

Topo. 2,845
Location 1,10W

FILE NO. _____
DRAWING NO. _____
SCALE 1" = 500'
MINIMUM DEGREE OF ACCURACY 1 : 5000
PROVEN SOURCE OF ELEVATION COMPANY SURVEY
TIED INTO USGS NETWORK.

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) Donald W. Born
R.P.E. _____ L.L.S. _____

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FORM IV-6 (8-78)



DATE JUNE 4, 19 82
OPERATOR'S WELL NO. 4308
API WELL NO. _____
47 - 061 - 0695-R-P
STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL TYPE: OIL X GAS _____ LIQUID INJECTION _____ WASTE DISPOSAL _____
(IF "GAS") PRODUCTION _____ STORAGE _____ DEEP _____ SHALLOW _____

LOCATION: ELEVATION 1360.61' WATER SHED SOUTH FORK
DISTRICT BATTELLE COUNTY MONONGALIA
QUADRANGLE WADESTOWN 7.5' Series Monongalia

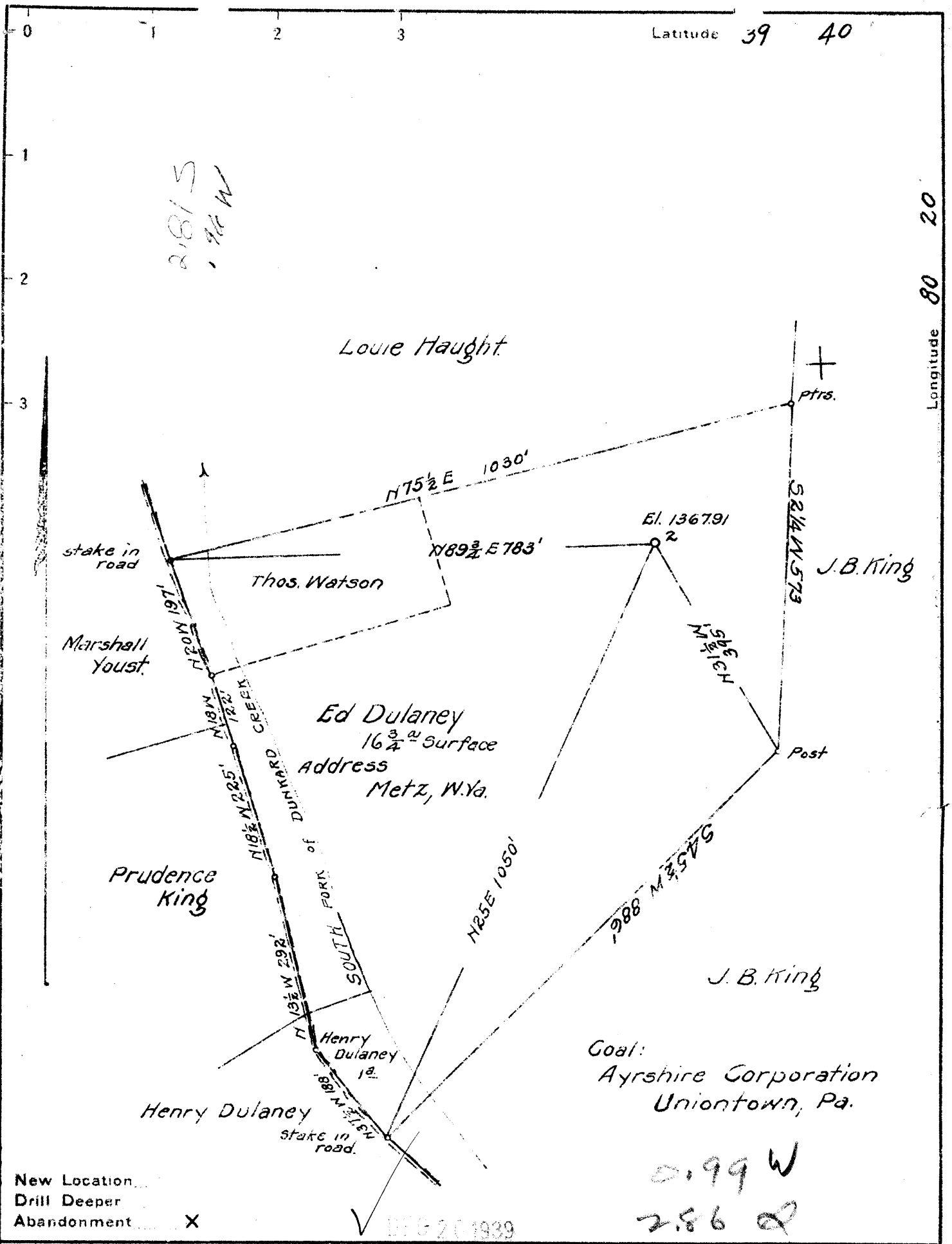
SURFACE OWNER VERNON MERCER ACREAGE 19.75
OIL & GAS ROYALTY OWNER _____ LEASE ACREAGE _____
LEASE NO. _____

