

M. d. 9/12/82

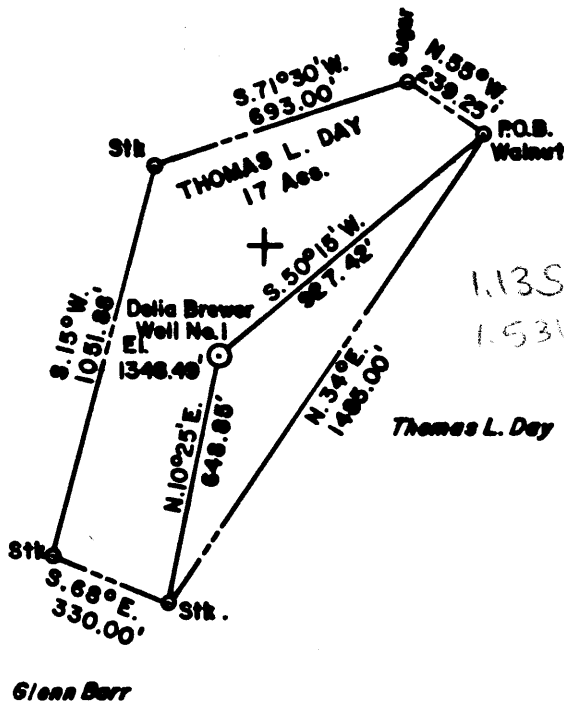
LATITUDE 39°40'00"

8980'

5,980'

Ilean Morton Mattee

G.F. Tennant



1135
L53W

15' locate
1135
L53W

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1 in 5000
 PROVEN SOURCE OF ELEVATION COMPANY SURVEY TIED INTO U.S.G.S. NETWORK.

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) Donald W. Bonn

R.P.E. 2901 L.L.S. _____

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FORM IV-6 (8-78)



DATE JANUARY 29th, 19 82

OPERATOR'S WELL NO. Della Brewer 1

API WELL NO. _____

47 - 061 - 0690-R-P
STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL X GAS LIQUID INJECTION WASTE DISPOSAL DRY HOLE X
 (IF "GAS") PRODUCTION STORAGE DEEP SHALLOW

LOCATION: ELEVATION 1348.48' WATER SHED JAKES RUN
 DISTRICT CLAY COUNTY MONONGALIA
 QUADRANGLE BLACKSVILLE 7.5' SERIES 4151W

SURFACE OWNER THOMAS L. DAY ACREAGE 17
 OIL & GAS ROYALTY OWNER Same LEASE ACREAGE _____
 LEASE NO. _____

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON CLEAN OUT AND REPLUG X

TARGET FORMATION NONE ESTIMATED DEPTH _____

WELL OPERATOR CONSOLIDATION COAL COMPANY DESIGNATED AGENT GEORGE M. CONNER

ADDRESS P.O. BOX 1314 ADDRESS P.O. BOX 1314
MORGANTOWN, WV 26505 MORGANTOWN, WV 26505

1135 3 1982

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) N/A

Address _____

GEOLOGICAL TARGET FORMATION

Estimated depth of completed well _____ feet. Rotary ___ / Cable tools ___ /
Approximate water strata depths: Fresh, _____ feet; salt, _____ feet.
Approximate coal seam depths: _____
Is coal being mined in this area: Yes X / No ___ /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL UP OR SACKS Cubic ft.	PACKERS
	Size	Grade	Weight per ft	New	Used	For Drill-ling		
Conductor								Kinds
Fresh water								
Coal								Sizes
Intermed.								
Production Tubing								Depths set
Liners			SEE EXHIBIT #1					Perforations: Top Bottom

Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat of the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE.
ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,
ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY
APPROVED FOR redrilling. THIS PERMIT SHALL EXPIRE
IF OPERATIONS HAVE NOT COMMENCED BY 12/20/82.

BY _____

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator X / owner ___ / lessee ___ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided the well operator has complied with all applicable requirements of the West Virginia Code and the governing regularions.

Date: _____, 19____.

CONSOLIDATION COAL COMPANY

By: J. M. [Signature]
Its: Senior Vice President

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE. ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

<u>Consolidation Coal Company</u> <small>COAL OPERATOR OR OWNER</small> <u>P. O. Box 1314, Morgantown, WV 26507-1314</u> <small>ADDRESS</small> <u>Same</u> <small>COAL OPERATOR OR OWNER</small> <u>Thomas L. Day</u> <small>ADDRESS</small> <u>Thomas L. Day</u> <small>LEASE OR PROPERTY OWNER</small> <u>Thomas L. Day</u> <small>ADDRESS</small>	<u>Consolidation Coal Company</u> <small>NAME OF WELL OPERATOR</small> <u>P. O. Box 1314, Morgantown, WV 26507-1314</u> <small>COMPLETE ADDRESS</small> <u>September 1</u> 19 <u>82</u> <small>WELL AND LOCATION</small> <u>Clay</u> <u>District</u> <u>Monongalia</u> <u>County</u> <u>Well No. Delia Brewer #1</u> <u>Thomas L. Day</u> <u>Farm</u> <u>William Blosser</u> <small>STATE INSPECTOR SUPERVISING PLUGGING</small>
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AFFIDAVIT

STATE OF WEST VIRGINIA,

County of Monongalia

SS:

Larry Yost

and David Yost

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Consolidation Coal Company, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 17 day of April, 1982, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD	FILLING MATERIAL	PLUGS USED	CASING
FORMATION		SIZE & KIND	CSS PULLED CSS LEFT IN
Cleaned wellbore to 1427'. Ran coal protection string as follows: 2 3/8" tubing from 1427'		2 3/8" tubing	1427' to 1001'
to 1001', 4 1/2" casing from 1001' to surface.		4 1/2" casing	1001' to surface
Latch down at 970', flapper valve at 992' and swedge at 1001'. Ran cement as follows: 700		8" casing	Top at 1257'
sacks of Pozzmix followed by 300 sacks of expanding cement. Displaced 4 1/2" casing with water to 970'. Let cement set and bailed dry. Cement circulated to surface.			
		RECEIVED	
		SEP 17 1982	
		OIL AND GAS DIVISION WV DEPARTMENT OF MINES	
COAL SEAMS		DESCRIPTION OF MONUMENT	
(NAME) <u>Pittsburgh</u>	<u>868' to 876'</u>	<u>5' of 4 1/2" casing with plaque</u>	
(NAME)		<u>stating: Consol Delia Brewer</u>	
(NAME)		<u>#1, 061-0690-R-P</u>	
(NAME)			

and that the work of plugging and filling said well was completed on the 28th day of April, 1982.

And further deponents saith not.

Sworn to and subscribed before me this 8th day of September, 1982.

My commission expires:

March 11, 1989

Larry Yost

David B. Yost

Janice L. Wilson
Notary Public.

Permit No. _____

061-690-R-P

MONONGALIA 0690