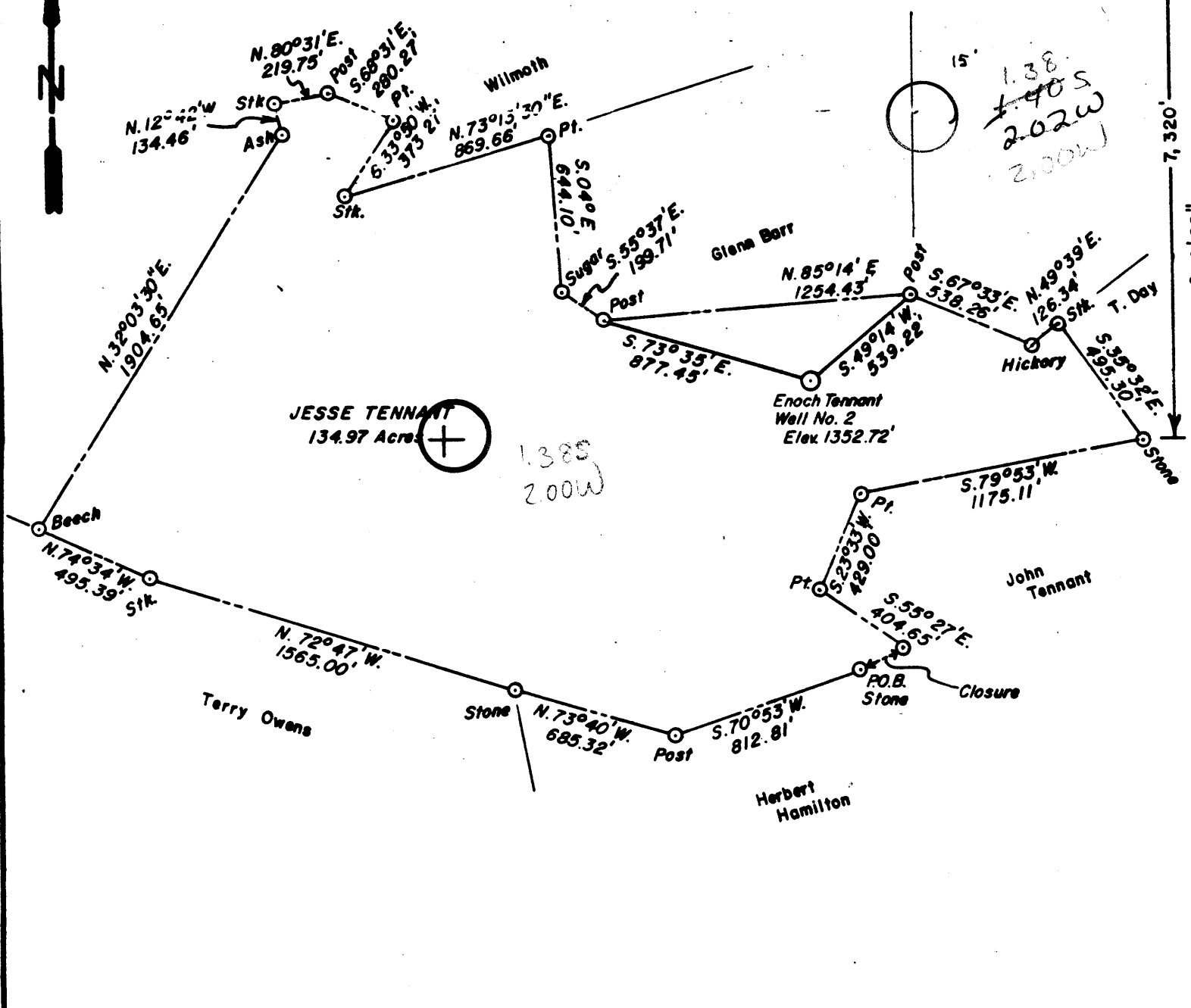


M.S. 3-8-82

Plot Card CSD

LATITUDE 39° 40' 00"

10,475'



FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 600'
 MINIMUM DEGREE OF ACCURACY 1 in 5000
 PROVEN SOURCE OF ELEVATION Company survey tied into the U.S.G.S. network.

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) _____
 R.P.E. 2901 L.L.S. _____

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FORM IV-6 (8-78)



DATE FEBRUARY 24th, 19 82
 OPERATOR'S WELL NO. Enoch Tennant #2
 API WELL NO. _____

47 - 061 - 0686-R-P
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL X GAS ___ LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS") PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW ___
 LOCATION: ELEVATION 1352.72' WATER SHED ___ DAYS RUN ___
 DISTRICT CLAY COUNTY MONONGALIA
 QUADRANGLE BLACKSVILLE 7.5' Series 15'

SURFACE OWNER JESSE TENNANT ACREAGE 134.97
 OIL & GAS ROYALTY OWNER N/A LEASE ACREAGE _____
 LEASE NO. _____

PROPOSED WORK: DRILL ___ CONVERT ___ DRILL DEEPER ___ REDRILL X FRACTURE OR
 STIMULATE ___ PLUG OFF OLD FORMATION X PERFORATE NEW
 FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG X
 TARGET FORMATION NONE ESTIMATED DEPTH _____

WELL OPERATOR CONSOLIDATION COAL COMPANY DESIGNATED AGENT GEORGE M. CONNER
 ADDRESS P.O. BOX 1314 ADDRESS P.O. BOX 1314
MORGANTOWN WV 26505 MORGANTOWN, WV 26505

MAR 29 1982



STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil X / Gas /

(If "Gas", Production / Underground storage / Deep / Shallow)

LOCATION: Elevation: 1352.72' Watershed: Days Run
District: Clay County: Monongalia Quadrangle: Blacksville 7.5