PROPOSED WORK: DRILL _____ CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG X
TARGET FORMATION NONE ESTIMATED DEPTH _____

WELL OPERATOR CONSOLIDATION COAL COMPANY DESIGNATED AGENT ROGER DUCKWORTH
ADDRESS P.O. BOX 1314 ADDRESS P.O. BOX 1314
MORGANTOWN, WV 26505 MORGANTOWN, WV 26505

JUN 22 1982



New Location
 Drill Deeper
 Abandonment

Company South Penn Oil Company
 Address 411-7th Ave. Pittsburgh, Pa.
 Farm H. Renner Hrs.
 Tract _____ Acres 20 Lease No. 25344
 Well (Farm) No. 2 Serial No. _____
 Elevation (Spirit Level) 1367.91
 Quadrangle Mannington
 County Monongalia District Battelle
 Engineer E.C. Tabler
 Engineer's Registration No. _____
 File No. _____ Drawing No. _____
 Date Nov. 14, 1939 Scale 1" = 200'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. MON-215A
new 695

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500. latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

288

WELL RECORD

Permit No. *Mon-215A* *blugging now 695*

Oil or Gas Well **OIL**
(Kind)

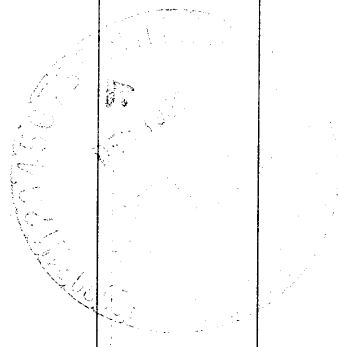
Company **South Penn Oil Company**
Address **411 Seventh Ave., Pittsburgh, Pa.**
Farm **H. Renner Heirs** Acres **20**
Location (waters) **Dunkard Creek**
Well No. **2** Elev. **1367.91**
District **Battelle** County **Monongalia**
The surface of tract is owned in fee by **Ed. Dulaney**
Address **Metz, W. Va.**
Mineral rights are owned by **F.M. Renner et al**
Address **Nadestown, W. Va.**
Drilling commenced **April 5, 1907**
Drilling completed **July 18, 1907**
Date shot **Oct 27, 1909** Depth of shot **--**
Open Flow /10ths Water in **--** Inch
/10ths Merc. in **--** Inch
Volume **--** Cu. Ft.
Rock Pressure **--** lbs. **--** hrs.
Oil **45** bbls., 1st 24 hrs.
Fresh water **--** feet **--** feet
Salt water **1730** feet **2560** feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer --
13			
10	246 (Pulled)		Size of --
8 1/4	1605 (Pulled)		
6 5/8	2250		Depth set --
5 3/16	2570		
3			Perf. top --
2			Perf. bottom --
Liners Used			Perf. top --
Cond.	10'		Perf. bottom --

CASING CEMENTED **--** SIZE **--** No. Ft. **--** Date **--**
COAL WAS ENCOUNTERED AT **815** FEET **36** INCHES
1080 FEET **48** INCHES **1175** FEET **96** INCHES
-- FEET **--** INCHES **--** FEET **--** INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Bluff Sand			790	810			
Fairview Coal			815	818			
Mapletown Coal			1080	1084			
Pittsburgh Coal			1175	1183			
Big Dunkard Sand			1630	1650			
Salt Sand			1720	1810			
Little Lime			2380	2390	Water	1730	
Pencil Cave			2390	2395			
Big Lime			2395	2475			
Big Injun Sand			2475	2630			
Fifty Foot Sand			3110	3195	Water	2560	
Campbells Run Sand			3339	3369	Gas	3130	
Gordon Sand			3389	3399	Oil	3339-3343	
Fourth Sand			3429		Oil	3437	
Total Depth				3448			

2 1/2" dry well



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks

Date **December 8, 1939**, 19

APPROVED **SOUTH PENN OIL COMPANY**, Owner

By *Edwin Young* Land Agent.
(Title)

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Lang Brothers, Inc.

