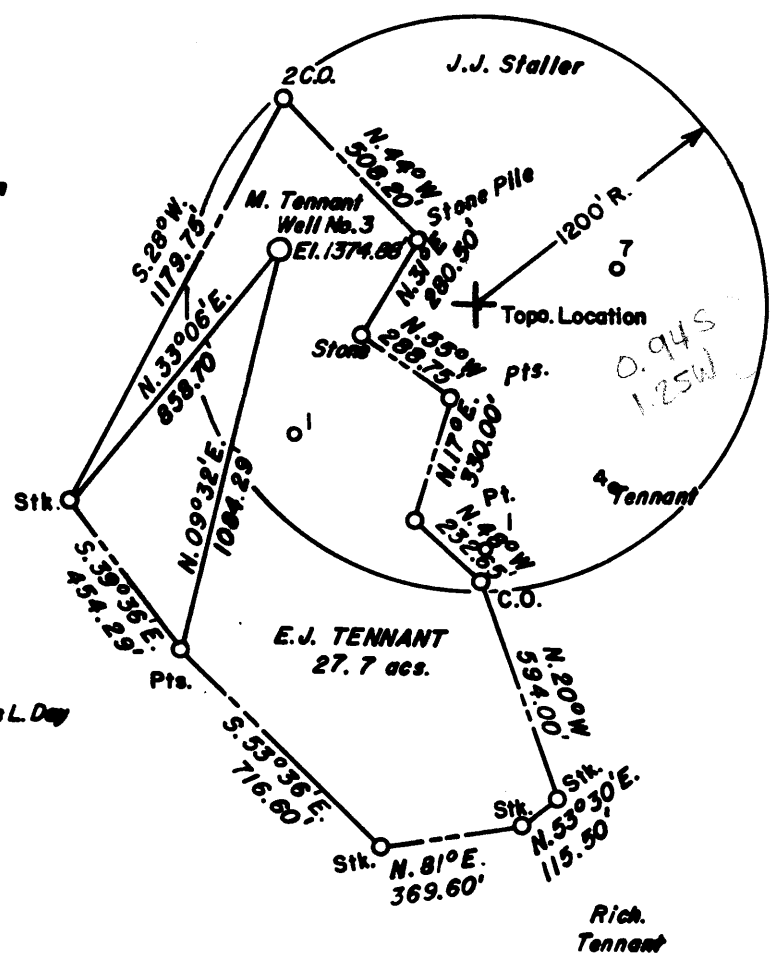




Ilean Morton
Matteo

Thomas L. Day



80 10

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1 in 5000'
 PROVEN SOURCE OF ELEVATION COMPANY SURVEY TIED INTO U.S.G.S. NETWORK.

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Donald D. Born
 R.P.E. 2901 L.L.S. _____

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6
 (8-78)



DATE JANUARY 29th, 19 82
 OPERATOR'S WELL NO. Mahlan Tennant 3
 API WELL NO. _____
47 - 061 - 0696-R
 STATE COUNTY PERMIT

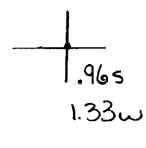
STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL X GAS ___ LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS") PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW ___
 LOCATION: ELEVATION 1374.88' WATER SHED JAKES RUN
 DISTRICT CLAY COUNTY MONONGALIA
 QUADRANGLE BLACKSVILLE 7.5' Series
 SURFACE OWNER E.J. TENNANT ACREAGE 27.70
 OIL & GAS ROYALTY OWNER _____ LEASE ACREAGE _____
 LEASE NO. _____
 PROPOSED WORK: DRILL ___ CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR
 STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW
 FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG X _____
 TARGET FORMATION NONE ESTIMATED DEPTH _____
 WELL OPERATOR CONSOLIDATION COAL COMPANY DESIGNATED AGENT GEORGE M. CONNER
 ADDRESS P.O. BOX 1314 ADDRESS P.O. BOX 1314
MORGANTOWN, WV 26505 MORGANTOWN, WV 26505

JUN 22 1982

Latitude



Longitude

Topo Location

7.5' Loc. _____ 15' Loc. _____
 _____ (calc.) _____

Company W^m Moses

Farm Geo Tennant #3

15' Quad _____
(sec.)

