.

Date: \_\_\_\_\_, 19\_\_\_\_.

*Swaney*

CONSOLIDATION COAL COMPANY

By: [Signature]

Its: Senior Vice President

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

<u>Consolidation Coal Company</u> <small>COAL OPERATOR OR OWNER</small> P. O. Box 1314, Morgantown, WV 26507-1314 <small>ADDRESS</small> Same <small>COAL OPERATOR OR OWNER</small> Bob Price <small>LEASE OR PROPERTY OWNER</small> <small>ADDRESS</small>	<u>Consolidation Coal Company</u> <small>NAME OF WELL OPERATOR</small> P. O. Box 1314, Morgantown, WV 26507-1314 <small>COMPLETE ADDRESS</small> August 31, 1982 <small>WELL AND LOCATION</small> Clay District Monongalia County Well No. Consol 552 A. B. Price Farm William Blosser
---	--

STATE INSPECTOR SUPERVISING PLUGGING

AFFIDAVIT

STATE OF WEST VIRGINIA,  
County of Monongalia } ss:

Larry Yost and David Yost  
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Consolidation Coal Company, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 2nd day of August, 1982, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD	FILLING MATERIAL	PLUGS USED	CASING	
FORMATION		SIZE & KIND	CSS PULLED	CSS LEFT IN
Cleaned out wellbore to 952'. Ran coal protection string as follows:	2 3/8" tubing from 952' to 938', 4 1/2" casing from 638' to surface. Latch down at 616', float valve at 636' and swedge at 638'. Ran cement as follows: 470 sacks of Pozzmix followed by 260 sacks of expanding cement. Displaced 4 1/2" casing to 616' with water. Let cement set and bailed dry. (Cement circulated).	2 3/8" tubing	952' to 638'	
		4 1/2" casing	638' to surface	
<div style="border: 1px solid black; padding: 5px; width: fit-content; margin: 0 auto;"> <p><b>RECEIVED</b></p> <p>SEP 7 1982</p> <p>OIL AND GAS DIVISION WV DEPARTMENT OF MINES</p> </div>				
COAL SEAMS		DESCRIPTION OF MONUMENT		
(NAME) Pittsburgh	537' to 545'	5' of 4 1/2" casing above surface with plaque stating: Consol 552, 061-0699-RED-P		
(NAME)				
(NAME)				
(NAME)				

and that the work of plugging and filling said well was completed on the 17th day of August, 1982

And further deponents saith not.

Sworn to and subscribed before me this 8th day of September, 1982

My commission expires:  
March 11, 1989

Larry Yost  
David Yost  
Janice L. Wilson  
Notary Public.

Permit No. 061-699-R-P

MONONGALIA-0699