Address Clarksburg, WV 26301

GEOLOGICAL TARGET FORMATION

Estimated depth of completed well _____ feet. Rotary _____ / Cable tools _____ /
Approximate water strata depths: Fresh, _____ feet; salt, _____ feet.
Approximate coal seam depths: 1250 ±
Is coal being mined in this area: Yes X / No _____ /

DRILLING AND TUBING PROGRAM

DRILLING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL UP OR SACKS Cubic ft.	PACKERS
	Size	Grade	Weight per ft	New	Used	For Drilling	Left in Well		
Conductor									Kinds
Fresh water									
Coal									Sizes
Intermed.		SEE EXHIBIT #1							
Production									Depths set
Tubing									
Liners									Perforations: Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE.
ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,
ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY
APPROVED FOR redrilling. THIS PERMIT SHALL EXPIRE
IF OPERATIONS HAVE NOT COMMENCED BY 2-17-83
BY [Signature]

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

I, the undersigned coal operator X / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided the coal operator has complied with all applicable requirements of the West Virginia Code and all governing regulations.

Date: _____, 19____.

CONSOLIDATION COAL COMPANY
By: [Signature]
Its: Senior Vice President

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

SEP - 8 1982

AFFIDAVIT OF PLUGGING AND FILLING WELL

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE. ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

Consolidation Coal Company	Consolidation Coal Company
COAL OPERATOR OR OWNER	NAME OF WELL OPERATOR
P. O. Box 1314, Morgantown, WV 26507-1314	P. O. Box 1314, Morgantown, WV 26507-1314
ADDRESS	COMPLETE ADDRESS
Same	August 30, 19 82
COAL OPERATOR OR OWNER	WELL AND LOCATION
Vernon Mercer	Battelle District
ADDRESS	County
Wadestown, WV	Monongalia
LEASE OR PROPERTY OWNER	Well No.
Wadestown, WV	Consol 4308
ADDRESS	Farm
Vernon Mercer	Farm

STATE INSPECTOR SUPERVISING PLUGGING William Blosser, Colfax, WV

AFFIDAVIT

STATE OF WEST VIRGINIA, }
County of Monongalia } SS:

Jim Lang and Calvin Lofton
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Consolidation Coal Company, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 29th day of June, 19 82, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD	FILLING MATERIAL	PLUGS USED	CASING	
FORMATION		SIZE & KIND	CSG PULLED	CSG LEFT IN
Cleaned out wellbore to 1700'. Found 7" casing from 1700' to 988'. Cut and pulled 7" casing from 1263'. Ran coal protection string as follows: 2 3/8" tubing from 1487' to 1296', 4 1/2" casing from 1296' to surface. Latch down at 1231', flapper valve at 1261' and swedge at 1296'. Ran cement as follows: 950 sacks of Pozzmix followed by 190 sacks of expanding cement. Displaced 4 1/2" casing to 1231' with water. Let set and swabbed dry. Cement circulated to surface.		2 3/8 tubing 4 1/2 casing Top 7" casing	1487 to 1296 1296 to surface 1263'	1296 surface
COAL SEAMS		DESCRIPTION OF MONUMENT		
(NAME) Pittsburgh	1176' to 1168'	5' of 4 1/2" casing with plaque stating: Consol 4308,		
(NAME)		47-061-0695-R-P		
(NAME)				
(NAME)				

and that the work of plugging and filling said well was completed on the 17th day of July, 19 82

And further deponents saith not.

Sworn to and subscribed before me this 3rd day of Sept, 19 82

My commission expires: Sept 8, 1988

James S. Lang
Calvin Lofton
J. B. Ewitt

Notary Public.
Permit No. 47-061-0695-R-P

Mon. 0695-R-P