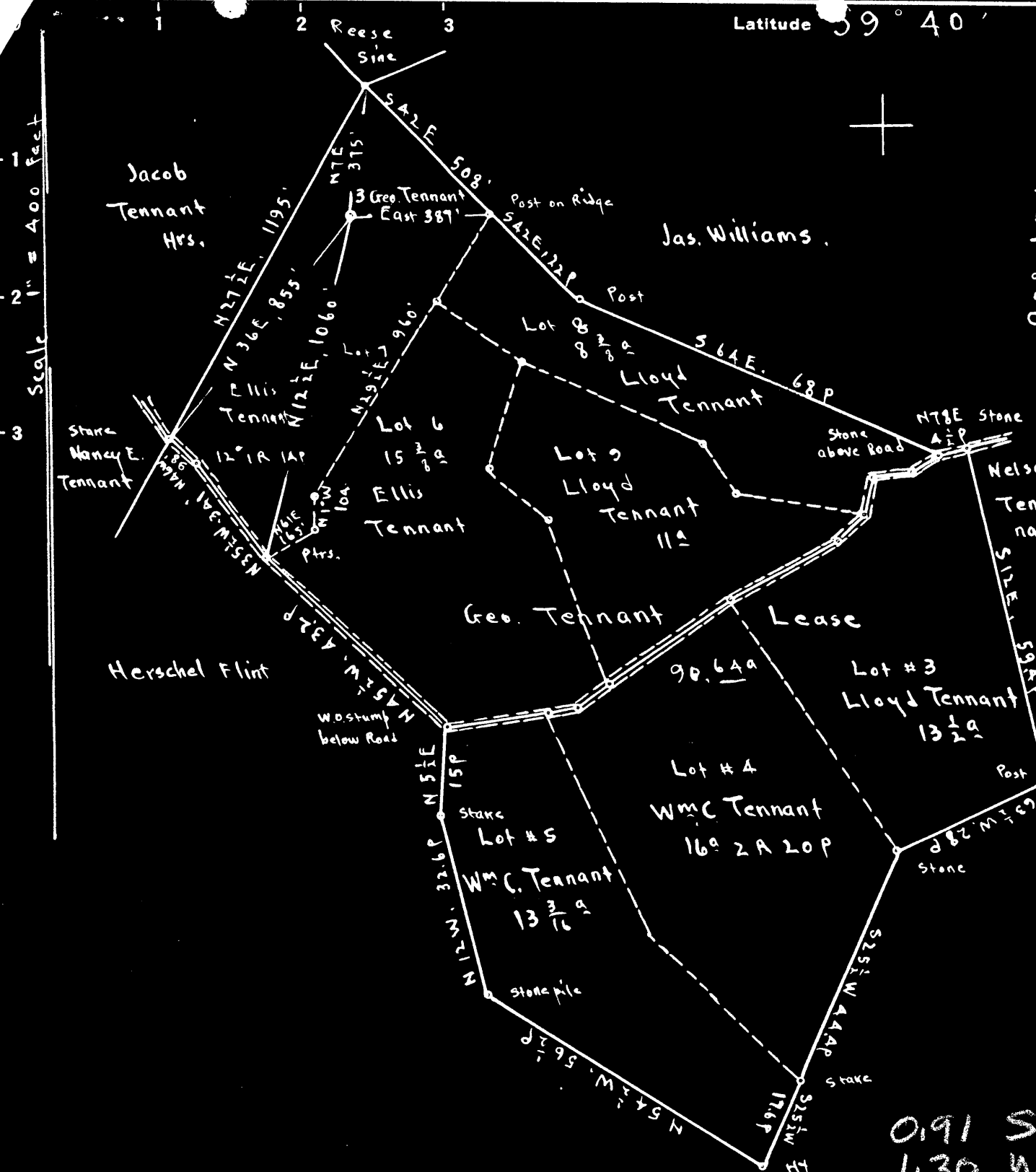
7.5' Quad Blacksville

District Clay

WELL LOCATION PLAT

County 061 Permit 30389
 Now: 696

Latitude 39° 40'



Surface: Ellis Tennant, Cassville, Monongalia Co., W. Va.
 Coal: Donald D. Shepard, 716 Jackson Place, Washington, D.C.

