



MON 691



OF WEST VIRGINIA 'MENT OF MINES ND GAS DIVISION



WELL RECORD

Company_ Snider Used in Drilling Casing and Tubing **Packers** Address Hundred, V.Va. Farm V. A. Yost, Hrs. Acres 88 Size Location (waters) Range Run Kind of Packer. 16. Well No. Elev. 1300 Monongalia District Battelle .County_ 280 280 Size of_ The surface of tract is owned in fee by Lemiey Admr. 10. 1631 1146 Burton Address V. Va. 81/4. 2354 2354 Depth set Mineral rights are owned by Coal- Benjamin G. Reeder 6%. Norgantown Address V. Va. 5 3/16_ 2774 2774 Perf. top_ Drilling commenced No Record Perf. bottom. 2_ Drilling completed 11-22-07 Perf. top. Liners Used .To. Date Shot_ From Perf. bottom. With_ Open Flow /10ths Water in Inch CASING CEMENTED___ SIZE No. Ft. /10ths Merc. in. Inch **T7.1**

Volume			Cu. Ft.				
Rock Pressure]	bs	hrs.	COAL WAS EN	COUNTEDED	T 1000 FEET	INCHE
Oil			•				
Fresh water		eet		1105 FEET	1 5w	csfeet	
Salt water 2490	fe	eet	feet	FEET	INCHI	es țeet	INCHE
Formation (Color	Iard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Mapletov Pittsburg Little Du Big Dunks Gas Sand	gh Coal unkard		1000 1105 1500 1631	1520 1641 1870			
Salt Sand Little Li Pencil Co	Lme		2020 2310 2324	2115 2324 2330	* * 5		
Big Lime Big Injur Fifty Foo	t Sand		2330 2398 3025	2398 2558 31 08	Vater	2490	
Thirty Po Campbell			2890 3264	2915 0210 3310	011	3270	
Gordon Sa Fourth Sa	ind	1:	3317 3359	3348 3392	011	3366	
Total Deg	th			3395			
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	The residence of the second	2510 - 2520
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		MACH MARK

220 - 215 iiiii elite Fencil Care 2729 - 2770 Big Mise 2750 - 2750 Tie Injun Sand (mater, 20501) 2393 - 2593 PLI traced itself 3025 - 310B Compact Sant (oil, 3270*) 2390 - 2515 7504 - 7700 7917 - 7718 (Marian fund Fourth Sand (edl. 3966") 7757 - 7792 Total days.

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API #4	7 - 061-	0691-	Red
Date	March 26,	1982	

STATE OF WEST VIRGINIA OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: OII/ Gas/Abandoned	
(If "Gas", Production/ Und	derground storage/ Deep/ Shallow
LOCATION: Elevation: 1299.81 Watersh	ned: Range Run
	Monongalia Quadrangle: Wadestown 7.5
WELL OPERATOR Consolidation Coal Company	DESIGNATED AGENT Roger E. Duckworth
Address P. O. Box 1314	Address P. O. Box 1314
Morgantown, WV 26507-1314	Morgantown, WV 26507-1314
OIL AND GAS	COAL OPERATOR Consolidation Coal Company
ROYALTY OWNER Unknown Address	COAL OPERATOR Consolidation Coal Company Address Same
Address	Add 632
Acreage	
	COAL OWNER(S) WITH DECLARATION ON RECORD:
SURFACE OWNER Grace Shirver & Blake Kimble	NAME Consolidation Coal Company
Address	Address Same
Acreage 87.75	NAME
The second secon	Address
FIELD SALE (IF MADE) TO:	
NAMEN/A	
Address	NAME Consolidation Coal Company
	Address
OIL AND GAS INSPECTOR TO BE NOTIFIED:	
en e	RECEIVED
NAME William Blosser	440403
Address Colfax, WV	MAY 1 9 1982
Telephone 363-9105	en merck kan dan dan dipidak di kalandaran di kalandaran dipidak di kelandaran di kalandaran di kelandaran di
303-3103	OIL AND GAS DIVISION WY DEPARTMENT OF MINES
to the undersigned well operator from <u>Wil</u>	
(If said deed, lease, or other contract has	
Recorded on , 19 , in the of	fice of the Clerk of County Commission of
County West Wireinin de	Doots on many
requested as follows:	Book at page . A permit is
	Redrill X / Fracture or stimulate
Plug off old formation X	/ Perforate new formation /
Other physical change in	well (specify)
==planned as shown on th	ne work order on the reverse side hereof.
The above named coal operator, coal owner(s), and coal lessee are hereby notified that a
objection they wish to make or are required	to make by Code \$22-4-3 must be filed with a
Department of Mines within fifteen (15) day	's after receipt of this Application by the Na
copies of this Permit Application and the e	nclosed plat and reclamation plan have been
er(s) and coal lesses on or before the	and to the above named coal operator, coal over
to the Department of Mines at Charleston, W	y of the mailing or delivery of this Applicat
	est virginia.
PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:	CONSOLIDATION COAL COMPANY
JONE EDGS DINEGIEI 10.	Well Operator
WEST VIRGINIA OIL AND GAS	
CONSERVATION COMMISSION B	v: Foger & Duckworth 1/27/82
1613 WASHINGTON ST., E.	
	s: Project Engineer
Telephone - 304/348-3092	