WELL OPERATOR Consolidation Coal Company
Address P. O. Box 1314
Morgantown, WV 26507-1314

DESIGNATED AGENT Roger E. Duckworth
Address P. O. Box 1314
Morgantown, WV 26507-1314

OIL AND GAS
ROYALTY OWNER Unknown
Address
Acreage

COAL OPERATOR Same
Address

SURFACE OWNER Jesse Tennant
Address
Acreage 134.97

COAL OWNER(S) WITH DECLARATION ON RECORD:
NAME Same
Address

FIELD SALE (IF MADE) TO:
NAME N/A
Address

NAME
Address

OIL AND GAS INSPECTOR TO BE NOTIFIED:
NAME William Blosser
Address
Colfax, WV
Telephone 363-9105

COAL LESSEE WITH DECLARATION ON RECORD:
NAME Same
Address

RECEIVED

MAR 05 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed / lease / other contract X / dated , 19 to the undersigned well operator from Jesse Tennant

(If said deed, lease, or other contract has been recorded:)

Recorded on , 19 , in the office of the Clerk of County Commission of County, West Virginia, in Book at page . A permit is requested as follows:

PROPOSED WORK: Drill / Drill Deeper / Redrill X / Fracture or stimulate
Plug off old formation X / Perforate new formation /
Other physical change in well (specify)

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that a objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after receipt of this Application by the Department of Mines. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessees on or before the day of the mailing or delivery of this Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA OIL AND GAS
CONSERVATION COMMISSION
1613 WASHINGTON ST., E.
CHARLESTON, WV 25311
Telephone - 304/348-3092

CONSOLIDATION COAL COMPANY
Well Operator

By: Roger E. Duckworth

Its: Project Engineer

BLANKET BIND

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) N/A

Address _____

GEOLOGICAL TARGET FORMATION

Estimated depth of completed well _____ feet. Rotary ___ / Cable tools ___ /
Approximate water strata depths: Fresh, _____ feet; salt, _____ feet.
Approximate coal seam depths: _____
Is coal being mined in this area: Yes / No ___ /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL UP OR SACKS Cubic ft.	PACKERS =
	Size	Grade	Weight per ft	New	Used	For Drill-ling		
Conductor								Kinds
Fresh water								
Coal								Sizes
Intermed.								
Production			SEE EXHIBIT #1					Depths set
Tubing								
Liners								Perforations:
								Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE.

ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,

ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY

APPROVED FOR redrilling. THIS PERMIT SHALL EXPIRE

IF OPERATIONS HAVE NOT COMMENCED BY 11-10-82.

BY [Signature]

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator ___ / owner ___ / lessee ___ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided the well operator has complied with all applicable requirements of the West Virginia Code and the governing regularions.

Date: _____, 19____.

CONSOLIDATION COAL COMPANY

By: [Signature]

Its: Senior Vice President

**STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION**

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

<u>Consolidation Coal Company</u>	<u>Consolidation Coal Company</u>
<small>COAL OPERATOR OR OWNER</small>	<small>NAME OF WELL OPERATOR</small>
<u>P. O. Box 1314, Morgantown, WV 26507-1314</u>	<u>P. O. Box 1314, Morgantown, WV 26507-1314</u>
<small>ADDRESS</small>	<small>COMPLETE ADDRESS</small>
<u>Same</u>	<u>August 31, 19 82</u>
<small>COAL OPERATOR OR OWNER</small>	<small>WELL AND LOCATION</small>
<u>Jesse Tennant</u>	<u>Clay District</u>
<small>LEASE OR PROPERTY OWNER</small>	<small>COUNTY</small>
<u>Jesse Tennant</u>	<u>Monongalia County</u>
<small>ADDRESS</small>	<u>Well No. Enoch Tennant #2</u>
	<u>Jesse Tennant Farm</u>

STATE INSPECTOR SUPERVISING PLUGGING William Blosser, Colfax, WV

AFFIDAVIT

STATE OF WEST VIRGINIA, }
County of Monongalia } ss:
Larry Yost

and David Yost

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Consolidation Coal Company, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 4th day of June, 19 82, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD	FILLING MATERIAL	PLUGS USED	CASING	
FORMATION		SIZE & KIND	CSS PULLED	CSS LEFT IN
Cleaned out wellbore to 1450'. Found 8" casing at 1010'. Ran coal protection string as follows:		2 3/8" tubing	1406' to 1003'	1003' to surface
2 3/8" tubing from 1406' to 1003', 4 1/2" casing from 1003' to surface. Latch down at 972', float valve at 993' and swedge at 1003'. Ran cement as follows:	600 sacks of Pozzmix followed by 200 sacks of expanding cement. Displaced 4 1/2" casing with water to 972'. Let set. Bailed dry..	4 1/2" casing		
NOTE: Cement circulated to surface.		Top 8" at 1010'		
			RECEIVED	
			SEP 17 1982	
			OIL AND GAS DIVISION WV DEPARTMENT OF MINES	
COAL SEAMS	DESCRIPTION OF MONUMENT			
(NAME) <u>Pittsburgh</u>	<u>889' to 897'</u>	<u>5' of 4 1/2" casing with plaque</u>		
(NAME)		<u>stating: Consol Enoch Tennant</u>		
(NAME)		<u>#2, 47-061-0686-RED-P</u>		
(NAME)				

and that the work of plugging and filling said well was completed on the 17th day of June, 19 82

And further deponents saith not.

Sworn to and subscribed before me this 8th day of September, 19 82

My commission expires:
March 11, 1989

Larry Yost
David D. Yost
Jamie L. Hulse
Notary Public.
Permit No. 061686

MONONGALIA - 0686