New Location
 Drill Deeper
 Abandonment On 400' map # 2362 N 13-14 E 24

Company W^m Moses
 Address Salem, W. Va.
 Farm Geo. Tennant
 Tract Acres 90 Lease No. WC
 Well (Farm) No. 3 Serial No. Floor - 1380.73
 Elevation (Spirit Level) Ground - 1379.23
 Quadrangle BLACKSVILLE
 County Monongalia District Clay
 Engineer E.C. Tabler
 Engineer's Registration No. _____
 File No. _____ Drawing No. _____
 Date July 15th 1948 Scale 1" = 400 Feet

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. MON-389-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

GEORGE TENNANT NO. 3 WELL.

Clay District, Monongalia County, W. Va.

By William Moses, Salem, W. Va.

Abandoned under permit Mon-.....-A?

On 90 acres.

Elevation, 1380.73' L.

Surface owned by South Penn Natural Gas Co., Parkersburg, W. Va., and minerals by Donald D. Shepard, 716 Jackson Place, Washington, D. C.

Drilling commenced Sept. 7, 1894; completed Dec. 3, 1894.

6 $\frac{1}{2}$ " casing, 1926'; 5 $\frac{1}{2}$ ", 2185'; all left in.

Coal was encountered at 860-868'.

Oil well. Record to Dept. of Mines stamped July 23, 1948.

Record to RCT from Mrs. Griffith Jan. 5, 1949. Old File No. 454.

Pittsburgh Coal

Big Injun Sand

Total depth

Top. Bottom.

860 - 868

2200 -

2309

Dear Mrs. Griffith:

I am sorry that the above is such an inadequate record but it is all that the South Penn has for above well.

Geo. Moses.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

454

WELL RECORD

Permit No. AP 389-A

Oil or Gas Well _____ (KIND)

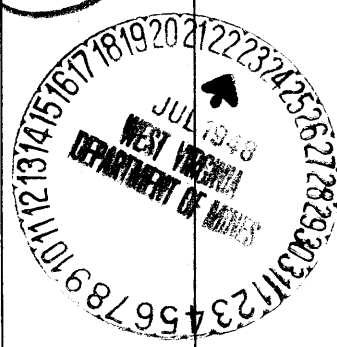
Company William Moses
 Address Salem, W. Va.
 Farm Geo. Tennant Acres 90
 Location (waters) _____
 Well No. Three Elev. 1380.73
 District Clay County Monongahie
 The surface of tract is owned in fee by South Penn Natl Gas Co. Address Parkersburg, W. Va.
 Mineral rights are owned by Ronald W. Shepard
716 Jackson place Address Washington, D.C.
 Drilling commenced 9/7/94
 Drilling completed 12/3/94
 Date Shot _____ From _____ To _____
 With _____
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 3/4			
6 5/8		1926	Depth set
5 3/16		2185	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT 860 FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
			860	868			
			2200				
			2309				



Dear Mrs. Griffith:
 I am sorry that the above is such an inadequate record but it is all that the south Penn has for above well.
 Geo. Moses

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Daybrook Development

Address Fairview, WV

GEOLOGICAL TARGET FORMATION

Estimated depth of completed well _____ feet. Rotary ___ / Cable tools ___ /
Approximate water strata depths: Fresh, _____ feet; salt, _____ feet.
Approximate coal seam depths: 900' ±
Is coal being mined in this area: Yes X / No ___ /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL UP OR SACKS Cubic ft.	PACKERS
	Size	Grade	Weight per ft	New	Used	For Drilling	Left in Well		
Conductor									Kinds
Fresh water									
Coal									Sizes
Intermed.									
Production Tubing		SEE EXHIBIT #1							Depths set
Liners									Perforations: Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE.

ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,

ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY

APPROVED FOR redrilling. THIS PERMIT SHALL EXPIRE

IF OPERATIONS HAVE NOT COMMENCED BY 2-17-83.

BY [Signature]

[Signature]

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator X / owner ___ / lessee ___ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the location of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided the coal operator has complied with all applicable requirements of the West Virginia Code and all governing regulations.

Date: _____, 19____.

Consolidation Coal Company

By: [Signature]

Its: Senior Vice President