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(Deveron)

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY: ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

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		Δ	ddress						
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GEOLOGICAL	TARGET	FORMAT	ION					•	
Estimate	d dept	h of co	mpleted	we 11_		fee	t. Rotar	y/ Cabl	e tools/
Approxim	ate wa	ter str	ata dept	hs:	Fresh,		feet; s	alt,	feet.
Approxim Is coal	ate co beind :	aı seam mined i	n this a	rea:	Yes X	一 。No	/	; •·	·-
					-			•	
CASING AND		PROGRA	M Cleicati	ดพร		FOOTAGE :	INTERVALS	CEMENT FILL-	PACKERS
TUBING TYPE		J. L	Weight	1	•			UP OR SACKS	
•	Size	Grade	per ft	New	Used		- Well-	Cubic ft.	
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Date:		, 1	9•		•		CONSOLID	ATION COAL CO	TALLAN I
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Senior Vice President

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

	ERATOR OR OWNER		NAME OF WELL OF			
P. O. Box 1314	, Morgantown, WV 26507-1	314 P. O.			26507-1	
	ADDRESS	Sente	mber 1,	1246	19 82	
COAL OF	ERATOR OR OWNER	_ осрес.	WELL AND LOC	CATION	19_62_	
		Batte	11e		District	
Grace Shriver &	ADDRESS Right Vimble	Monon	an lin	•		
	R PROPERTY OWNER	HOHOH	galla		_County	
		Well. No	Consol 4193			
	ADDRESS					
		Grace	Shriver & Blake	Kimble	Farm	
STATE INSPECTOR S	UPERVISING PLUGGING	Willi	am Blosser	•		
		DAVIT				
STATE OF WEST	VIRGINIA,					
County of Monong	galia					
Larry Yo		_auu	David Yost			
being first duly swe	orn according to law depose	and say th	at they are experien	nced in the	work of	
plugging and filling	oil and gas wells and were en	nployed by	Consolidation Co	oai Compan	<u>, , , , , , , , , , , , , , , , , , , </u>	
wen operator, and p	articipated in the work of pro	nggmg sma	mmig me above w	en, mar sa	no work	
was commenced on and filled in the foll	the 6th day of July owing manner:		, 19_{02} , and that the	ne well was	plugged	
AND OR ZONE RECORD	FILLING MATERIAL		I	·		
	FILLING MATERIAL		PLUGS USED	Can d	BING	
Closed wellbox	e to 1610'. Found 8" ca	aina	2 3/8" tubing	1587' to	1252 I	
Cleaned wellbor	pe to 1610'. Found 8" ca	Sing I			1 1252'	
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through Pittsbu	rgh coal and was unable	to pull.	4½" casing	1252' to	surfac	
through Pittsbu Ran section mil	rgh coal and was unable 1 and milled 8" casing f	to pull.	4½" casing 10" casing	1252' to 117' to	surface 272 '	
through Pittsbu Ran section mil 1099' to 1133'.	rgh coal and was unable 1 and milled 8" casing f Ran coal protection st	to pull. From	4½" casing	1252' to 117' to 490' to	surface 272 ' 1099'	
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My commission expires:

Mach | 1989

Notary Public.

Permit No. OG 1-691-R-P