

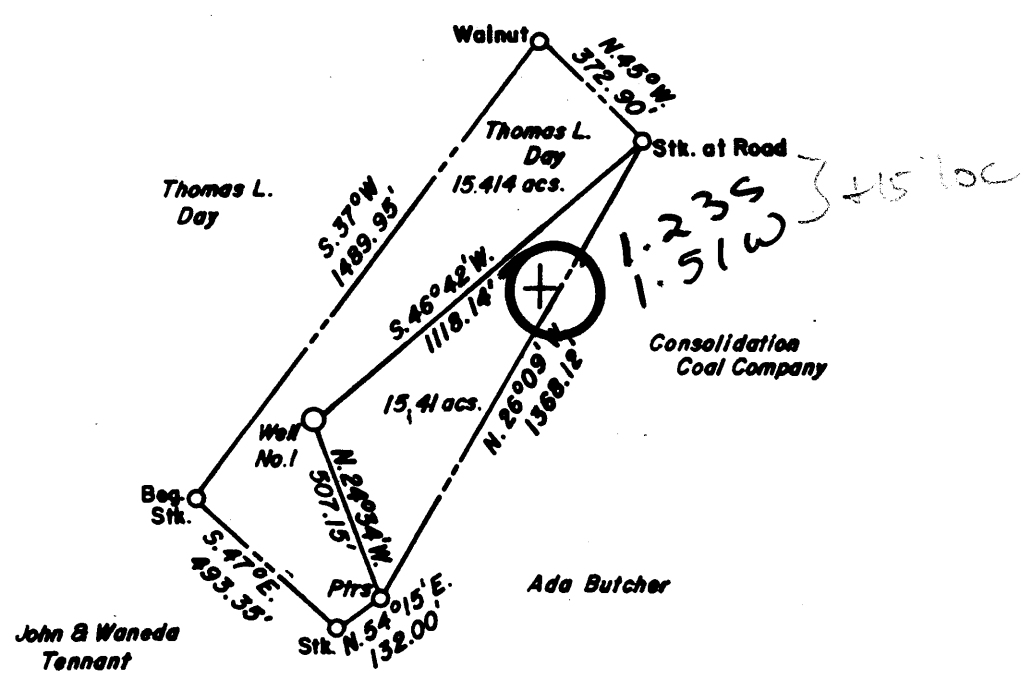
M.S. 3-8-82

Plot Card GSD

LATITUDE 39° 40' 00"
7930'

6,400'
80° 10' 00"
LONGITUDE

Ilean Morton Matteo



FILE NO. _____
DRAWING NO. _____
SCALE 1" = 500'
MINIMUM DEGREE OF ACCURACY 1 in 5000'
PROVEN SOURCE OF ELEVATION COMPANY SURVEY TIED INTO U.S.G.S. NETWORK

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
(SIGNED) Donald G. Conner
R.P.E. 2901 L.L.S. _____

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
FORM IV-6 (8-78)



DATE JANUARY 29th, 19 82
OPERATOR'S WELL NO. E.A. Tennant 1
API WELL NO. _____
47 - 061 - 0685-R-P
STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL TYPE: OIL GAS _____ LIQUID INJECTION _____ WASTE DISPOSAL _____
(IF "GAS") PRODUCTION _____ STORAGE _____ DEEP _____ SHALLOW _____
LOCATION: ELEVATION 1385.65' WATER SHED JAKES RUN
DISTRICT CLAY COUNTY MONONGALIA
QUADRANGLE BLACKSVILLE 7.5' Series 151 WC
SURFACE OWNER THOMAS L. DAY ACREAGE 15.414'
OIL & GAS ROYALTY OWNER N/A LEASE ACREAGE _____
LEASE NO. _____
PROPOSED WORK: DRILL _____ CONVERT _____ DRILL DEEPER _____ REDRILL FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

MAR 29 1982

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG
TARGET FORMATION NONE ESTIMATED DEPTH _____
WELL OPERATOR CONSOLIDATION COAL COMPANY DESIGNATED AGENT GEORGE M. CONNER
ADDRESS P.O. BOX 1314 MORGANTOWN WV 26505 ADDRESS P.O. BOX 1314 MORGANTOWN WV 26505

(Observed)
(Revised 3-81)



Farm Thomas L. Day
API #47 - 061-0685-RED.
Date February 22, 1982

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil ___ / Gas ___ / Unknown

(If "Gas", Production ___ / Underground storage ___ / Deep ___ / Shallow ___)

LOCATION: Elevation: 1385.65 Watershed: Jakes Run
District: Clay County: Monongalia Quadrangle: Blacksville 7.5

WELL OPERATOR Consolidation Coal Company
Address P. O. Box 1314
Morgantown, WV 26507-1314

DESIGNATED AGENT Roger E. Duckworth
Address P. O. Box 1314
Morgantown, WV 26507-1314

OIL AND GAS ROYALTY OWNER Unknown
Address

COAL OPERATOR Consolidation Coal Company
Address Same as above.

Acreage

SURFACE OWNER Thomas L. Day
Address

COAL OWNER(S) WITH DECLARATION ON RECORD:
NAME Same as above
Address

Acreage 15.414

NAME
Address

FIELD SALE (IF MADE) TO:
NAME N/A
Address

COAL LESSEE WITH DECLARATION ON RECORD:
NAME Same as above
Address

OIL AND GAS INSPECTOR TO BE NOTIFIED:
NAME William Blosser
Address Colfax, WV
Telephone 363-9105

RECEIVED
MAR 05 1982
OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed ___ / lease ___ / other contract ___ / dated ___, 19___, to the undersigned well operator from _____.

(If said deed, lease, or other contract has been recorded:)

Recorded on ___, 19___, in the office of the Clerk of County Commission of _____ County, West Virginia, in _____ Book at page _____. A permit is requested as follows:

PROPOSED WORK: Drill ___ / Drill Deeper ___ / Redrill / Fracture or stimulate ___
Plug off old formation / Perforate new formation ___ /
Other physical change in well (specify) _____

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that an objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after receipt of this Application by the Department. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessees on or before the day of the mailing or delivery of this Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1613 WASHINGTON ST., E.
CHARLESTON, WV 25311
Telephone - 304/348-3092

BLANKET BOND

CONSOLIDATION COAL COMPANY
Well Operator
By: Roger E. Duckworth
Its: Project Engineer

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) N/A

Address _____

GEOLOGICAL TARGET FORMATION

Estimated depth of completed well _____ feet. Rotary ___ / Cable tools ___ /
Approximate water strata depths: Fresh, _____ feet; salt, _____ feet.
Approximate coal seam depths: _____
Is coal being mined in this area: Yes X / No ___ /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL UP OR SACKS Cubic ft.	PACKERS
	Size	Grade	Weight per ft	New	Used	For Drilling	Left in Well		
Conductor									Kinds
Fresh water									
Coal									Sizes
Intermed.									
Production		SEE EXHIBIT #1							Depths set
Tubing									
Liners									Perforations: Top Bottom

Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE.
ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,
ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY
APPROVED FOR redrilling. THIS PERMIT SHALL EXPIRE
IF OPERATIONS HAVE NOT COMMENCED BY 11-10-82.

BY [Signature]

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator ___ / owner ___ / lessee ___ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided the well operator has complied with all applicable requirements of the West Virginia Code and the governing regularions.

Date: _____, 19____.

CONSOLIDATION COAL COMPANY

By: [Signature]
Its: Senior Vice President

[Handwritten signature]

