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		570°56 W	4°26'W 4657'		Na
	ET= 50		_	2.305	W.
		CO 53	Nou 18°W 428.1'	3.91 W	2435
3	S/2°	12'W MIJOUN	N45°10'N 98	87 8'	39 3735 CZ
.]	69	4.41 1 1962 14 11	5'	7	9 4 9 25
			`0 N76°	W 577.5'	
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L. Boun	NGER 70	· · · · · · · · · · · · · · · · · · ·	44	- 73/13	
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		Minimum Error			
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Fracture] .ea	SAMPA WHIT RETTER !	d, hereby certify that this and shows all the information the cili and the certific the cili	TATE PROPERTY TO THE PARTY TO T	
New Location	-	and leftitions	or the out suid Sas section	of the mining	laws of West Virginia.
Drill Deeper	_	Map N	Signed: 90	eta P. Ker	
				N 8	E W
Company App	ALACTIAN EN	ERGY, INC. LO	R STATE	OF WEST	/IRGINIA
E A 1.) / 1	TTEDUDELL	A	,	PARTMENT OF A AND GAS DI	
Farm HILLM	AN COAL 4 CB	A. Mgripon LOMPANY		CHARLESTO	
	Acres <u>1465</u> L				
Well (Farm) No	o. <u>2</u> s	erial No. <u>A-E-8</u>	WELL	LOCATIO	ON MAP
Elevation (Spiri	t Level)	G EC	FILE N	MON-365	565
Quadrangle	LAKE LYNN	7/2, MORGAN	TOWN 16'		
County //ono/	VGALIA Distri	ct UNION	+ Denotes loc	ation of well o	n United States
	ALTER P. LEA		Topographic M and longitude	laps, scale 1 to	74,000, latitude 62,500, latitude represented by
Engineer's Regis	1101	7410	border lines as	shown.	presented by
	Drawir		— Denotes one	inch spaces or	n border line of
	-77 Scale _	"=1000°	original tracing	47-86	
TRASCO 500 5-76 MC479	13.	\cdot	1106	. 0	

8200 5 Malog Well 5-4: South Burns Chapel (313)





STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL & GAS DIVISION DEPT. OF MINES

Oil and Gas Division

WELL RECORD 64

Quadrangle	Lake Lynn
Permit No.	47-061-0565

Rotary_x	Oil
Cable	Gas_X
Recycling	
Water Flood	
Disposal	

				(Kind)
Company Appalachian Energy, Inc. d/b/a LDR Address 728 Washington Rd., Pgh., PA 15228 Farm Hillman Coal Co. #2 Acres 1,465	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Well No. A-E-8 Elev. 2061 District Union County Monongalia	Size 20-16 Cond.			
The surface of tract is owned in fee by Boy Scouts	xtx8xtx0x 13 3/4	271	27']
of America	9 5/8	1280'	1280'	500
Address Grant Bldg. Pgh., PA 15219	8 5/8			
Mineral rights are owned by Hillman Coal & Coke Company Address Grant Bldg., Pgh., PA 1521	9 5 1/2			
9-22-78	4 1/2	2977'	2977'	406
Drilling Completed 10-10-78	3			
Initial open flow bbls.	2		1	1
Final production 48 mcu. ft. per day — bbls. Well open 72 hrs. before test 360 RP.	Liners Used			
Well treatment details:	Attach conv. of ce	mentine reco	and .	

Well treatment details:

Attach copy of cementing record.

					STIMU	LATION RECORD:
DATE:	INTERVAL	PERFORATED:	FROM	TO	AMT. FLUID	AMT. SAND
3-20-79		Ball	∲ , 2720 -	2729	453 bbls.	38,000 #
11		<i>5</i> p	2594	- 260 0	471 bbls.	39,000 #
11		Bay	1910 -	- 1919	485 bbls.	40,000 #
						,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,

Coal was encountered at ______Feet _____Inches

Fresh water _____Feet _____Salt Water _____Feet _____

Producing Sand 1st Balltown, Speechley, Bayard ______Depth _ 2722, 2510, 1900

Formation Color Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water * Remarks
Substructure	0	10	
Shale	10	95	
Sandy Shale	95	215	
Sand	215	241	
Shale	241	370	
Shaley Sand	370	430	
Sand	430	445	
Sandy Shale	445	506	
Sand	506	566	
Sandy Shale	566	574	
Sand	574	582	
Sandy Shale	582	625	
Sand	625	656	
Sandy Shale	656	900	
Sand	900	922	•
Sand - Shale	922	992	
Shale	992	1172	
Sand	1172	1177	
Sandy Shale	1177	. 1338	
Shale	1338	1350	
Sand	1350	1400	
Sandy Shale	1400	1576	
Sand	1576	1618	

