

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Daybrook Development

Address Fairview, WV

GEOLOGICAL TARGET FORMATION

Estimated depth of completed well _____ feet. Rotary ___ / Cable tools ___ /
Approximate water strata depths: Fresh, _____ feet; salt, _____ feet.
Approximate coal seam depths: 600' ±
Is coal being mined in this area: Yes / No ___ /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL UP OR SACKS Cubic ft.	PACKERS
	Size	Grade	Weight per ft	New	Used	For Drilling		
Conductor								Kinds
Fresh water								
Coal								Sizes
Intermed.								
Production								Depths set
Tubing			SEE EXHIBIT NO. 1					
Liners								Perforations: Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11; (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE.
ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,
ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY
APPROVED FOR redrilling. THIS PERMIT SHALL EXPIRE
IF OPERATIONS HAVE NOT COMMENCED BY 2-17-83,
BY [Signature]

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator / owner ___ / lessee ___ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____, 19____.

CONSOLIDATION COAL COMPANY
By: [Signature]
Its: Senior Vice President

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE. ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

Consolidation Coal Company
COAL OPERATOR OR OWNER
P. O. Box 1314, Morgantown, WV 26507-1314
ADDRESS
Same as above
COAL OPERATOR OR OWNER
ADDRESS
Jean and Morton Matted
LEASE OR PROPERTY OWNER
ADDRESS

Consolidation Coal Company
NAME OF WELL OPERATOR
P. O. Box 1314, Morgantown, WV 26507-1314
COMPLETE ADDRESS
October 10, 1983
WELL AND LOCATION
Clay District
Monongalia County
Well No. D. S. Keck #1

STATE INSPECTOR SUPERVISING PLUGGING

Bill Blosser

RECEIVED

OCT 18 1983

AFFIDAVIT

STATE OF WEST VIRGINIA,

County of Monongalia } SE:

David Yost

and

Larry Yost

OIL & GAS DIVISION
DEPT. OF MINES

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Consolidation Coal Co. well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 15th day of August, 19 83, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD FORMATION	FILLING MATERIAL	PLUGS USED SIZE & KIND	CASING	
			CSG PULLED	CSG LEFT IN
Cleaned well bore to 1405 feet. Found and removed 252 feet of 8" casing through coal. Found 10" casing from 710' to 244' and perforated 40 shots at Pittsburgh coal and 10 shots above coal. Ran coal protection string as follows: 2 3/8 from 1391' to 829'. Ran 4 1/2 casing from 829' to surface. Latch down at 794'. Circulated cement to surface as follows: Pumped 400 sacks of Poz Mix followed by 330 sacks of expanding cement. Displaced cement to 794' with water. Let set. Bailed dry.		Top 8" casing	924'	
		10" casing	710 feet to 244'	
		2 3/8 tubing	1391' to 829'	
		4 1/2 casing	829' to surface.	
COAL SEAMS			DESCRIPTION OF MONUMENT	
(NAME) Pittsburgh	701 - 692'		Five feet of 4 1/2 casing with plaque stating: Consol D. S. Keck #1	
(NAME)			API 47-061-0694-R-P	
(NAME)				
(NAME)				

and that the work of plugging and filling said well was completed on the 23rd day of August, 19 83.

And further deponents saith not.

Sworn to and subscribed before me this 14th day of October, 19 83

My commission expires:

MARCH 10, 1992

Larry Yost
David A Yost
Donald W. Bow

Notary Public.

Permit No. 061-0694-P
RED.