Formation Color Hard or	Soft Top Feets	Bottom Feet	Oil, Gas or W	ater Remarks
Shaley Sand Sand Shale Limestone Shale Limestone Chert Sand	1618 1665 1680 1700 1744 1763 1805 1815 1834 1905 1930 2005 2040 2135 2194 2220 2510 2532 2591 2610 2720 2734 2838 4570 7620 7750 7964 8022	1665 1680 1700 1744 1763 1805 1815 1834 1905 1930 2005 2040 2135 2194 2220 2510 2532 2591 2610 2720 2734 2838 4570 7620 7750 7964 8022 8279	Oil, Gas or W	ater • Remarks
Sandstone Limestone Driller's T. D. Fifth Sand Bayard Warren Speechley 1st Balltown 2nd Balltown Onondaga Chert Oriskany Helderberg Logger's T. D.	8279 8292 8420 - 1783 1900 2298 2510 2722 2766 7964 8022 8279 8420	8292 8420 8522 8522 8522 1806 1920 2312 2530 2734 2778 8022 8279 8292 8522 8522		

APPROVED Donald R. Laughlin Owner

By. President

(Tieles

THIS PERMIT MUST BE POSTED AT THE WELL SITE All provisions being in accordance with Chapter 22, Bethe W. Va. Code, the location is hereby approved for _______. This permit shall expire if operations have not commenced by 8-28-78 STATE OF WEST VIRGINIA **DEPARTMENT OF MINES** Deputy Director - Oil & Gas Division CIL & GAS DIVISION EFT. OF MINES Oil and Gas Division OIL AND GAS WELL PERMIT APPLICATION TO THE DEPARTMENT OF MINES. Charleston, W. Va. May 15, 1978 DATE Surface Owner Boy Scouts of America Company Appalachian Energy, Inc. of bra LDR Address_given_below Address 728 Washington Road, Pittsburgh, PA 1522 Farm Hillman Coal & Coke Co Acres 1,465 Mineral Owner Hillman Coal & Coke Company Address Grant Bldg., Pittsburgh, PA 15219 Location (waters) Cheat River Coal Owner Hillman Coal & Coke Company Well No 2 - A-E-8 ____ Elevation 2061 Address Grant Bldg., Pittsburgh, PA 15219 District Union _County Monongalia Quadrangle Lake Lynn 7 1/2 Coal Operator___ Address.... Allegheny Trails Council Boy Scouts of America Flag Plaza INSPECTOR Pittsburgh, PA 15219 Mr. Wm. Blosser TO BE NOTIFIED Colfax, W. Va. **ADDRESS** Fairmont 363-9105 GENTLEMEN: The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated September 6 19 77 by Hillman Coal & Coke Company made to Doran & Associates, Inc. and recorded on the 4th day of October 19 77 in Monongalia County, Book 797 Page 265 __NEW WELL _____DRILL DEEPER _ ____REDRILL _ ____FRACTURE OR STIMULATE OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969. The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date. The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators coal owners at their above shown respective address. or coal owners at their above shown respective address _ _ day . _before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia. Very truly your PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO: (Sign Name)_ 728 Washington Road W. VA. OIL & GAS CONSERVATION COMMISSION Address Street of 1613 WASHINGTON STREET, EAST ell Operator Pittsburgh, PA 15228 CHARLESTON, WEST VIRGINIA City or Town

*SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

MON-565 PERMIT NUMBER

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER	TOX DRILL	DEEPEN F	RACTURE-STIMULATE
DRILLING CONTRACTOR:		RESPONSIBLE AGENT	
NAME Union Drilling			can
ADDRESS P. O. Box 34	47, Buckhannon, WV 26201		Box 444, Buckhannon, WV 26
TELEPHONE (304) 472-	-6666	TELEPHONE (304)	472-0007
ESTIMATED DEPTH OF CO	MPLETED WELL: 8200		CABLE TOOLS
PROPOSED GEOLOGICAL F			CABLE TOOLS
	IL GAS <u>x</u> CO	MR STOPACE	DIGDOGAY
•			OODOTHER
TENTATIVE CASING PROGI	RAM:		
SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			ON SACKS - COBIC 11.
13 - 10 13 3/8"	30	30	10 sks.
9 - 5/8	1200	1200	300 sks.
8 - 5/8			300 5115.
7			
5 ½			
4 ½	8200	8200	300 sks.
3			Perf. Top
1 i			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom
SUBMIT FIVE (5) COPII WELLS DRILLED PRIO MUST ALSO BE SUBMIT OF FRACTURE - STIMULATE OIL AND/OR GAS WELL	ES OF OG - 1, SHOWING ORIGIN R TO 1929, A PERMANENT COF ITED. E: L ORIGINALLY DRILLED BEFORI	AL PERMIT NUMBER AND T Y OF THE PLAT AND T	D PERFORMANCE BOND. ON HE ORIGINAL WELL RECORD
OIL AND/OR GAS WELL	AT AND ORIGINAL WELL RECO ORIGINALLY DRILLED ON AND NUMBER, AND PERFORMANCE B	OOR AFTER JUNE 5, 1929), FIVE COPIES OG - 1, SHOW-
Required forms must be four (24) hours in advance	filed within ninety (90) days of coree.	npletion for bond release.	Inspector to be notified twenty-
	st be completed by the coal operation		
this lease have exan	Agent fornined and place on our mine maps	this proposed well location	on.
We theproviding operator has Code.	Coal Company has complied with all rules and regula	re no objections to said we tions in Articles 4, 5, and 7,	ll being drilled at this location, Chapter 22 of the West Virginia
		For	Coal Company
			Official Title